GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGP ENERGY SERVICES LLC 008731
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMPLIFY ENERGY OPERATING LLC 020467
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST B WELL #: 1 RRCID -> 276143 COMPL. DATE 11/30/2013 TOTAL DEPTH 15347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
BBX OPERATING, L.L.C. 058908
BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUESTEM NATURAL GAS LLC 076906
ODDIE FIELDS WELL #: 1 RRCID -> 292309 COMPL. DATE 05/21/2021 TOTAL DEPTH 12000 PERF.10954 - 10962

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULL OPERATING, LLC 106449
FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 8830 PERF. 8588 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERGY TWENTY OPERATING LLC 252144
POWELL WELL #: 1 RRCID -> 277267 COMPL. DATE 11/17/2014 TOTAL DEPTH 9132 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

10	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	94			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	94			N	NO RPT			-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 05/11/2013 TOTAL DEPTH 13285 PERF.13283 - 13395

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: TRINITY
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MALLARD WELL #: 1 RRCID -> 279215 COMPL. DATE 10/06/2014 TOTAL DEPTH 15169 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARDER-DISHMAN WELL #: 2ST RRCID -> 280751 COMPL. DATE 08/12/2015 TOTAL DEPTH 13113 PERF.12822 - 12844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WESTBURY FARMS WELL #: 1 RRCID -> 283854 COMPL. DATE 08/22/2017 TOTAL DEPTH 15011 PERF.13416 - 13450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHIELDS HBR WELL #: 1 RRCID -> 291359 COMPL. DATE 06/02/2021 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JEFFERSON

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J3 OPERATING LLC 448256
RICE UNIVERSITY GAS UNIT "A" WELL #: 1 RRCID -> 283642 COMPL. DATE 12/29/2011 TOTAL DEPTH 12175 PERF.10244 - 10252

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 64 RRCID -> 291368 COMPL. DATE 01/12/2010 TOTAL DEPTH 16520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECHES TRANSPORT INC. 601854
BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PETRO-SMITH OPERATING LLC 660313
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/14/2023 - WELL PLUGGED 12/14/23

POCO LLC 668802
HBR RUBEL WELL #: 1 RRCID -> 278886 COMPL. DATE 01/24/2015 TOTAL DEPTH 2706 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

10	0 W	-0-	-0-	-0-	-0-			N	-0-			39
11	0 W	-0-	-0-	-0-	-0-			N	-0-			39
12	0 W	-0-	-0-	-0-	-0-			N	-0-			39
01	0 W	-0-	-0-	-0-	-0-			N	-0-			39
02	0 W	-0-	-0-	-0-	-0-			N	-0-			39
*03	0 W	-0-	-0-	-0-	-0-			N	-0-			39

RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT 12 WELL #: 1 RRCID -> 294857 COMPL. DATE 01/11/2023 TOTAL DEPTH 15938 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 105 RRCID -> 280813 COMPL. DATE 06/20/1997 TOTAL DEPTH 10503 PERF. 2960 - 3952

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO

SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGMON CONSTRUCTION CO., INC. 780277
HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSS UNIT WELL #: 1H RRCID -> 279507 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: NEWTON

TEXAKOMA E & P, LLC 844133
HANKAMER WELL #: 1 RRCID -> 294997 COMPL. DATE 02/22/2023 TOTAL DEPTH 10298 PERF. 6864 - 6866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	8057	-0-	8057	8057	7914	3	143	9	N	130					130
12	SHUT IN	15997	-0-	15997	24054	15648	3	349	9	N	317					447
01	SHUT IN	10393	-0-	10393	34447	10158	3	235	9	N	214	359	1			302
02	SHUT-IN	1590	-0-	1590	36037	1503	3	87	9	N	79	178	1			203
03	SHUT-IN	-0-	-0-	-0-	36037					N	-0-					203

84 ENERGY LLC 856467
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND OPERATING, LLC 878942
WATSON WELL #: 1 RRCID -> 281252 COMPL. DATE 08/26/2015 TOTAL DEPTH 6200 PERF. 5023 - 5033

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
11	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
12	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
01	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
02	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
03	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282

WORKED OVER ANOTHER ZONE.. 11/30/1999

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: NEWTON
VIPER S.W.D., LLC 886209
MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEATHERLY OIL & GAS, LLC 902815
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTERN ENERGY GROUP, LLC 911874
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZARVONA ENERGY LLC 950523
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS WELL #: 3 RRCID -> 278942 COMPL. DATE 03/10/2006 TOTAL DEPTH 14484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACE, NORTH (2850) 00420 200 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
IRON MOUNTAIN 'D' WELL #: 1 RRCID -> 293200 COMPL. DATE 06/03/2022 TOTAL DEPTH 5000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*05	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
*06	30	#	5	-0-	-25	-0-	5	2			N	-0-					-0-
*07	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*11	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*12	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*01	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*02	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

ACE, NORTH (2850) //CONT.// 00420 200 NON-ASSOCIATED EXEMPT CNTY: POLK
FRIO RESOURCES, LLC 286622
SARAH F. WING WELL #: 89 RRCID -> 294067 COMPL. DATE 01/12/2023 TOTAL DEPTH 2999 PERF. 2784 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418		-0-	-0-	-2418	-0-					N	-0-					-0-
11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
BLUE BRANCH WELL #: 1 RRCID -> 291217 COMPL. DATE 02/28/2021 TOTAL DEPTH 6412 PERF. 5064 - 5067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/16/2022

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 294075 COMPL. DATE 05/24/2004 TOTAL DEPTH 5051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
LOW-END OIL LLC 510360
ARCO FEE 99 UNIT WELL #: RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 07/11/2018

ADAMS RANCH (NODOSARIA 1-STR.) 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
PINEY WOODS WELL #: 1 RRCID -> 279193 COMPL. DATE 02/11/2015 TOTAL DEPTH 7267 PERF. 7280 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	75	-0-	75	152	75	2			Y	-0-					-0-
11	DLQ	G-10	66	-0-	66	218	66	2			Y	-0-					-0-
12	DLQ	G-10	121	-0-	121	339	121	2			Y	-0-					-0-
01	DLQ	G-10	76	-0-	76	415	76	2			Y	-0-					-0-
02	DLQ	G-10	70	-0-	70	485	70	2			Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	485					Y	NO RPT					-0-

PINEY WOODS WELL #: 2 RRCID -> 279194 COMPL. DATE 02/13/2015 TOTAL DEPTH 7605 PERF. 7374 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	323	-0-	323	644	323	2			Y	-0-					21
11	DLQ	G-10	285	-0-	285	929	283	2	2	9	Y	2					23
12	DLQ	G-10	529	-0-	529	1458	529	2			Y	-0-					23
01	DLQ	G-10	479	-0-	479	1937	479	2			Y	-0-					23
02	DLQ	G-10	474	-0-	474	2411	474	2			Y	-0-					23
03	DLQ	G-10	NO RPT	-0-	-0-	2411					Y	NO RPT					23

TEXLA MILL WELL #: 3 RRCID -> 282485 COMPL. DATE 06/12/2017 TOTAL DEPTH 7490 PERF. 7734 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

ADAMS RANCH (YEGUA DY) 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
MILES WELL #: 1ST RRCID -> 282755 COMPL. DATE 06/04/2016 TOTAL DEPTH 9700 PERF. 9780 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	47	2	11	9	N	10					38
11	61	N	61	-0-	-0-	-0-	50	2	11	9	N	10					48
12	103	N	103	-0-	-0-	-0-	70	2	33	9	N	30					78
01	165	N	165	-0-	-0-	-0-	154	2	11	9	N	10					88
*02	139	N	139	-0-	-0-	-0-	125	2	14	9	N	13					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

H J BALLARD WELL #: 1 RRCID -> 283853 COMPL. DATE 10/10/2017 TOTAL DEPTH 9402 PERF. 9308 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC 804365
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF. 11258 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

ADAMS RANCH (YEGUA EY) //CONT.// 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC //CONT.// 804365
MVP 'A-83' GAS UNIT WELL #: 1 RRCID -> 275836 COMPL. DATE 12/13/2016 TOTAL DEPTH 11427 PERF.10886 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	-0-	-0-	-0-	-0-					N	-0-					43

MVP 'A-183' WELL #: 1 RRCID -> 278536 COMPL. DATE 07/05/2013 TOTAL DEPTH 10930 PERF.12975 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7489	-0-	-2338	-0-	7169	2	320	9	N	291	499	1			92
11	9510	X	4689	-0-	-4821	-0-	4447	2	242	9	N	220					312
12	9331	X	1455	-0-	-7876	-0-	935	2	520	9	N	473	337	1			448
01	8773	X	3323	-0-	-5450	-0-	3001	2	322	9	N	293	334	1			407
02	7453	X	1351	-0-	-6102	-0-	1034	2	317	9	N	288	178	1			517
03	7502	X	1066	-0-	-6436	-0-	730	2	336	9	N	305	363	1			459

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
IRONROC ENERGY 426612
ORISKANY A-152 WELL #: 1 RRCID -> 296028 COMPL. DATE 04/29/2023 TOTAL DEPTH 11332 PERF.11286 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	-0-	-0-	-7409	-0-					N	-0-					313
11	7170	X	-0-	-0-	-7170	-0-					N	-0-					313
12	7409	X	-0-	-0-	-7409	-0-					N	-0-					313
01	7409	X	-0-	-0-	-7409	-0-					N	-0-					313
02	0	X	-0-	-0-	-0-	-0-					N	-0-					313
03	0	X	-0-	-0-	-0-	-0-					N	-0-					313

SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-152' GAS UNIT WELL #: 3ST RRCID -> 264431 COMPL. DATE 09/02/2013 TOTAL DEPTH 11296 PERF.12140 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					157
11	0	X	-0-	-0-	-0-	-0-					N	-0-					157
12	0	X	-0-	-0-	-0-	-0-					N	-0-					157
01	0	X	-0-	-0-	-0-	-0-					N	-0-					157
02	0	X	-0-	-0-	-0-	-0-					N	-0-					157
03	0	X	-0-	-0-	-0-	-0-					N	-0-					157

MVP 'A-152' GAS UNIT WELL #: 6 RRCID -> 276593 COMPL. DATE 11/03/2014 TOTAL DEPTH 11379 PERF.12355 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					217
11	0	X	-0-	-0-	-0-	-0-					N	-0-					217
12	0	X	-0-	-0-	-0-	-0-					N	-0-					217
01	0	X	-0-	-0-	-0-	-0-					N	-0-					217
02	0	X	-0-	-0-	-0-	-0-					N	-0-					217
03	0	X	-0-	-0-	-0-	-0-					N	-0-					217

MVP 'A-152' GAS UNIT WELL #: 5H RRCID -> 279152 COMPL. DATE 02/09/2014 TOTAL DEPTH 11134 PERF.12185 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED PRORATED CNTY: BRAZOS
GOLDSMITH OPERATING, LLC 313705
CONLEE WELL #: 2 RRCID -> 291849 COMPL. DATE 11/01/2019 TOTAL DEPTH 9714 PERF. 9554 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					35
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					35
12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					35
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					35
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35

NITRO OIL & GAS, LLC 611014
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0- B	-0-	12	1	606	3	N	-0-					102
11	526	N	526	-0-	-0- B	-0-	7	1	519	3	N	-0-					102
12	492	N	492	-0-	-0- B	-0-	8	1	484	3	N	-0-					102
01	368	N	368	-0-	-0- B	-0-	4	1	364	3	N	-0-					102
02	812	N	812	-0-	-0- B	-0-	10	1	802	3	N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
*03	982	N	982	-0-	-0- B	-0-	22	1	960	3	N	-0-					102

GERRY SAUM UNIT WELL #: 1 RRCID -> 288730 COMPL. DATE 10/29/1984 TOTAL DEPTH 9920 PERF. 9767 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COMANCHE WELL #: 1 RRCID -> 289087 COMPL. DATE 06/23/1984 TOTAL DEPTH 9644 PERF. 9525 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					30

GAMBLE, P.K. ETAL WELL #: 1 RRCID -> 289644 COMPL. DATE 01/05/1985 TOTAL DEPTH N/A PERF. 9826 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	100	1			29
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					29
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					29

ASTER (JACKSON) 01476 500 NON-ASSOCIATED PRORATED CNTY: WALKER
LAVACA CANYON PETROLEUM LLC 489670
SELASSIE WELL #: 2 RRCID -> 293588 COMPL. DATE 07/15/2022 TOTAL DEPTH 1800 PERF. 1694 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1649	-0-	1649 B	1649	1649	2			N	-0-					-0-
11	1620	N	1708	-0-	88 B	1737	1708	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	1737					N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	94					N	-0-					-0-
02	1703		-0-	-0-	-1703 B	-1609					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1609																	
03	0	N	-0-	-0-	-0- B	-1609					N	-0-					-0-

SELASSIE WELL #: 1 RRCID -> 293625 COMPL. DATE 04/24/2022 TOTAL DEPTH 2700 PERF. 1694 - 1700

10	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
11	600	N	592	-0-	-8 B	-0-	592	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	580	N	-0-	-0-	-580 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
COASTAL EXPANSE OIL & GAS 161634
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

10	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64
11	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64
12	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64
01	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64
02	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64
03	14B DENY	NO RPT	-0-	-0-	621						N	NO RPT					64

HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

10	11036	#	1197	-0-	-9839	-0-	1184	2	13	9	N	12					140
11	10680	#	2656	-0-	-8024	-0-	2487	2	169	9	N	154	177	1			117
12	11036	#	6685	-0-	-4351	-0-	6478	2	207	9	N	188					305
01	10757	#	7809	-0-	-2948	-0-	7633	2	176	9	N	160	372	1			93
02	10063	#	7694	-0-	-2369	-0-	7499	2	195	9	N	177	176	1			94
03	7744	R	7744	-0-	-0-	-0-	7556	2	188	9	N	171	187	1			78

ALGOA, SOUTH (UPPER VICKSBURG) 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
LLOX, L.L.C. 504583
EDGAR R. MAXEY WELL #: 001 RRCID -> 283463 COMPL. DATE 07/21/2017 TOTAL DEPTH 16000 PERF.14522 - 14575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1029

EDGAR R. MAXEY WELL #: 2 RRCID -> 284354 COMPL. DATE 05/06/2023 TOTAL DEPTH 14513 PERF.14192 - 14362

10	25757	X	25757	-0-	-0-	-0-	23552	2	779	4	Y	1296	1391	1			392
							1426	9									
11	37050	X	22653	-0-	-14397	-0-	20608	2	779	4	Y	1151	1070	1			473
							1266	9									
12	38285	X	-0-	-0-	-38285	-0-					Y	-0-	187	1			286
01	38285	X	10337	-0-	-27948	-0-	9753	2	294	4	Y	264	526	1			24
							290	9									
02	27144	X	-0-	-0-	-27144	-0-					Y	-0-					24
03	25761	X	-0-	-0-	-25761	-0-					Y	-0-					24

ALLEN DOME 01657 001 ASSOCIATED PRORATED CNTY: BRAZORIA
MUELLER EXPLORATION, INC. 592650
WARD WELL #: 1 RRCID -> 281669 COMPL. DATE 11/20/2015 TOTAL DEPTH 3333 PERF. 2594 - 2596

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					10

PERRY WELL #: 2 RRCID -> 288499 COMPL. DATE 03/26/2022 TOTAL DEPTH 4770 PERF. 2124 - 2581

10	0		-0-	-0-	-0-	B	-0-				N	-0-					6
11	0		-0-	-0-	-0-	B	-0-				N	-0-					6
12	0		-0-	-0-	-0-	B	-0-				N	-0-					6
01	0		-0-	-0-	-0-	B	-0-				N	-0-					6
02	0		-0-	-0-	-0-	B	-0-				N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					6

ALLEN DOME (10,800) 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
SPOHN FOUNDATION WELL #: 1 RRCID -> 280236 COMPL. DATE 06/11/2015 TOTAL DEPTH 11602 PERF.10707 - 10746

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ALLEN DOME (10,800) //CONT.// 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP //CONT.// 521516
SPOHN FOUNDATION WELL #: 2 RRCID -> 295303 COMPL. DATE 04/13/2023 TOTAL DEPTH 11100 PERF.10797 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44206		54249	-0-	10043 B	18641	49796	2	4453	9	N	4048	4181	1			826
11	0		54995	-0-	54995 B	73636	50279	2	4716	9	N	4287	4613	1			500
12	0	N	55363	-0-	55363 B	128999	51275	2	4088	9	N	3716	3678	1			538
01	44206		53333	-0-	9127 B	138126	49015	2	4318	9	N	3925	3765	1			698
02	41354		52276	-0-	10922 B	149048	48668	2	3608	9	N	3280	3362	1			616
03/01 BALANCING DATE STATUS -> 149048																	
03	44206		NO RPT	-0-	-44206 B	104842					N	NO RPT					616

ALLEYTON (YEGUA) 01731 495 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
RINNE WELL #: RRCID -> 281407 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10699 - 12310

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FOURTH FLOOR OPERATING LLC 280967
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					67
11	0	#	-0-	-0-	-0-	-0-					N	-0-					67
12	0	#	-0-	-0-	-0-	-0-					N	-0-					67
01	0	#	-0-	-0-	-0-	-0-					N	-0-					67
02	0	#	-0-	-0-	-0-	-0-					N	-0-					67
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 02/12/2021 TOTAL DEPTH 13067 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10806	-0-	-1625	-0-	1334 506	1 9	8966	2	N	460	365	1			262
11	12030	X	11082	-0-	-948	-0-	1503 487	1 9	9092	2	N	443	549	1			156
12	11439	X	7715	-0-	-3724	-0-	1141 297	1 9	6277	2	N	270	363	1			63
01	11439	X	5259	-0-	-6180	-0-	538 484	1 9	4237	2	N	440	376	1			127
02	10701	X	9797	-0-	-904	-0-	1425 491	1 9	7881	2	N	446	381	1			192
03	11439	X	10471	-0-	-968	-0-	1377 469	1 9	8625	2	N	426	379	1			239

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
*03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			7

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	22				Y	-0-			61
11	14B2 EXT	-0-	-0-	-0-	22				Y	-0-			61
12	14B2 EXT	-0-	-0-	-0-	22				Y	-0-			61
01	14B2 EXT	-0-	-0-	-0-	22				Y	-0-			61
02	14B2 EXT	-0-	-0-	-0-	22				Y	-0-			61
*03	14B DENY	-0-	-0-	-0-	22				Y	-0-			61

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			71

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

10	0 N	-0-	-0-	-0-	-0-				N	-0-			18
11	0 N	-0-	-0-	-0-	-0-				N	-0-			18
12	0 N	-0-	-0-	-0-	-0-				N	-0-			18
01	0 N	-0-	-0-	-0-	-0-				N	-0-			18
02	0 N	-0-	-0-	-0-	-0-				N	-0-			18
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			18

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
INLAND RECYCLING, LLC 424632
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			236

PLUGGED AND ABANDONED_____ 10/24/2019

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PRYTANIA OIL AND GAS, LLC 682057
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED PRORATED CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MERTA HEIRS UNIT WELL #: 1 RRCID -> 287774 COMPL. DATE 04/04/2019 TOTAL DEPTH 8358 PERF. 8062 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					13

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALWAN (Y-250) 02158 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
WEINHEIMER WELL #: 1 RRCID -> 289945 COMPL. DATE 07/12/2020 TOTAL DEPTH 14306 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					45
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					45
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					45
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					45
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					45
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					45

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6866		5789	-0-	-1077	-0-	453 9	1 9	5327	2	N	8					102
11	4802		4681	-0-	-121	-0-	438 4	1 9	4239	2	N	4					106
12	4710	R	4710	-0-	-0-	-0-	455 4	1 9	4251	2	N	4					110
01	4712		4142	-0-	-570	-0-	457 12	1 9	3673	2	N	11					121
02	4408		4327	-0-	-81	-0-	420 17	1 9	3890	2	N	15					136
03	4712		3573	-0-	-1139	-0-	348 22	1 9	3203	2	N	20					156

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2345	N	2345	-0-	-0-	-0-	156	1	2189	2	N	-0-					155
11	1396	N	1396	-0-	-0-	-0-	116	1	1280	2	N	-0-					155
12	1860	N	345	-0-	-1515	-0-	24	1	321	2	N	-0-					155
01	1984	N	1828	-0-	-156	-0-	143	1	1685	2	N	-0-					155
02	1706	N	1706	-0-	-0-	-0-	139	1	1567	2	N	-0-					155
*03	1796	N	1796	-0-	-0-	-0-	133	1	1663	2	N	-0-					155

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	147	1	2073	2	Y	-0-					104
11	1964	N	1964	-0-	-0-	-0-	162	1	1779	2	Y	21					125
							23	9									
12	1984	N	486	-0-	-1498	-0-	34	1	452	2	Y	-0-					125
01	2188	N	2188	-0-	-0-	-0-	171	1	2017	2	Y	-0-					125
02	1885	N	1834	-0-	-51	-0-	149	1	1681	2	Y	4					129
							4	9									
03	1676	N	1676	-0-	-0-	-0-	124	1	1549	2	Y	3					132
							3	9									

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE 03/05/1991 TOTAL DEPTH 7084 PERF. 3705 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 12) //CONT.// 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	232	-0-	232	232	228	1	4	2	N	-0-					-0-
*03		567 R	335	-0-	-232	-0-	319	1	16	2	N	-0-					-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1318	-0-	-170	-0-	1217	1	101	2	Y	-0-					-0-
11	1410	N	1099	-0-	-311	-0-	1006	1	93	2	Y	-0-					-0-
12	1364	N	1158	-0-	-206	-0-	1145	1	13	2	Y	-0-					-0-
01	1333	N	941	-0-	-392	-0-	937	1	4	2	Y	-0-					-0-
02	1073	N	879	-0-	-194	-0-	865	1	14	2	Y	-0-					-0-
03	1147	N	985	-0-	-162	-0-	937	1	48	2	Y	-0-					-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CONTANGO RESOURCES, LLC 100222
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/06/2017 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2024 - WELL PLUGGED 03/05/24

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	243	-0-	243	1690	243	1			N	-0-					-0-
11	14B2	EXT	219	-0-	219	1909	219	1			N	-0-					-0-
12	14B2	EXT	286	-0-	286	2195	286	1			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2195					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2195					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2195					N	NO RPT					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGELINA (12,060) 02818 664 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
WIGGINS GU WELL #: 1 RRCID -> 280164 COMPL. DATE 07/08/2017 TOTAL DEPTH 12490 PERF.11904 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	-0-	-0-	-186	-0-					N	-0-					67
11	180	#	-0-	-0-	-180	-0-					N	-0-					67
12	0	#	-0-	-0-	-0-	-0-					N	-0-					67
01	0	#	-0-	-0-	-0-	-0-					N	-0-					67
02	0	#	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	99	141	1			25

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/14/2014 TOTAL DEPTH 12250 PERF.10708 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					205
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					205
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					205
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					205
02	58	N	52	-0-	-6	-0-	52	2			N	-0-					205
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					205

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					26
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					26
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					26
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					26
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4359	-0-	4359	9453	4359	2			Y	-0-					68
11	DLQ G-10		4884	-0-	4884	14337	4808	2	76	9	Y	69	69	1			68
12	16351	X	2014	-0-	-14337	-0-	2014	2			Y	-0-					68
01	5270	X	4505	-0-	-765	-0-	4505	2			Y	-0-					68
02	4930	X	4131	-0-	-799	-0-	4051	2	80	9	Y	73	73	1			68
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					68

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	80	2	178	9	N	162	162	1			65
11	150	N	80	-0-	-70	-0-	80	2			N	-0-					65
12	276	N	276	-0-	-0-	-0-	80	2	196	9	N	178	178	1			65
01	271	N	271	-0-	-0-	-0-	80	2	191	9	N	174	174	1			65
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					65
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					65

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	661	2			N	-0-					299
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					299
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					299
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					299
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					299
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					23
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					23
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					23
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
02	1131	N	60	-0-	-1071	-0-	60	2			N	-0-					23
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					23

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		60	-0-	60	239	60	2			Y	-0-					84
11	DLQ G-10		176	-0-	176	415	60	2	116	9	Y	105	105	1			84
12	475	N	60	-0-	-415	-0-	60	2			Y	-0-					84
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					84
02	181	N	181	-0-	-0-	-0-	60	2	121	9	Y	110	110	1			84
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					84

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 09/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
RHC ENERGY (USA) LLC 704798
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PLUGGED AND ABANDONED_____ 12/13/2016

ARGO-HAWK (10400 SAND) 03543 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM UNIT WELL #: 3 RRCID -> 281180 COMPL. DATE 07/09/2019 TOTAL DEPTH 11088 PERF.11678 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	1320	-0-	-44	-0-	1058	2	262	9	N	238	175	1			240
11	1260 N	1129	-0-	-131	-0-	913	2	216	9	N	196	331	1			105
12	1457 N	1176	-0-	-281	-0-	888	2	288	9	N	262					367
01	1333 N	1038	-0-	-295	-0-	669	2	369	9	N	335	362	1			340
02	1120 N	1120	-0-	-0-	-0-	885	2	235	9	N	214	369	1			185
03	1178 N	1112	-0-	-66	-0-	962	2	150	9	N	136	175	1			146

LANGHAM UNIT WELL #: 2 RRCID -> 281876 COMPL. DATE 08/13/2018 TOTAL DEPTH 10855 PERF.10558 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703 N	703	-0-	-0-	-0-	568	2	135	9	N	123	179	1			85
11	900 N	381	-0-	-519	-0-	347	2	34	9	N	31					116
12	899 N	205	-0-	-694	-0-	168	2	37	9	N	34					150
01	713 N	184	-0-	-529	-0-	162	2	22	9	N	20					170
02	425 N	425	-0-	-0-	-0-	408	2	17	9	N	15					185
*03	795 N	795	-0-	-0-	-0-	711	2	84	9	N	76	161	1			100

ARNIM, EAST (QUEEN CITY 1800) 03720 100 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
EAST ARNIM UNIT WELL #: 106 RRCID -> 280938 COMPL. DATE 03/15/2015 TOTAL DEPTH 1990 PERF. 1789 - 1791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
TEXIAN OPERATING COMPANY, LLC 848681
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 04/12/2021

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 05/25/2021

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 05/25/2021

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 03/17/2021

FLOWERS FOUNDATION WELL #: RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

10	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203
11	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203
12	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203
01	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203
02	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203
03	P&A COND	NO RPT	-0-	-0-	5161			N	NO RPT			203

PLUGGED AND ABANDONED_____ 04/16/2021

TRULL, R. B. ET AL WELL #: RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			89

PLUGGED AND ABANDONED_____ 05/12/2021

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

10	1891 N	-0-	-0-	-1891	-0-			N	-0-			-0-
11	783 N	-0-	-0-	-783	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/28/2023

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LODESTONE OPERATING, INC. 100710
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63

ATKINSON ISLAND (CONS.) 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND UNIT WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ATKINSON ISLAND (CONS.) //CONT.// 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC //CONT.// 862645
ATKINSON ISLAND UNIT WELL #: 7 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 6196 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF.10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B RED (NODOSARIA) 04826 265 ASSOCIATED ONE WELL CNTY: ORANGE
VANTAGE OPERATING, LLC 882608
ALLAR WELL #: 1 RRCID -> 291099 COMPL. DATE 02/09/2021 TOTAL DEPTH 8000 PERF. 7698 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	#	4047	-0-	-4943	-0-	2580	2	1467	9	N	1334	1383	1			165
11	8700	#	-0-	-0-	-8700	-0-					N	375	483	1			57
12	18906	R	18906	-0-	-0-	-0-	18578	2	328	9	N	298	193	1			162
01	79976		53504	-0-	-26472	-0-	52456	2	1048	9	N	953	881	1			234
02	76884		51086	-0-	-25798	-0-	50116	2	970	9	N	882	881	1			235
*03	75810		47360	-0-	-28450	-0-	46487	2	873	9	N	794	875	1			154

BSR (SUB-CLARKSVILLE) 04845 320 ASSOCIATED EXEMPT CNTY: MADISON
BARROW-SHAVER RESOURCES CO. 053321
BSR (SUBCLARKSVILLE) WELL #: 803 RRCID -> 292605 COMPL. DATE 07/11/2021 TOTAL DEPTH 7765 PERF. 7710 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					82
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					82
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					82
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					82
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					82
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					82

TRAILBLAZER ENERGY RESOURCES,LLC 100797
EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 293429 COMPL. DATE 04/01/2022 TOTAL DEPTH 11490 PERF. 8882 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549		666	-0-	-4883	11476	506	1	160	9	N	145	103	1			100
11	5370		1789	-0-	-3581	7895	473	1	1152	3	N	149	203	1			46
							164	9									
12	5549		1815	-0-	-3734	4161	509	1	1168	3	N	125	103	1			68
							138	9									
01	5315	R	1154	-0-	-4161	-0-	333	1	700	3	N	110	140	1			38
							121	9									
02	2320	#	872	-0-	-1448	-0-	321	1	499	3	N	47	72	1			13
							52	9									
03	1860	#	NO RPT	-0-	-1860	-0-					N	NO RPT					13

BAILEYS (HOCKLEY) 05050 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
OL ARMY UNIT WELL #: 1 RRCID -> 278579 COMPL. DATE 03/16/2014 TOTAL DEPTH 3100 PERF. 2716 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIANA UNIT WELL #: 1 RRCID -> 281197 COMPL. DATE 04/17/2014 TOTAL DEPTH 3100 PERF. 2719 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					35

PIERCE RANCH WELL #: A 1 RRCID -> 279185 COMPL. DATE 10/23/2014 TOTAL DEPTH 15200 PERF. 8668 - 8686

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NILSON WELL #: 3 RRCID -> 282269 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 05/18/2012 TOTAL DEPTH 7701 PERF. 6190 - 6214

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 03/14/2017 TOTAL DEPTH 6303 PERF. 6198 - 6224

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 05/04/2016 TOTAL DEPTH 6300 PERF. 6192 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 04/15/2016 TOTAL DEPTH 6300 PERF. 6186 - 6222

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 05/07/2019 TOTAL DEPTH 6330 PERF. 6197 - 6228

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/05/2020 TOTAL DEPTH 6202 PERF. 6122 - 6161

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 04/07/2014 TOTAL DEPTH 10574 PERF. 6138 - 6185

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 05/06/2013 TOTAL DEPTH 6291 PERF. 6212 - 6248

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 05/17/2016 TOTAL DEPTH 6365 PERF. 6244 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 09/17/2019 TOTAL DEPTH 7485 PERF. 4330 - 4570

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 6378 PERF. 6185 - 6204

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PETRO-SMITH OPERATING LLC 660313
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BARBERS HILL 05651 001 ASSOCIATED 49B CNTY: CHAMBERS
MONT BELVIEU CAVERNS, LLC 576980
GAS STORAGE TERMINAL WELL #: 20E RRCID -> 278980 COMPL. DATE 10/30/2008 TOTAL DEPTH 6500 PERF. N/A

10	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WAGNER OIL COMPANY 891175
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW RANCH (NOD. 2) 05864 210 ASSOCIATED 49B CNTY: CHAMBERS
FORZA OPERATING, LLC 278837
BARROW HERITAGE RANCH, LP WELL #: 1 RRCID -> 288735 COMPL. DATE 08/28/2019 TOTAL DEPTH 13375 PERF.11955 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2023 - WELL PLUGGED 4/13/2023

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 07/31/1997

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	140					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAY CITY (8300) //CONT.// 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BAY CITY (8400) 06287 602 ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
F. G. COBB -B- WELL #: 26 RRCID -> 290027 COMPL. DATE 09/24/2018 TOTAL DEPTH 8512 PERF. 8320 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	319	-0-	-53	-0-	318	1	1	2	Y	-0-					41
11	360	N	321	-0-	-39	-0-	320	1	1	3	Y	-0-					41
12	372	N	263	-0-	-109	-0-	256	1	7	2	Y	-0-					41
01	310	N	200	-0-	-110	-0-	195	1	5	2	Y	-0-					41
02	319	N	263	-0-	-56	-0-	256	1	7	2	Y	-0-					41
03	252	N	252	-0-	-0-	-0-	251	1	1	2	Y	-0-					41

BAY CITY (9050 FRIO) 06287 890 ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
WARE WELL #: 1 RRCID -> 295688 COMPL. DATE 05/27/2023 TOTAL DEPTH 10173 PERF. 9073 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437		-0-	-0-	-19437	-0-					N	-0-					146
11	18810		-0-	-0-	-18810	-0-					N	-0-					146
12	16616	#	-0-	-0-	-16616	-0-					N	-0-					146
01	4805	#	-0-	-0-	-4805	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	-0-					146
03	0	N	-0-	-0-	-0-	-0-					N	-0-					146

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	244					Y	-0-					112
11	DLQ G-10		-0-	-0-	-0-	244					Y	-0-					112
12	DLQ G-10		-0-	-0-	-0-	244					Y	-0-					112
01	DLQ G-10		-0-	-0-	-0-	244					Y	-0-					112
02	DLQ G-10		-0-	-0-	-0-	244					Y	-0-					112
03	DLQ G-10	NO RPT	-0-	-0-	-0-	244					Y	NO RPT					112

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
BAY CITY UNIT NO. 25 WELL #: 2 RRCID -> 284399 COMPL. DATE 03/11/1987 TOTAL DEPTH 9100 PERF. 8471 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	R	-0-	-0-	-16	-0-					N	-0-					46
11	4	#	-0-	-0-	-4	-0-					N	-0-					46
12	4	#	-0-	-0-	-4	-0-					N	-0-					46
01	4	#	-0-	-0-	-4	-0-					N	-0-					46
02	0	#	-0-	-0-	-0-	-0-					N	-0-					46
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		295	N	-0-	-0-	-295		-0-		Y	-0-					17
11		90	N	-0-	-0-	-90		-0-		Y	-0-					17
12		0	N	-0-	-0-	-0-		-0-		Y	-0-					17
01		0	N	-0-	-0-	-0-		-0-		Y	-0-					17
02		0	N	-0-	-0-	-0-		-0-		Y	-0-					17
03	DLQ G-10	NO RPT		-0-	-0-	-0-				Y	NO RPT					17

RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-					N	-0-					98
11	PRTL PLG		-0-	-0-	-0-					N	-0-					98
12	PRTL PLG		-0-	-0-	-0-					N	-0-					98
01	PRTL PLG		-0-	-0-	-0-					N	-0-					98
02	PRTL PLG		-0-	-0-	-0-					N	-0-					98
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

PROLINE ENERGY RESOURCES INC 681327
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF.13408 - 15150

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEECH CREEK (YEGUA 4700) 06755 180 NON-ASSOCIATED 49B CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
B. TRUETT SW WELL #: 1 RRCID -> 284635 COMPL. DATE 01/01/2019 TOTAL DEPTH 3800 PERF. 3380 - 3395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
INNOVATIVE ENERGY SERVICES, INC. 424737
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ATLAS OPERATING LLC 036587
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 282105 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13669 - 14770

10	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 283387 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9882 - 9892

10	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

KELLY'S HEROES UNIT WELL #: 1 RRCID -> 289342 COMPL. DATE 06/02/2019 TOTAL DEPTH 14125 PERF.13921 - 13970

10	25978	X	15078	-0-	-10900	B	-0-	13829	3	1249	9	N	1135	885	1			465
11	22950	X	11482	-0-	-11468	B	-0-	10383	3	1099	9	N	999	1064	1			400
12	20367	X	17933	-0-	-2434	B	-0-	16406	3	1527	9	N	1388	1404	1			384
01	20706	X	20706	-0-	-0-	B	-0-	19303	3	1403	9	N	1275	1432	1			227
02	21037	X	21037	-0-	-0-	B	-0-	19715	3	1322	9	N	1202	1197	1			232
*03	25008	X	25008	-0-	-0-	B	-0-	23414	3	1594	9	N	1449	1609	1			72

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
THUNDERBOLT UNIT WELL #: 1 RRCID -> 289885 COMPL. DATE 01/01/2018 TOTAL DEPTH 13900 PERF.13628 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	12770	-0-	-2792 B	-0-	12290	3	480	9	N	436	719	1			323
11	14310	X	9974	-0-	-4336 B	-0-	9392	3	582	9	N	529	490	1			362
12	14787	X	6722	-0-	-8065 B	-0-	6154	3	568	9	N	516	360	1			518
01	14601	X	6889	-0-	-7712 B	-0-	6369	3	520	9	N	473	724	0			267
02	13659	X	7310	-0-	-6349 B	-0-	6858	3	452	9	N	411	357	1			321
03	12772	X	10184	-0-	-2588 B	-0-	9586	3	598	9	N	544	708	1			157

GEOSOUTHERN OPERATING II, LLC 301273
SWAMP MONSTER WELL #: 1 RRCID -> 284636 COMPL. DATE 01/20/2017 TOTAL DEPTH 13760 PERF.13547 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	21331	-0-	-3004 B	-0-	744 1214	1 9	19373	2	N	1104	911	1			759
11	23550	X	19744	-0-	-3806 B	-0-	636 1257	1 9	17851	2	N	1143	1269	1			633
12	23436	X	19176	-0-	-4260 B	-0-	720 1140	1 9	17316	2	N	1036	1235	1			434
01	21886	X	16728	-0-	-5158 B	-0-	649 1228	1 9	14851	2	N	1116	720	1			830
02	20416	X	18331	-0-	-2085 B	-0-	682 1146	1 9	16503	2	N	1042	1291	1			581
03	21328	X	20208	-0-	-1120 B	-0-	743 1261	1 9	18204	2	N	1146	1077	1			650

FRANCES KUNKEL UNIT WELL #: 2 RRCID -> 288879 COMPL. DATE 09/12/2019 TOTAL DEPTH 13736 PERF.13201 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37924	X	37924	-0-	-0- B	-0-	769 2544	1 9	34611	2	N	2313	2161	1			760
11	36727	X	36727	-0-	-0- B	-0-	732 2589	1 9	33406	2	N	2354	2852	1			262
12	34720	X	33950	-0-	-770 B	-0-	753 2426	1 9	30771	2	N	2205	1792	1			675
01	37169	X	33407	-0-	-3762 B	-0-	681 2296	1 9	30430	2	N	2087	2510	1			252
02	34800	X	31137	-0-	-3663 B	-0-	628 2063	1 9	28446	2	N	1875	1810	1			317
03	37944	X	36049	-0-	-1895 B	-0-	714 2371	1 9	32964	2	N	2155	2151	1			321

ZARVONA ENERGY LLC 950523
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7649	X	7649	-0-	-0- B	-0-	7628	3	21	9	N	19					139
11	7292	X	7292	-0-	-0- B	-0-	7261	3	31	9	N	28					167
12	7471	X	7434	-0-	-37 B	-0-	7414	3	20	9	N	18					185
01	7657	X	7319	-0-	-338 B	-0-	7286	3	33	9	N	30					215
02	7163	X	6800	-0-	-363 B	-0-	6775	3	25	9	N	23	176	1			62
03	8805	X	8805	-0-	-0- B	-0-	8770	3	35	9	N	32					94

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14258	X	14258	-0-	-0- B	-0-	13284	3	974	9	N	885	720	1			428
11	14881	X	14881	-0-	-0- B	-0-	13879	3	1002	9	N	911	1083	1			256
12	14629	X	14629	-0-	-0- B	-0-	13636	3	993	9	N	903	909	1			250
01	14260	X	12996	-0-	-1264 B	-0-	12103	3	893	9	N	812	873	1			189
02	14384	X	4082	-0-	-10302 B	-0-	3763	3	319	9	N	290	173	1			306
03	15376	X	10170	-0-	-5206 B	-0-	9474	3	696	9	N	633	689	1			250

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7212	-0-	-2026 B	-0-	6619	3	593	9	N	539	354	1			353
11	8940	X	7581	-0-	-1359 B	-0-	6996	3	585	9	N	532	721	1			164
12	5633	X	5633	-0-	-0- B	-0-	5234	3	399	9	N	363	186	1			341
01	7273	X	7273	-0-	-0- B	-0-	6679	3	594	9	N	540	710	1			171
02	7337	X	6722	-0-	-615 B	-0-	6168	3	554	9	N	504	551	1			124
03	7843	X	6466	-0-	-1377 B	-0-	5825	3	641	9	N	583	536	1			171

FISTFUL OF DOLLARS NORTH UNIT WELL #: 1 RRCID -> 273071 COMPL. DATE 08/24/2013 TOTAL DEPTH 13772 PERF.13150 - 13336

10	38843	X	31970	-0-	-6873 B	-0-	30127	3	1843	9	N	1675	1756	1			194
11	37590	X	31639	-0-	-5951 B	-0-	29763	3	1876	9	N	1705	1461	1			438
12	42813	X	42813	-0-	-0- B	-0-	40264	3	2549	9	N	2317	2217	1			538
01	45709	X	45709	-0-	-0- B	-0-	42938	3	2771	9	N	2519	2851	1			206
02	40804	X	40804	-0-	-0- B	-0-	38407	3	2397	9	N	2179	2137	1			248
03	42811	X	41536	-0-	-1275 B	-0-	39114	3	2422	9	N	2202	1968	1			482

OUTLAW JOSEY WALES UNIT WELL #: 1 RRCID -> 274738 COMPL. DATE 07/25/2013 TOTAL DEPTH 13804 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GRAN TORINO NORTH UNIT WELL #: 1 RRCID -> 280756 COMPL. DATE 11/01/2013 TOTAL DEPTH 13685 PERF.13542 - 13562

10	9171	X	9171	-0-	-0- B	-0-	8886	3	285	9	N	259	174	1			222
11	8137	X	8137	-0-	-0- B	-0-	7853	3	284	9	N	258	353	1			127
12	9652	X	9652	-0-	-0- B	-0-	9304	3	348	9	N	316	192	1			251
01	7815	X	7815	-0-	-0- B	-0-	7606	3	209	9	N	190	361	1			80
02	4357	X	4357	-0-	-0- B	-0-	4144	3	213	9	N	194	172	1			102
03	0	X	-0-	-0-	-0- B	-0-					N	79	181	1			-0-

GRAN TORINO SOUTH UNIT WELL #: 2 RRCID -> 281036 COMPL. DATE 05/01/2014 TOTAL DEPTH 13900 PERF.13106 - 13443

10	8525	X	8525	-0-	-0- B	-0-	7914	3	611	9	N	555	338	1			487
11	6387	X	6387	-0-	-0- B	-0-	5855	3	532	9	N	484	720	1			251
12	5145	X	5145	-0-	-0- B	-0-	4731	3	414	9	N	376	182	1			445
01	8525	X	6606	-0-	-1919 B	-0-	6043	3	563	9	N	512	701	1			256
02	7975	X	5016	-0-	-2959 B	-0-	4601	3	415	9	N	377	358	1			275
03	8525	X	6742	-0-	-1783 B	-0-	6291	3	451	9	N	410	524	1			161

HIGH PLAINS DRIFTER UNIT WELL #: 1 RRCID -> 281441 COMPL. DATE 07/24/2014 TOTAL DEPTH 14171 PERF.13888 - 13944

10	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					107
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					107
12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					107
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					107
02	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					107
03	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					107

FISTFUL OF DOLLARS UNIT WELL #: 2 RRCID -> 281559 COMPL. DATE 12/02/2014 TOTAL DEPTH 14039 PERF.13310 - 13794

10	11402	X	11402	-0-	-0- B	-0-	11253	3	149	9	N	135	356	1			287
11	12385	X	12385	-0-	-0- B	-0-	12131	3	254	9	N	231					518
12	10899	X	10899	-0-	-0- B	-0-	10851	3	48	9	N	44	180	1			382
01	11253	X	3308	-0-	-7945 B	-0-	3289	3	19	9	N	17					399
02	10527	X	2211	-0-	-8316 B	-0-	2176	3	35	9	N	32					431
03	11253	X	1013	-0-	-10240 B	-0-	1010	3	3	9	N	3					434

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
MAGNUM FORCE UNIT WELL #: 1 RRCID -> 281564 COMPL. DATE 01/03/2015 TOTAL DEPTH 14053 PERF.13228 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	16030	-0-	-6135 B	-0-	15062	3	968	9	N	880	1053	1			72
11	21450	X	18174	-0-	-3276 B	-0-	17051	3	1123	9	N	1021	904	1			189
12	22165	X	20094	-0-	-2071 B	-0-	18886	3	1208	9	N	1098	900	1			387
01	22010	X	19258	-0-	-2752 B	-0-	18172	3	1086	9	N	987	1302	1			72
02	17574	X	14606	-0-	-2968 B	-0-	13700	3	906	9	N	824	727	1			169
03	20088	X	12677	-0-	-7411 B	-0-	11906	3	771	9	N	701	543	1			327

FOR A FEW DOLLARS MORE UNIT WELL #: 1 RRCID -> 281565 COMPL. DATE 09/12/2013 TOTAL DEPTH 13940 PERF.13150 - 13260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPACE COWBOYS UNIT WELL #: 1 RRCID -> 281598 COMPL. DATE 09/27/2014 TOTAL DEPTH 13862 PERF.13678 - 13698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101567	X	101567	-0-	-0- B	-0-	98942	3	2625	9	N	2386	2284	1			384
11	94932	X	94932	-0-	-0- B	-0-	92366	3	2566	9	N	2333	2512	1			205
12	98339	X	98339	-0-	-0- B	-0-	95728	3	2611	9	N	2374	2131	1			448
01	98584	X	98584	-0-	-0- B	-0-	95960	3	2624	9	N	2385	2644	1			189
02	93301	X	93301	-0-	-0- B	-0-	90861	3	2440	9	N	2218	2163	1			244
03	92321	X	92321	-0-	-0- B	-0-	89861	3	2460	9	N	2236	2293	1			187

FISTFUL OF DOLLARS UNIT WELL #: 3 RRCID -> 281636 COMPL. DATE 12/22/2014 TOTAL DEPTH 13896 PERF.13412 - 13754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					212
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					212
12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					212
01	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					212
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					212
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					212

INVICTUS UNIT WELL #: 1 RRCID -> 282104 COMPL. DATE 03/14/2014 TOTAL DEPTH 14714 PERF.13669 - 14770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					150
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					150
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					150
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					150
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					150
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					150

GRAN TORINO SOUTH UNIT WELL #: 1 RRCID -> 283090 COMPL. DATE 11/03/2014 TOTAL DEPTH 13792 PERF.13550 - 14098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	X	1934	-0-	-0- B	-0-	1846	3	88	9	N	80					244
11	1530	X	1530	-0-	-0- B	-0-	1464	3	66	9	N	60	175	1			129
12	1859	X	1859	-0-	-0- B	-0-	1729	3	130	9	N	118					247
01	5216	X	5216	-0-	-0- B	-0-	4847	3	369	9	N	335	348	1			234
02	6359	X	6359	-0-	-0- B	-0-	5924	3	435	9	N	395	370	1			259
03	6486	X	6486	-0-	-0- B	-0-	6082	3	404	9	N	367	507	1			119

SPACE COWBOYS UNIT WELL #: 2 RRCID -> 283571 COMPL. DATE 04/17/2015 TOTAL DEPTH 13640 PERF.13684 - 13770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33 B	-0-	45	3	15	9	N	14	151	1			63
11	0	N	-0-	-0-	-0- B	-0-					N	10					73
12	31	N	-0-	-0-	-31 B	-0-					N	7					80
01	75	N	75	-0-	-0- B	-0-	62	3	13	9	N	12					92
02	0	N	-0-	-0-	-0- B	-0-					N	5					97
03	0	N	-0-	-0-	-0- B	-0-					N	17					114

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
MYSTIC RIVER UNIT WELL #: 1 RRCID -> 284513 COMPL. DATE 06/11/2014 TOTAL DEPTH 13970 PERF.13357 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	11696	-0-	-2936 B	-0-	10813	3	883	9	N	803	907	1			251
11	13410	X	9503	-0-	-3907 B	-0-	8836	3	667	9	N	606	527	1			330
12	12617	X	5582	-0-	-7035 B	-0-	5206	3	376	9	N	342	346	1			326
01	12617	X	9399	-0-	-3218 B	-0-	8773	3	626	9	N	569	702	1			193
02	11803	X	11256	-0-	-547 B	-0-	10462	3	794	9	N	722	684	1			231
03	11687	X	10230	-0-	-1457 B	-0-	9533	3	697	9	N	634	699	1			166

GRAN TORINO NORTH UNIT WELL #: 2 RRCID -> 290664 COMPL. DATE 10/02/2020 TOTAL DEPTH 13737 PERF.13080 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17584	X	17584	-0-	-0- B	-0-	16278	3	1306	9	N	1187	1237	1			87
11	15054	X	15054	-0-	-0- B	-0-	14079	3	975	9	N	886	704	1			269
12	14570	X	13311	-0-	-1259 B	-0-	12366	3	945	9	N	859	896	1			232
01	17577	X	11140	-0-	-6437 B	-0-	10111	3	1029	9	N	935	1077	1			90
02	16443	X	5760	-0-	-10683 B	-0-	5508	3	252	9	N	229	180	1			139
03	23558	X	23558	-0-	-0- B	-0-	22190	3	1368	9	N	1244	1258	1			125

BELINDA (YEGUA 4700 SAND) 06866 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
TC OIL AND GAS, LLC 840303
RICE WELL #: 1 RRCID -> 276556 COMPL. DATE 03/15/2013 TOTAL DEPTH 5720 PERF. 4949 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
HILLIARD-BENDER ENERGY, LLC 388700
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) //CONT.// 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
HILLIARD-BENDER ENERGY, LLC //CONT.// 388700
TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 07/15/2016 TOTAL DEPTH 13201 PERF. 8190 - 8530

10	982	N	982	-0-	-0-	-0-	76	1	897	2	Y	8	10	1			89
							9	9									
11	1587	N	1587	-0-	-0-	-0-	138	1	1437	2	Y	11	9	1			91
							12	9									
12	1426	N	1233	-0-	-193	-0-	111	1	1112	2	Y	9	11	1			89
							10	9									
01	1308	N	1308	-0-	-0-	-0-	119	1	1179	2	Y	9	9	1			89
							10	9									
02	1421	N	1264	-0-	-157	-0-	110	1	1146	2	Y	7	8	1			88
							8	9									
03	1039	N	1039	-0-	-0-	-0-	84	1	945	2	Y	9	8	1			89
							10	9									

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 07/16/2016 TOTAL DEPTH 8801 PERF. 8227 - 8277

10	806	N	100	-0-	-706	-0-	8	1	91	2	Y	1	1	1			84
							1	9									
11	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1	1	1			84
							1	9									
12	155	N	107	-0-	-48	-0-	10	1	96	2	Y	1	1	1			84
							1	9									
01	93	N	83	-0-	-10	-0-	8	1	74	2	Y	1	2	1			83
							1	9									
02	145	N	90	-0-	-55	-0-	8	1	81	2	Y	1	1	1			83
							1	9									
03	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					83

HOME PETROLEUM CORP. 396852
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

10	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1	1	1			60
11	870	N	722	-0-	-148	-0-	721	2	1	9	N	1					61
12	1085	N	530	-0-	-555	-0-	530	2			N	-0-	1	1			60
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					60
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					60
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					60

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

10	733	N	733	-0-	-0-	-0-	733	2			Y	-0-	1	1			13
11	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					13
12	549	N	549	-0-	-0-	-0-	549	2			Y	-0-	1	1			12
01	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					12
02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					12
03	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1	1	1			12

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	1037	2	1	9	Y	1	1	1			-0-
11	1050	N	678	-0-	-372	-0-	678	2			Y	-0-					-0-
12	1085	N	588	-0-	-497	-0-	587	2	1	9	Y	1	1	1			-0-
01	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-

LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-	1	1			15
11	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					15
12	1488	N	1233	-0-	-255	-0-	1233	2			Y	-0-	1	1			14
01	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					14
02	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					14
03	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-	1	1			13

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2813	-0-	-39	-0-	2757	2	56	9	N	51	51	1			-0-
11	2580	X	1886	-0-	-694	-0-	1798	2	88	9	N	80					80
12	3162	X	1950	-0-	-1212	-0-	1927	2	23	9	N	21	101	1			-0-
01	3162	X	2898	-0-	-264	-0-	2898	2			N	-0-					-0-
02	2958	X	2364	-0-	-594	-0-	2364	2			N	-0-					-0-
03	2821	X	1975	-0-	-846	-0-	1920	2	55	9	N	50	50	1			-0-

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	908	2	62	9	N	56	56	1			-0-
11	750	N	677	-0-	-73	-0-	677	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	843	2	117	9	N	106	106	1			-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	695	2	62	9	N	56	56	1			-0-

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	N	1	1	1			-0-
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2015	N	1750	-0-	-265	-0-	1749	2	1	9	N	1	1	1			-0-
01	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	1458	2	53	9	N	48	48	1			-0-
11	1650	N	1230	-0-	-420	-0-	1230	2			N	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1685	2	96	9	N	87	87	1			-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
03	1647	N	1647	-0-	-0-	-0-	1594	2	53	9	N	48	48	1			-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1327	2	25	9	N	23	23	1			-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	1206	2	70	9	N	64	64	1			-0-
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1020	2	25	9	N	23	23	1			-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	20	2	1	9	N	1					1
12	12	N	9	-0-	-3	-0-	9	2			N	-0-					1
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					1
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					1
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					1

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					122

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	20	1	896	2	N	-0-					81
11	330	N	211	-0-	-119	-0-	7	1	204	2	N	-0-					81
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					81
01	544	N	544	-0-	-0-	-0-	15	1	529	2	N	-0-					81
02	1393	N	1393	-0-	-0-	-0-	20	1	1373	2	N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 02/11/2015

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) //CONT.// 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 276175 COMPL. DATE 05/22/2014 TOTAL DEPTH 7744 PERF. 7040 - 7060

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 04/08/2018 TOTAL DEPTH 12407 PERF. 7832 - 7957

10	1253 N	1253	-0-	-0-	-0-	1253	2			N	-0-					152
11	1263 N	1263	-0-	-0-	-0-	1263	2			N	-0-					152
12	1330 N	1330	-0-	-0-	-0-	1330	2			N	-0-					152
01	1398 N	1398	-0-	-0-	-0-	1398	2			N	-0-					152
02	1238 N	1238	-0-	-0-	-0-	1238	2			N	-0-					152
03	1085 N	830	-0-	-255	-0-	830	2			N	-0-					152

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
INNOVATIVE ENERGY SERVICES, INC. 424737
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 06/29/2020 TOTAL DEPTH 8000 PERF. 7001 - 7020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					60
11	30	X	-0-	-0-	-30	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60

DUNCAN, F. B. WELL #: 0201ST RRCID -> 281816 COMPL. DATE 12/19/2015 TOTAL DEPTH 12150 PERF. 7956 - 8004

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

10	62	N	-0-	-0-	-62	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	96					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	30					212
*03	0	N	-0-	-0-	-0-	-0-					N	30					242

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					303
11	0	N	-0-	-0-	-0-	-0-					N	36					339
12	0	N	-0-	-0-	-0-	-0-					N	-0-					339
01	0	N	-0-	-0-	-0-	-0-					N	-0-					339
02	0	N	-0-	-0-	-0-	-0-					N	17					356
*03	0	N	-0-	-0-	-0-	-0-					N	17					373

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	178	163	1			28
12	0	N	-0-	-0-	-0-	-0-					N	120					148
01	0	N	-0-	-0-	-0-	-0-					N	114					262
02	0	N	-0-	-0-	-0-	-0-					N	150	348	1			64
*03	0	N	-0-	-0-	-0-	-0-					N	298	356	1			6

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					134

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	56	1	1048	2	N	-0-					44
11	1078	N	1078	-0-	-0-	-0-	51	1	1027	2	N	-0-					44
12	1086	N	1086	-0-	-0-	-0-	54	1	1032	2	N	-0-					44
01	1058	N	1058	-0-	-0-	-0-	54	1	1004	2	N	-0-					44
02	970	N	970	-0-	-0-	-0-	47	1	923	2	N	-0-					44
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					44

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BBX OPERATING, L.L.C. 058908
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
BBX OPERATING, L.L.C. //CONT.// 058908
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					207
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					207
12	589	N	589	-0-	-0-	-0-	588	2	1	9	N	1					208
01	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2					210
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					210
03	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					212

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					89
11	907	N	907	-0-	-0-	-0-	906	2	1	9	N	1					90
12	930	N	910	-0-	-20	-0-	906	2	4	9	N	4					94
01	930	N	918	-0-	-12	-0-	916	2	2	9	N	2	1	8			95
02	870	N	832	-0-	-38	-0-	828	2	4	9	N	4					99
03	899	N	872	-0-	-27	-0-	871	2	1	9	N	1					100

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					62
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					62
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					62
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					62
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					62

MAGNOLIA OIL & GAS OPERATING LLC 521544
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					62
11	1206	N	1206	-0-	-0-	-0-	1205	2	1	9	N	1	1	8			62
12	1359	N	1359	-0-	-0-	-0-	1337	2	22	9	N	20					82
01	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					82
02	1160	N	799	-0-	-361	-0-	799	2			N	-0-					82
*03	1661	N	1661	-0-	-0-	-0-	1650	2	11	9	N	10	1	8			91

RUTH UNIT WELL #: 1 RRCID -> 281048 COMPL. DATE 02/05/2016 TOTAL DEPTH 9515 PERF. 7094 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					109
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					109
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					109
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					109
02	174	N	79	-0-	-95	-0-	79	2			N	-0-					109
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					109

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0-	-0-	1974	1	1	9	N	1	122	1			15
11	1944	N	1944	-0-	-0-	-0-	1934	1	10	9	N	9					24
12	2044	N	2044	-0-	-0-	-0-	2037	1	7	9	N	6					30
01	2016	N	2016	-0-	-0-	-0-	2015	1	1	9	N	1					31
02	1066	N	1066	-0-	-0-	-0-	1065	1	1	9	N	1					32
03	155	N	-0-	-0-	-155	-0-					N	1					33

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					278
11	0	N	-0-	-0-	-0-	-0-					N	-0-					278
12	0	N	-0-	-0-	-0-	-0-					N	-0-					278
01	0	N	-0-	-0-	-0-	-0-					N	-0-					278
02	0	N	-0-	-0-	-0-	-0-					N	-0-					278
03	0	N	-0-	-0-	-0-	-0-					N	-0-					278

NITRO OIL & GAS, LLC 611014
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					48
11	12	N	-0-	-0-	-12	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2042	-0-	-779	-0-	2035	2	7	9	N	6					136
11	2550	N	2429	-0-	-121	-0-	2425	2	4	9	N	4					140
12	2736	N	2736	-0-	-0-	-0-	2728	2	8	9	N	7					147
01	2635	N	2635	-0-	-0-	-0-	2624	2	11	9	N	10					157
02	2349	N	1926	-0-	-423	-0-	1914	2	12	9	N	11					168
03	2728	N	-0-	-0-	-2728	-0-					N	-0-	55	1			113

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0-	-0-	2605	2	3	9	N	3					149
11	2466	N	2466	-0-	-0-	-0-	2452	2	14	9	N	13					162
12	2622	N	2622	-0-	-0-	-0-	2613	2	9	9	N	8					170
01	2511	N	1804	-0-	-707	-0-	1792	2	12	9	N	11					181
02	2349	N	1802	-0-	-547	-0-	1779	2	23	9	N	21					202
03	2511	N	-0-	-0-	-2511	-0-					N	-0-	184	1			18

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	N	2089	-0-	-0-	-0-	2085	2	4	9	N	4					94
11	1936	N	1936	-0-	-0-	-0-	1927	2	9	9	N	8					102
12	1884	N	1884	-0-	-0-	-0-	1872	2	12	9	N	11					113
01	2046	N	606	-0-	-1440	-0-	606	2			N	-0-					113
02	1885	N	857	-0-	-1028	-0-	857	2			N	-0-					113
03	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					113

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					124
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					124
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					124
01	620	N	185	-0-	-435	-0-	185	2			N	-0-					124
02	493	N	64	-0-	-429	-0-	64	2			N	-0-					124
03	527	N	-0-	-0-	-527	-0-					N	4	126	1			2

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	435	-0-	-30	-0-	432	2	3	9	N	3					205
11	420	N	343	-0-	-77	-0-	343	2			N	-0-	182	1			23
12	496	N	407	-0-	-89	-0-	407	2			N	-0-					23
01	434	N	362	-0-	-72	-0-	362	2			N	-0-					23
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					23
03	403	N	-0-	-0-	-403	-0-					N	-0-					23

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILDFIRE ENERGY OPERATING LLC 923444
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	-0-	-0-	-1	-0-					N	-0-					43
11	1	X	-0-	-0-	-1	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PERMIAN NATURAL RESOURCES 655818
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	10					166
*11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					166
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					166
*01	59	N	59	-0-	-0-	-0-	53	2	6	9	N	5					171
*02	58	N	58	-0-	-0-	-0-	51	2	7	9	N	6					177
03	0	N	-0-	-0-	-0-	-0-					N	5					182

SILVIO B, LLC 781986
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF.11510 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T. W. WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, T. W. WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG CREEK //CONT.// 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY //CONT.// 350200
DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, T. W. WELL #: 298 RRCID -> 284267 COMPL. DATE 02/19/2018 TOTAL DEPTH 3571 PERF. 3308 - 3328

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, T. W. WELL #: 304R RRCID -> 288387 COMPL. DATE 12/14/2019 TOTAL DEPTH 3484 PERF. 2200 - 2214

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BIG HILL (DISCORBIS B) 07884 027 ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MCLEAN UNIT 3 WELL #: 3 RRCID -> 294752 COMPL. DATE 01/19/2023 TOTAL DEPTH 6810 PERF. 5914 - 5928

10	248 #	-0-	-0-	-248	-0-			N	4			60
11	60 #	-0-	-0-	-60	-0-			N	-0-			60
12	93 #	-0-	-0-	-93	-0-			N	1			61
01	155 #	-0-	-0-	-155	-0-			N	-0-			61
02	145 #	-0-	-0-	-145	-0-			N	6			67
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			67

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF. 10046 - 10050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62

PLUGGED AND ABANDONED_____ 11/01/2013

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	17					154
11	30	N	-0-	-0-	-30	-0-					N	-0-					154
12	31	N	-0-	-0-	-31	-0-					N	5					159
01	0	N	-0-	-0-	-0-	-0-					N	3					162
02	0	N	-0-	-0-	-0-	-0-					N	3					165
03	0	N	-0-	-0-	-0-	-0-					N	5					170

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 10/13/2011 TOTAL DEPTH 11225 PERF. 2830 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG PRAIRIE (EY-3) 08012 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BIG PRAIRIE WELL #: 1 RRCID -> 289926 COMPL. DATE 06/03/2020 TOTAL DEPTH 9623 PERF. 9275 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

10	14B	DENY	-0-	-0-	-0-	477					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	477					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	477					N	-0-					-0-
*01	100	N	-0-	-0-	-100	377					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	377					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	377					N	-0-					-0-

VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

10	11	N	10	-0-	-1	-0-	9	1	1	9	N	1					103
11	10	N	8	-0-	-2	-0-	7	1	1	9	N	1					104
12	11	N	11	-0-	-0-	-0-	9	1	2	9	N	2					106
01	10	N	10	-0-	-0-	-0-	7	1	3	9	N	3					109
02	8	N	8	-0-	-0-	-0-	7	1	1	9	N	1					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ENPOWER RESOURCES INC. 252992
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF. 12080 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF. 10981 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
PALEO OIL COMPANY LLC 635131
BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

10	0 N	-0-	-0-	-0-	-0-					N	356	319	1			213
11	0 N	-0-	-0-	-0-	-0-					N	352	357	1			208
12	0 N	-0-	-0-	-0-	-0-					N	351	342	1			217
01	0 N	-0-	-0-	-0-	-0-					N	347	348	1			216
02	0 N	-0-	-0-	-0-	-0-					N	333	345	1			204
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 10/04/2022 TOTAL DEPTH 4800 PERF. 3307 - 3918

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS, W. (YEGUA A) //CONT.// 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
PALEO OIL COMPANY LLC //CONT.// 635131
LITTLE EXUMA WELL #: 2 RRCID -> 296127 COMPL. DATE 08/04/2022 TOTAL DEPTH 3463 PERF. 3368 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		3721	-0-	3721	91841	3721	2			N	-0-					-0-
05	0		3163	-0-	3163	95004	3163	2			N	-0-					-0-
06	0		3175	-0-	3175	98179	3175	2			N	-0-					-0-
07	0		266	-0-	266	98445	266	2			N	-0-					-0-
08	0		790	-0-	790	99235	790	2			N	-0-					-0-
09	0		831	-0-	831	100066	831	2			N	-0-					-0-
*10	100799	X	733	-0-	-100066	-0-	733	2			N	-0-					-0-
11	36720	X	656	-0-	-36064	-0-	656	2			N	-0-					-0-
12	37944	X	1988	-0-	-35956	-0-	1988	2			N	-0-					-0-
01	37944	X	359	-0-	-37585	-0-	359	2			N	-0-					-0-
02	35496	X	117	-0-	-35379	-0-	117	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWBUCK WELL #: 1 RRCID -> 296576 COMPL. DATE 01/27/2023 TOTAL DEPTH 3610 PERF. 3424 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		3609	-0-	3609	7107	3609	2			N	-0-					-0-
05	0		8523	-0-	8523	15630	8523	2			N	-0-					-0-
06	0		9703	-0-	9703	25333	9703	2			N	-0-					-0-
07	0		7161	-0-	7161	32494	7161	2			N	-0-					-0-
08	0		5932	-0-	5932	38426	5932	2			N	-0-					-0-
09	0		6238	-0-	6238	44664	6238	2			N	-0-					-0-
10	0		8672	-0-	8672	53336	8672	2			N	-0-					-0-
11	0		13861	-0-	13861	67197	13861	2			N	-0-					-0-
12	0		4908	-0-	4908	72105	4908	2			N	-0-					-0-
*01	75042	X	2937	-0-	-72105	-0-	2937	2			N	-0-					-0-
02	15950	X	NO RPT	-0-	-15950	-0-					N	NO RPT					-0-
03	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					-0-

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

10	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6851 PERF. 6605 - 6612

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF. 15930 - 16662

10	40 N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-							-0-
11	51 N	51	-0-	-0-	-0-	9	1	42	2	Y	-0-							-0-
12	31 N	24	-0-	-7	-0-	4	1	20	2	Y	-0-							-0-
01	31 N	11	-0-	-20	-0-	2	1	9	2	Y	-0-							-0-
02	58 N	36	-0-	-22	-0-	7	1	29	2	Y	-0-							-0-
03	31 N	30	-0-	-1	-0-	5	1	25	2	Y	-0-							-0-

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 03/09/2017 TOTAL DEPTH 17000 PERF. 15398 - 15415

10	1550 N	1540	-0-	-10	-0-	272	1	1268	2	Y	-0-							-0-
11	1560 N	1560	-0-	-0-	-0-	278	1	1281	2	Y	1							1
						1	9											
12	1541 N	1541	-0-	-0-	-0-	283	1	1257	2	Y	1							2
						1	9											
01	1550 N	765	-0-	-785	-0-	132	1	615	2	Y	16	15	1					3
						18	9											
02	1508 N	1437	-0-	-71	-0-	290	1	1147	2	Y	-0-							3
03	1550 N	1459	-0-	-91	-0-	241	1	1218	2	Y	-0-							3

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	62	1	291	2	Y	-0-					-0-
11	330	N	257	-0-	-73	-0-	46	1	211	2	Y	-0-					-0-
12	434	N	426	-0-	-8	-0-	78	1	348	2	Y	-0-					-0-
01	341	N	303	-0-	-38	-0-	51	1	237	2	Y	14	12	1			2
							15	9									
02	376	N	376	-0-	-0-	-0-	76	1	300	2	Y	-0-					2
03	434	N	337	-0-	-97	-0-	56	1	281	2	Y	-0-					2

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3240	X	3240	-0-	-0-	-0-	573	1	2667	2	Y	-0-					14
11	3086	X	3086	-0-	-0-	-0-	550	1	2534	2	Y	2					16
							2	9									
12	3255	X	2938	-0-	-317	-0-	539	1	2395	2	Y	4					20
							4	9									
01	3255	X	1680	-0-	-1575	-0-	285	1	1331	2	Y	58	76	1			2
							64	9									
02	3045	X	2822	-0-	-223	-0-	570	1	2252	2	Y	-0-					2
03	3100	X	3022	-0-	-78	-0-	499	1	2523	2	Y	-0-					2

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	34	1	159	2	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	32	1	148	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	34	1	149	2	Y	-0-					-0-
01	186	N	113	-0-	-73	-0-	20	1	93	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	37	1	146	2	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	49	1	250	2	Y	-0-					-0-

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	626	-0-	-335	-0-	111	1	515	2	Y	-0-					-0-
11	1080	N	732	-0-	-348	-0-	130	1	596	2	Y	5					5
							6	9									
12	868	N	766	-0-	-102	-0-	140	1	624	2	Y	2					7
							2	9									
01	620	N	355	-0-	-265	-0-	56	1	263	2	Y	33	38	1			2
							36	9									
02	696	N	-0-	-0-	-696	-0-					Y	-0-					2
03	1300	N	1300	-0-	-0-	-0-	215	1	1085	2	Y	-0-					2

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	152	-0-	-158	-0-	27	1	125	2	Y	-0-					16
11	210	N	158	-0-	-52	-0-	28	1	130	2	Y	-0-					16
12	186	N	182	-0-	-4	-0-	33	1	149	2	Y	-0-					16
01	230	N	230	-0-	-0-	-0-	41	1	189	2	Y	-0-					16
02	232	N	232	-0-	-0-	-0-	47	1	185	2	Y	-0-					16
03	383	N	383	-0-	-0-	-0-	63	1	320	2	Y	-0-					16

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 06/27/2022 TOTAL DEPTH 13650 PERF.12802 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	10258	-0-	-3	-0-	310 1 373 9		9575	2	N	339	367	1			85
11	9930	X	9835	-0-	-95	-0-	300 1 365 9		9170	2	N	332	179	1			238
12	10312	X	10312	-0-	-0-	-0-	310 1 351 9		9651	2	N	319	359	1			198
01	10261	X	10133	-0-	-128	-0-	310 1 342 9		9481	2	N	311	359	1			150
02	9599	X	9273	-0-	-326	-0-	290 1 336 9		8647	2	N	305	347	1			108
03	10261	X	9397	-0-	-864	-0-	310 1 334 9		8753	2	N	304	169	1			243

WEATHERLY OIL & GAS, LLC 902815
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	197 1 11 9		235	2	N	10					50
11	480	N	408	-0-	-72	-0-	179 1 22 9		207	2	N	20					70
12	409	N	409	-0-	-0-	-0-	191 1 31 9		187	2	N	28					98
01	434	N	430	-0-	-4	-0-	216 1 41 9		173	2	N	37					135
*02	406	N	241	-0-	-165	-0-	122 1 6 9		113	2	N	5					140
03	403	N	256	-0-	-147	-0-	127 1 3 9		126	2	N	3					143

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	X	1562	-0-	-0-	-0-	1562	2			Y	-0-					79
11	1590	X	736	-0-	-854	-0-	717	2	19	9	Y	17					96
12	1860	X	625	-0-	-1235	-0-	561	2	64	9	Y	58	61	1			93
01	1860	X	295	-0-	-1565	-0-	187	2	108	9	Y	98					191
02	1740	X	106	-0-	-1634	-0-	106	2			Y	-0-					191
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					191

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1172	-0-	-223	-0-	1172	2			Y	-0-					58
11	1200	X	635	-0-	-565	-0-	538	2	97	9	Y	88					146
12	1395	X	520	-0-	-875	-0-	421	2	99	9	Y	90	65	1			171
01	1395	X	16	-0-	-1379	-0-	16	2			Y	-0-					171
02	1305	X	9	-0-	-1296	-0-	9	2			Y	-0-					171
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					171

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	96	2	Y	1	1	1			-0-
							1	9									

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 02/23/2013 TOTAL DEPTH 7906 PERF. 7472 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	#	696	-0-	-792	-0-	47	1	649	2	Y	-0-	1	1			-0-
11	1050	#	639	-0-	-411	-0-	38	1	601	2	Y	-0-					-0-
12	1989	R	1989	-0-	-0-	-0-	113	1	1874	2	Y	2	2	1			-0-
							2	9									
01	1318	R	1318	-0-	-0-	-0-	82	1	1236	2	Y	-0-					-0-
02	1094	R	1094	-0-	-0-	-0-	65	1	1029	2	Y	-0-					-0-
03	1984	#	895	-0-	-1089	-0-	56	1	827	2	Y	11	11	1			-0-
							12	9									

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF.12658 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	195	-0-	-456	-0-	195	2			Y	-0-					3
11	210	X	90	-0-	-120	-0-	90	2			Y	-0-					3
12	217	X	78	-0-	-139	-0-	70	2	8	9	Y	7	7	1			3
01	248	X	15	-0-	-233	-0-	15	2			Y	-0-					3
02	232	X	8	-0-	-224	-0-	8	2			Y	-0-					3
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					3

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	X	976	-0-	-0-	-0-	976	2			Y	-0-					31
11	990	X	466	-0-	-524	-0-	466	2			Y	-0-					31
12	1147	X	406	-0-	-741	-0-	365	2	41	9	Y	37	15	1			53
01	1178	X	201	-0-	-977	-0-	93	2	108	9	Y	98					151
02	1102	X	55	-0-	-1047	-0-	55	2			Y	-0-					151
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					151

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1161					Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3750) //CONT.// 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/29/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	64 14	1 9	884	2	Y	13	16	1			5
11	964	N	964	-0-	-0-	-0-	56 12	1 9	896	2	Y	11	8	1			8
12	1043	N	1043	-0-	-0-	-0-	59 13	1 9	971	2	Y	12	20	1			-0-
01	961	N	880	-0-	-81	-0-	54 11	1 9	815	2	Y	10	7	1			3
02	928	N	890	-0-	-38	-0-	52 17	1 9	821	2	Y	15	7	1			11
03	1054	N	873	-0-	-181	-0-	55 12	1 9	806	2	Y	11	21	1			1

BONUS, S.E. (7100) //CONT.// 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MAHALITC/HUNT WELL #: 7 RRCID -> 286275 COMPL. DATE 09/17/2018 TOTAL DEPTH 12200 PERF. 7056 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168 N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
11	210 N	155	-0-	-55	-0-	9	1	146	2	Y	-0-					-0-
12	155 N	99	-0-	-56	-0-	6	1	93	2	Y	-0-					-0-
01	245 N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
02	204 N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
03	157 X	157	-0-	-0-	-0-	10	1	145	2	Y	2	2	1			-0-
						2	9									

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	15	1	203	2	Y	-0-					-0-
11	180	N	22	-0-	-158	-0-	1	1	21	2	Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-					-0-
01	217	N	185	-0-	-32	-0-	12	1	172	2	Y	1	1	1			-0-
							1	9									
02	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
03	217	X	98	-0-	-119	-0-	6	1	91	2	Y	1	1	1			-0-
							1	9									

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

10	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4349	X	4349	-0-	-0-	-0-	289	1	3988	2	N	65	78	1			122
							72	9									
11	3840	X	3699	-0-	-141	-0-	215	1	3431	2	N	48	32	1			138
							53	9									
12	4301	X	4301	-0-	-0-	-0-	240	1	3985	2	N	69	68	1			139
							76	9									
01	3999	X	3157	-0-	-842	-0-	194	1	2918	2	N	41	26	1			154
							45	9									
02	4048	X	4048	-0-	-0-	-0-	237	1	3749	2	N	56	32	1			178
							62	9									
03	3999	X	3096	-0-	-903	-0-	191	1	2839	2	N	60	59	1			179
							66	9									

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

10	151	N	151	-0-	-0-	-0-	10	1	139	2	N	2	3	1			27
							2	9									
11	214	N	214	-0-	-0-	-0-	12	1	200	2	N	2	2	1			27
							2	9									
12	297	N	297	-0-	-0-	-0-	17	1	276	2	N	4	5	1			26
							4	9									
01	263	N	263	-0-	-0-	-0-	16	1	239	2	N	7	2	1			31
							8	9									
02	217	N	217	-0-	-0-	-0-	13	1	201	2	N	3	2	1			32
							3	9									
03	310	N	264	-0-	-46	-0-	17	1	243	2	N	4	9	1			27
							4	9									

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

10	1381	N	1381	-0-	-0-	-0-	87	1	1209	2	N	77	29	1			179
							85	9									
11	1410	N	1258	-0-	-152	-0-	71	1	1132	2	N	50	11	1			218
							55	9									
12	1457	N	1216	-0-	-241	-0-	66	1	1086	2	N	58	57	1			219
							64	9									
01	1395	N	1190	-0-	-205	-0-	70	1	1057	2	N	57	184	1			92
							63	9									
02	1218	N	1089	-0-	-129	-0-	61	1	967	2	N	55	9	1			138
							61	9									
03	1209	N	982	-0-	-227	-0-	59	1	876	2	N	43	43	1			138
							47	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	22	1	302	2	Y	4	5	1			1
							4	9									
11	324	X	324	-0-	-0-	-0-	19	1	301	2	Y	4	3	1			2
							4	9									
12	512	X	512	-0-	-0-	-0-	28	1	472	2	Y	11	11	1			2
							12	9									
01	341	X	134	-0-	-207	-0-	8	1	119	2	Y	6	1	1			7
							7	9									
02	319	X	210	-0-	-109	-0-	12	1	191	2	Y	6	2	1			11
							7	9									
03	527	X	150	-0-	-377	-0-	10	1	138	2	Y	2	10	1			3
							2	9									

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	12	1	163	2	Y	2	3	1			21
							2	9									
11	240	N	142	-0-	-98	-0-	8	1	130	2	Y	4	1	1			24
							4	9									
12	179	N	179	-0-	-0-	-0-	9	1	159	2	Y	10	5	1			29
							11	9									
01	216	N	216	-0-	-0-	-0-	12	1	184	2	Y	18	2	1			45
							20	9									
02	159	N	159	-0-	-0-	-0-	9	1	138	2	Y	11	1	1			55
							12	9									
03	186	N	86	-0-	-100	-0-	5	1	77	2	Y	4	5	1			54
							4	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	986	-0-	-2393	-0-	64	1	882	2	Y	36	28	1			83
							40	9									
11	3400	X	3400	-0-	-0-	-0-	192	1	3061	2	Y	134	140	1			77
							147	9									
12	3487	X	3487	-0-	-0-	-0-	190	1	3150	2	Y	134	131	1			80
							147	9									
01	3121	X	3121	-0-	-0-	-0-	186	1	2797	2	Y	125	85	1			120
							138	9									
02	3161	X	2999	-0-	-162	-0-	166	1	2622	2	Y	192	149	1			163
							211	9									
03	3100	X	2430	-0-	-670	-0-	145	1	2156	2	Y	117	248	1			32
							129	9									

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3787	X	3787	-0-	-0-	-0-	246	1	3398	2	Y	130	239	1			56
							143	9									
11	3600	X	3392	-0-	-208	-0-	195	1	3111	2	Y	78	28	1			106
							86	9									
12	3636	X	3636	-0-	-0-	-0-	201	1	3330	2	Y	95	71	1			130
							105	9									
01	3782	X	3244	-0-	-538	-0-	198	1	2969	2	Y	70	26	1			174
							77	9									
02	3538	X	3055	-0-	-483	-0-	175	1	2778	2	Y	93	185	1			82
							102	9									
03	3782	X	2559	-0-	-1223	-0-	156	1	2320	2	Y	75	56	1			101
							83	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	X	556	-0-	-0-	-0-	36	1	500	2	Y	18	9	1			67
							20	9									
11	464	X	464	-0-	-0-	-0-	25	1	405	2	Y	31	4	1			94
							34	9									
12	530	X	530	-0-	-0-	-0-	29	1	476	2	Y	23	26	1			91
							25	9									
01	614	X	614	-0-	-0-	-0-	28	1	425	2	Y	146	189	1			48
							161	9									
02	522	X	455	-0-	-67	-0-	25	1	401	2	Y	26	4	1			70
							29	9									
03	388	N	388	-0-	-0-	-0-	23	1	344	2	Y	19	22	1			67
							21	9									

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	34	1	464	2	Y	7	9	1			42
							8	9									
11	499	N	499	-0-	-0-	-0-	29	1	464	2	Y	5	4	1			43
							6	9									
12	566	N	566	-0-	-0-	-0-	32	1	527	2	Y	6	9	1			40
							7	9									
01	541	N	541	-0-	-0-	-0-	33	1	501	2	Y	6	4	1			42
							7	9									
02	493	N	450	-0-	-43	-0-	26	1	420	2	Y	4	4	1			42
							4	9									
03	558	X	374	-0-	-184	-0-	23	1	345	2	Y	5	7	1			40
							6	9									

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	785	-0-	-548	-0-	51	1	705	2	Y	26	24	1			58
							29	9									
11	2723	N	2723	-0-	-0-	-0-	153	1	2443	2	Y	115	118	1			55
							127	9									
12	2607	N	2607	-0-	-0-	-0-	141	1	2333	2	Y	121	114	1			62
							133	9									
01	2478	N	2478	-0-	-0-	-0-	147	1	2207	2	Y	113	75	1			100
							124	9									
02	2639	N	2527	-0-	-112	-0-	139	1	2194	2	Y	176	134	1			142
							194	9									
03	2821	X	2037	-0-	-784	-0-	122	1	1810	2	Y	95	217	1			20
							105	9									

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	8					8
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	8	1			-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	27	1	375	2	Y	43	7	1			155
							47	9									
11	433	N	433	-0-	-0-	-0-	23	1	373	2	Y	34	3	1			186
							37	9									
12	463	N	463	-0-	-0-	-0-	24	1	393	2	Y	42	186	1			42
							46	9									
01	434	N	434	-0-	-0-	-0-	24	1	360	2	Y	45	3	1			84
							50	9									
02	421	N	421	-0-	-0-	-0-	22	1	356	2	Y	39	3	1			120
							43	9									
03	424	N	424	-0-	-0-	-0-	20	1	299	2	Y	95	179	1			36
							105	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	175	-0-	-817	-0-	11	1	158	2	Y	5	4	1			36
							6	9									
11	840	X	53	-0-	-787	-0-	3	1	43	2	Y	6	1	1			41
							7	9									
12	868	X	209	-0-	-659	-0-	11	1	185	2	Y	12	3	1			50
							13	9									
01	868	X	116	-0-	-752	-0-	7	1	108	2	Y	1	1	1			50
							1	9									
02	232	X	98	-0-	-134	-0-	6	1	91	2	Y	1	1	1			50
							1	9									
03	217	N	7	-0-	-210	-0-	7	2			Y	-0-	36	1			14

KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	18	1	248	2	Y	-0-	3	1			1
11	390	N	173	-0-	-217	-0-	10	1	163	2	Y	-0-					1
12	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-	1	1			-0-
01	279	N	110	-0-	-169	-0-	7	1	103	2	Y	-0-					-0-
02	174	N	132	-0-	-42	-0-	8	1	123	2	Y	1					1
							1	9									
03	217	N	204	-0-	-13	-0-	12	1	185	2	Y	6	5	1			2
							7	9									

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1782	-0-	-946	-0-	116	1	1603	2	Y	57	39	1			119
							63	9									
11	3450	X	3450	-0-	-0-	-0-	193	1	3082	2	Y	159	176	1			102
							175	9									
12	3038	X	2997	-0-	-41	-0-	162	1	2686	2	Y	135	152	1			85
							149	9									
01	3294	X	3294	-0-	-0-	-0-	195	1	2932	2	Y	152	95	1			142
							167	9									
02	3335	X	2860	-0-	-475	-0-	158	1	2495	2	Y	188	149	1			181
							207	9									
03	2054	X	2054	-0-	-0-	-0-	123	1	1823	2	Y	98	243	1			36
							108	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	2530	-0-	-0-	-0-	163 116	1 9	2251	2	Y	105	236	1			92
11	2030	N	2030	-0-	-0-	-0-	115 84	1 9	1831	2	Y	76	1	1			167
12	2170	N	1715	-0-	-455	-0-	93 80	1 9	1542	2	Y	73	126	1			114
01	2542	N	1779	-0-	-763	-0-	105 100	1 9	1574	2	Y	91	139	1			66
02	1972	N	1561	-0-	-411	-0-	90 52	1 9	1419	2	Y	47	1	1			112
03	1705	N	1196	-0-	-509	-0-	71 72	1 9	1053	2	Y	65	127	1			50

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 02/23/2015 TOTAL DEPTH 13515 PERF.10440 - 10998

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

10	2286	N	2286	-0-	-0-	-0-	151 54	1 9	2081	2	Y	49	130	1			48
11	1830	N	1399	-0-	-431	-0-	80 36	1 9	1283	2	Y	33	1	1			80
12	2635	N	1019	-0-	-1616	-0-	57 25	1 9	937	2	Y	23	55	1			48
01	2294	N	1077	-0-	-1217	-0-	65 30	1 9	982	2	Y	27	52	1			23
02	1592	N	1592	-0-	-0-	-0-	92 41	1 9	1459	2	Y	37	1	1			59
03	1594	N	1594	-0-	-0-	-0-	97 59	1 9	1438	2	Y	54	86	1			27

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TMR EXPLORATION, INC. 834097
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

10	87	N	87	-0-	-0-	-0-	4 4	1 9	79	2	N	4	7	1			59
11	81	N	81	-0-	-0-	-0-	4 1	1 9	76	2	N	1					60
12	81	N	81	-0-	-0-	-0-	4 4	1 9	73	2	N	4	8	1			56
01	86	N	86	-0-	-0-	-0-	4 4	1 9	78	2	N	4	2	1			58
02	94	N	94	-0-	-0-	-0-	5 10	1 9	79	2	N	9	9	1			58
03	83	N	83	-0-	-0-	-0-	5 3	1 9	75	2	N	3	7	1			54

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	12	1	251	2	N	-0-					26
11	275	N	275	-0-	-0-	-0-	13	1	262	2	N	-0-					26
12	295	N	295	-0-	-0-	-0-	15	1	280	2	N	-0-					26
01	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					26
02	261	N	252	-0-	-9	-0-	14	1	238	2	N	-0-					26
03	310	N	216	-0-	-94	-0-	13	1	203	2	N	-0-					26

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	183 55	1 9	3700	2	N	50	194	1			97
11	3600	X	3349	-0-	-251	-0-	160 61	1 9	3128	2	N	55					152
12	3720	X	3145	-0-	-575	-0-	162 51	1 9	2932	2	N	46	19	1			179
01	3720	X	3603	-0-	-117	-0-	194 69	1 9	3340	2	N	63	5	1			237
02	3505	X	3505	-0-	-0-	-0-	195 59	1 9	3251	2	N	54	23	1			268
03	3720	X	3319	-0-	-401	-0-	198 41	1 9	3080	2	N	37	198	1			107

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					36
11	390	N	322	-0-	-68	-0-	16	1	306	2	N	-0-					36
12	372	N	249	-0-	-123	-0-	13	1	236	2	N	-0-					36
01	341	N	339	-0-	-2	-0-	19	1	320	2	N	-0-					36
02	319	N	226	-0-	-93	-0-	13	1	213	2	N	-0-					36
03	248	N	235	-0-	-13	-0-	14	1	221	2	N	-0-					36

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2367	-0-		-144	-0-	110	1	2214	2	N	39	15	1			128
								43	9									
11	1951	N	1951	-0-		-0-	-0-	95	1	1855	2	N	1					129
								1	9									
12	2542	N	2146	-0-		-396	-0-	107	1	1937	2	N	93	156	1			66
								102	9									
01	2356	N	2066	-0-		-290	-0-	114	1	1950	2	N	2	1	1			67
								2	9									
02	2417	N	2417	-0-		-0-	-0-	136	1	2274	2	N	6	6	1			67
								7	9									
03	2139	N	1520	-0-		-619	-0-	83	1	1296	2	N	128	33	1			162
								141	9									

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					15

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

10	3100	N	2482	-0-		-618	32	114	1	2310	2	N	53	19	1			279
								58	9									
11	1920	N	1888	-0-		-32	-0-	90	1	1751	2	N	43					322
								47	9									
12	2993	N	2993	-0-		-0-	-0-	154	1	2782	2	N	52	200	1			174
								57	9									
01	2480	N	2114	-0-		-366	-0-	112	1	1930	2	N	65	5	1			234
								72	9									
02	2375	N	2375	-0-		-0-	-0-	130	1	2173	2	N	65	26	1			273
								72	9									
03	2511	N	2003	-0-		-508	-0-	119	1	1848	2	N	33	16	1			290
								36	9									

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

10	1433	N	1433	-0-		-0-	-0-	66	1	1328	2	N	35	10	1			64
								39	9									
11	1768	N	1768	-0-		-0-	-0-	85	1	1663	2	N	18					82
								20	9									
12	1899	N	1899	-0-		-0-	-0-	97	1	1763	2	N	35	12	1			105
								39	9									
01	1664	N	1664	-0-		-0-	-0-	89	1	1528	2	N	43	4	1			144
								47	9									
02	1711	N	1596	-0-		-115	-0-	90	1	1505	2	N	1	6	1			139
								1	9									
03	1891	N	1336	-0-		-555	-0-	80	1	1244	2	N	11	9	1			141
								12	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	27	1	274	2	Y	2	15	1			20
							2	9									
11	275	N	275	-0-	-0-	-0-	19	1	205	2	Y	46					66
							51	9									
12	310	N	275	-0-	-35	-0-	19	1	201	2	Y	50					116
							55	9									
01	310	N	189	-0-	-121	-0-	16	1	153	2	Y	18	124	1			10
							20	9									
02	264	N	264	-0-	-0-	-0-	22	1	177	2	Y	59					69
							65	9									
03	279	N	172	-0-	-107	-0-	21	1	130	2	Y	19					88
							21	9									

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

10	160	N	160	-0-	-0-	-0-	15	1	145	2	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	11	1	123	2	Y	-0-					-0-
12	155	N	131	-0-	-24	-0-	11	1	120	2	Y	-0-					-0-
01	155	N	113	-0-	-42	-0-	11	1	102	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	13	1	106	2	Y	-0-					-0-
03	124	N	90	-0-	-34	-0-	13	1	77	2	Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

10	213	N	213	-0-	-0-	-0-	19	1	194	2	Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	15	1	164	2	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	15	1	160	2	Y	-0-					-0-
01	217	N	151	-0-	-66	-0-	14	1	137	2	Y	-0-					-0-
02	174	N	158	-0-	-16	-0-	17	1	141	2	Y	-0-					-0-
03	186	N	121	-0-	-65	-0-	17	1	104	2	Y	-0-					-0-

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

10	8974	X	8974	-0-	-0-	-0-	419	1	8453	2	N	93	33	1			228
							102	9									
11	8264	X	8264	-0-	-0-	-0-	399	1	7775	2	N	82	179	1			131
							90	9									
12	8328	X	8328	-0-	-0-	-0-	430	1	7788	2	N	100	39	1			192
							110	9									
01	8052	X	8052	-0-	-0-	-0-	438	1	7518	2	N	87	8	1			271
							96	9									
02	8369	X	8369	-0-	-0-	-0-	468	1	7817	2	N	76	219	1			128
							84	9									
*03	7016	X	7016	-0-	-0-	-0-	421	1	6551	2	N	40	19	1			149
							44	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	9	1	97	2	Y	47	31	1			50
							52	9									
11	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					50
12	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					50
01	155	N	75	-0-	-80	-0-	7	1	68	2	Y	-0-	39	1			11
02	87	N	79	-0-	-8	-0-	8	1	71	2	Y	-0-					11
03	93	N	61	-0-	-32	-0-	9	1	52	2	Y	-0-					11

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	15	1	145	2	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
12	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					-0-
01	155	N	75	-0-	-80	-0-	7	1	68	2	Y	-0-					-0-
02	87	N	79	-0-	-8	-0-	9	1	70	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	9	1	52	2	Y	-0-					-0-

KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					18
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					18
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					18
01	361	N	361	-0-	-0-	-0-	306	2	55	9	N	50					68
02	522	N	485	-0-	-37	-0-	485	2			N	-0-					68
*03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					68

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	15	1	145	2	Y	5	3	1			19
							6	9									
11	232	N	232	-0-	-0-	-0-	19	1	205	2	Y	7					26
							8	9									
12	228	N	228	-0-	-0-	-0-	19	1	201	2	Y	7					33
							8	9									
01	191	N	191	-0-	-0-	-0-	18	1	171	2	Y	2	12	1			23
							2	9									
02	232	N	203	-0-	-29	-0-	22	1	177	2	Y	4					27
							4	9									
03	217	N	152	-0-	-65	-0-	21	1	130	2	Y	1					28
							1	9									

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					22
11	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					22
12	262	N	262	-0-	-0-	-0-	14	1	248	2	N	-0-					22
01	310	N	310	-0-	-0-	-0-	17	1	293	2	N	-0-					22
02	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-					22
*03	258	N	258	-0-	-0-	-0-	16	1	242	2	N	-0-					22

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2933	N	2933	-0-	-0-	-0-	136	1	2740	2	N	52	15	1			91
							57	9									
11	1866	N	1866	-0-	-0-	-0-	91	1	1774	2	N	1					92
							1	9									
12	2728	N	1484	-0-	-1244	-0-	78	1	1406	2	N	-0-					92
01	2728	N	1537	-0-	-1191	-0-	85	1	1452	2	N	-0-					92
02	1840	N	1840	-0-	-0-	-0-	104	1	1734	2	N	2	1	1			93
							2	9									
03	1488	N	1422	-0-	-66	-0-	85	1	1324	2	N	12	3	1			102
							13	9									

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3314	X	3314	-0-	-0-	-0-	156	1	3148	2	N	9	3	1			84
							10	9									
11	3892	X	3892	-0-	-0-	-0-	182	1	3553	2	N	143					227
							157	9									
12	4609	X	4609	-0-	-0-	-0-	233	1	4225	2	N	137	248	1			116
							151	9									
01	3317	X	3203	-0-	-114	-0-	167	1	2876	2	N	145	11	1			250
							160	9									
02	4604	X	4604	-0-	-0-	-0-	247	1	4136	2	N	201	253	1			198
							221	9									
03	4619	X	3386	-0-	-1233	-0-	199	1	3096	2	N	83	221	1			60
							91	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11573	X	11573	-0-	-0-	-0-	536	1	10820	2	N	197	56	1			188
							217	9									
11	9048	X	9048	-0-	-0-	-0-	440	1	8568	2	N	36					224
							40	9									
12	7503	X	7503	-0-	-0-	-0-	392	1	7111	2	N	-0-	102	1			122
01	6598	X	6598	-0-	-0-	-0-	363	1	6233	2	N	2	1	1			123
							2	9									
02	6704	X	6704	-0-	-0-	-0-	379	1	6325	2	N	-0-					123
03	6510	X	5926	-0-	-584	-0-	348	1	5409	2	N	154	213	1			64
							169	9									

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DALLAS PETROLEUM GROUP, LLC 197688
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
H.E.R. OPERATING, LLC 340442
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRADLEY, SOUTH (YEGUA 8100) //CONT.// 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
H.E.R. OPERATING, LLC //CONT.// 340442
SEBASTIAN WELL #: 2D RRCID -> 284508 COMPL. DATE 05/29/2018 TOTAL DEPTH 4100 PERF. 3916 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GULF E&P LTD 338072
BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BRAZOS BLOCK 440 (-C- SD.) //CONT.// 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUPOWER ENERGY, LLC 616818
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
SILVERBROOK OPERATING, LLC 781922
LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467
KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE 07/08/2018 TOTAL DEPTH 3571 PERF. 3455 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467
WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE (6800 SAND) 12306 666 ASSOCIATED PRORATED CNTY: WALLER
WALTER OIL & GAS CORPORATION 895237
MORGAN WELL #: 1 RRCID -> 295852 COMPL. DATE 04/20/2023 TOTAL DEPTH 10007 PERF. 6836 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4711	-0-	4711 B	4711	39	1	4637	3	N	32					67
							35	9									
11	0		48318	-0-	48318 B	53029	402	1	47582	3	N	304	180	1			191
							334	9									
12	0		58290	-0-	58290 B	111319	486	1	57446	3	N	325	361	1			155
							358	9									
01	0		80170	-0-	80170 B	191489	668	1	79051	3	N	410	365	1			200
							451	9									
02	46719		86944	-0-	40225 B	231714	725	1	85801	3	N	380	363	1			217
							418	9									
03/01 BALANCING DATE STATUS -> 231714																	
03	58280		85895	-0-	27615 B	259329	717	1	84825	3	N	321	359	1			179
							353	9									

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

10 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

10	368	N	368	-0-	-0-	-0-	364	2	4	9	N	4					70
11	480	N	266	-0-	-214	-0-	257	2	9	9	N	8					78
12	465	N	213	-0-	-252	-0-	209	2	4	9	N	4					82
01	372	N	298	-0-	-74	-0-	290	2	8	9	N	7	82	5			7
02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					7
03	501	N	501	-0-	-0-	-0-	493	2	8	9	N	7					14

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

10	2728	X	1641	-0-	-1087	-0-	360	1	1253	2	N	25					240
							28	9									
11	2525	X	2525	-0-	-0-	-0-	560	1	1935	2	N	27					267
							30	9									
12	2325	X	2185	-0-	-140	-0-	500	1	1666	2	N	17					284
							19	9									
01	2232	X	1644	-0-	-588	-0-	360	1	1272	2	N	11					295
							12	9									
02	2436	X	1564	-0-	-872	-0-	340	1	1213	2	N	10					305
							11	9									
03	2227	N	2227	-0-	-0-	-0-	500	1	1715	2	N	11	186	1			130
							12	9									

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5312	X	5312	-0-	-0-	-0-	246	1	5026	3	Y	36					98
							40	9									
11	4496	X	4496	-0-	-0-	-0-	231	1	4224	3	Y	37					135
							41	9									
12	5172	X	5172	-0-	-0-	-0-	264	1	4828	3	Y	73					208
							80	9									
01	4960	X	3484	-0-	-1476	-0-	210	1	3233	3	Y	37	183	1			62
							41	9									
02	4907	X	4907	-0-	-0-	-0-	262	1	4588	3	Y	52					114
							57	9									
03	5301	X	3450	-0-	-1851	-0-	221	1	3198	3	Y	28					142
							31	9									

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

10	747	N	747	-0-	-0-	-0-	35	1	712	3	Y	-0-					-0-
11	780	N	631	-0-	-149	-0-	33	1	598	3	Y	-0-					-0-
12	744	N	587	-0-	-157	-0-	30	1	557	3	Y	-0-					-0-
01	744	N	385	-0-	-359	-0-	23	1	362	3	Y	-0-					-0-
02	609	N	506	-0-	-103	-0-	27	1	479	3	Y	-0-					-0-
03	589	N	454	-0-	-135	-0-	29	1	425	3	Y	-0-					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE 09/30/2022 TOTAL DEPTH 8750 PERF. 3452 - 3472

10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF.12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF.12332 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	29	-0-	-1676	-0-	25	2	4	9	Y	4	53	1			32
11	25	N	25	-0-	-0-	-0-	24	2	1	9	Y	1					33
12	52	N	52	-0-	-0-	-0-	50	2	2	9	Y	2					35
01	31	N	10	-0-	-21	-0-	10	2			Y	-0-					35
02	29	N	29	-0-	-0-	-0-	27	2	2	9	Y	2					37
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	114	-0-	-506	-0-	111	2	3	9	Y	3	53	1			31
11	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					33
12	13	N	13	-0-	-0-	-0-	10	2	3	9	Y	3					36
01	124	N	10	-0-	-114	-0-	10	2			Y	-0-					36
02	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					37
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3462	-0-	-2552	-0-	3452	2	10	9	Y	9					36
11	5760	X	3187	-0-	-2573	-0-	3185	2	2	9	Y	2					38
12	5952	X	3438	-0-	-2514	-0-	3435	2	3	9	Y	3					41
01	5146	X	3185	-0-	-1961	-0-	3185	2			Y	-0-					41
02	4002	X	3084	-0-	-918	-0-	3084	2			Y	-0-					41
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					41

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	32	-0-	-278	-0-	31	2	1	9	Y	1					48
11	30	N	30	-0-	-0-	-0-	29	2	1	9	Y	1					49
12	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					49
01	31	N	10	-0-	-21	-0-	10	2			Y	-0-					49
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1894	-0-	-276	-0-	1892	2	2	9	Y	2	53	1			31
11	1747	N	1747	-0-	-0-	-0-	1745	2	2	9	Y	2					33
12	1583	N	1583	-0-	-0-	-0-	1580	2	3	9	Y	3					36
01	1891	N	1584	-0-	-307	-0-	1584	2			Y	-0-					36
02	1429	N	1429	-0-	-0-	-0-	1427	2	2	9	Y	2					38
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC //CONT.// 868622
LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	121	-0-	-561	-0-	111	2	10	9	Y	9					35
11	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					37
12	12	N	12	-0-	-0-	-0-	10	2	2	9	Y	2					39
01	124	N	10	-0-	-114	-0-	10	2			Y	-0-					39
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 09/05/2009 TOTAL DEPTH 13644 PERF.12800 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1359	-0-	-718	-0-	1358	2	1	9	Y	1					38
11	1254	N	1254	-0-	-0-	-0-	1253	2	1	9	Y	1					39
12	2720	N	2720	-0-	-0-	-0-	2718	2	2	9	Y	2					41
01	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					41
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3332	-0-	232	232	3332	2			Y	-0-					37
11	3000	N	3075	-0-	75	307	3075	2			Y	-0-					37
12	2821	N	2514	-0-	-307	-0-	2510	2	4	9	Y	4					41
01	2575	X	2575	-0-	-0-	-0-	2575	2			Y	-0-					41
02	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					41
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					41

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					37
11	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					37
12	16	N	16	-0-	-0-	-0-	10	2	6	9	Y	5					42
01	465	N	10	-0-	-455	-0-	10	2			Y	-0-					42
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	121	-0-	-34	-0-	111	2	10	9	Y	9					36
11	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					38
12	13	N	13	-0-	-0-	-0-	10	2	3	9	Y	3					41
01	124	N	10	-0-	-114	-0-	10	2			Y	-0-					41
02	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED EXEMPT CNTY: JASPER
H.E.R. OPERATING, LLC 340442
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
12	0	N	-0-	-0-	-0-	-0-					Y	4					213
01	0	N	-0-	-0-	-0-	-0-					Y	5					218
02	0	N	-0-	-0-	-0-	-0-					Y	3					221
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					221

RICHARDSON HEIRS WELL #: 1 RRCID -> 280356 COMPL. DATE 09/26/2014 TOTAL DEPTH 7816 PERF. 6861 - 6863

10	0	N	-0-	-0-	-0-	-0-					N	-0-					327
11	0	N	-0-	-0-	-0-	-0-					N	-0-					327
12	0	N	-0-	-0-	-0-	-0-					N	-0-					327
01	0	N	-0-	-0-	-0-	-0-					N	-0-					327
02	0	N	-0-	-0-	-0-	-0-					N	-0-					327
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					327

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

10	445	N	445	-0-	-0-	-0-	431	2	14	9	Y	13	18	1			265
11	441	N	441	-0-	-0-	-0-	439	2	2	9	Y	2	7	1			260
12	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1	11	1			250
01	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3	18	1			235
02	491	N	491	-0-	-0-	-0-	474	2	17	9	Y	15					250
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					250

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

10	0	N	-0-	-0-	-0-	-0-					N	9					239
11	0	N	-0-	-0-	-0-	-0-					N	5					244
12	0	N	-0-	-0-	-0-	-0-					N	13					257
01	0	N	-0-	-0-	-0-	-0-					N	25					282
02	0	N	-0-	-0-	-0-	-0-					N	11					293
03	0	N	-0-	-0-	-0-	-0-					N	10					303

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

10	0	N	-0-	-0-	-0-	-0-					Y	10					110
11	0	N	-0-	-0-	-0-	-0-					Y	5					115
12	0	N	-0-	-0-	-0-	-0-					Y	8					123
01	0	N	-0-	-0-	-0-	-0-					Y	8					131
02	0	N	-0-	-0-	-0-	-0-					Y	20					151
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					153

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

10	0	N	-0-	-0-	-0-	-0-					Y	8					134
11	0	N	-0-	-0-	-0-	-0-					Y	5					139
12	0	N	-0-	-0-	-0-	-0-					Y	20					159
01	0	N	-0-	-0-	-0-	-0-					Y	8					167
02	0	N	-0-	-0-	-0-	-0-					Y	8					175
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	13					188

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES //CONT.// 655818
ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	10					56
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					64
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					72
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					80
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					88
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	13					101

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

10	0	N	-0-	-0-	-0-	-0-					N	8					360
11	0	N	-0-	-0-	-0-	-0-					N	5					365
12	0	N	-0-	-0-	-0-	-0-					N	5					370
01	0	N	-0-	-0-	-0-	-0-					N	13					383
02	0	N	-0-	-0-	-0-	-0-					N	12					395
03	0	N	-0-	-0-	-0-	-0-					N	5					400

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

10	0	N	-0-	-0-	-0-	-0-					Y	10					66
11	0	N	-0-	-0-	-0-	-0-					Y	8					74
12	0	N	-0-	-0-	-0-	-0-					Y	8					82
01	0	N	-0-	-0-	-0-	-0-					Y	28					110
02	0	N	-0-	-0-	-0-	-0-					Y	20					130
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					138

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					176
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					176
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					181
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	20					201
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	8					209
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	12					221

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PETRO-SMITH OPERATING LLC 660313
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

SOUTHCOAST PRODUCTION INC 803257
ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	465	1	811	3	Y	234	348	1			28
							257	9									
11	1510	N	1510	-0-	-0-	-0-	450	1	790	3	Y	245	169	1			104
							270	9									
12	1327	N	1327	-0-	-0-	-0-	465	1	606	3	Y	233	178	1			159
							256	9									
01	1337	N	1337	-0-	-0-	-0-	465	1	624	3	Y	225	180	1			204
							248	9									
02	1118	N	1118	-0-	-0-	-0-	435	1	470	3	Y	194	351	1			47
							213	9									
*03	1474	N	1474	-0-	-0-	-0-	465	1	723	3	Y	260	185	1			122
							286	9									

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3909	R	3909	-0-	-0-	-0-	3875	2	34	9	Y	31	160	1			141
11	4076	R	4076	-0-	-0-	-0-	3955	2	121	9	Y	110	66	1			185
12	4565	R	4565	-0-	-0-	-0-	4443	2	122	9	Y	111	98	1			198
01	4947	R	4947	-0-	-0-	-0-	4820	2	127	9	Y	115	161	1			152
02	4391	R	4391	-0-	-0-	-0-	4270	2	121	9	Y	110					262
03	4216	#	NO RPT	-0-	-4216	-0-					Y	NO RPT					262

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	8388					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	8388					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	8388					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	8388					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	8388					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	8388					N	NO RPT					-0-

BUTTERMILK (NODOSARIA 10,000) 14024 830 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 2 RRCID -> 279199 COMPL. DATE 03/13/2015 TOTAL DEPTH 11700 PERF.10736 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1141	-0-	-6	-0-	1016	2	125	9	N	114	178	1			109
11	932	N	932	-0-	-0-	-0-	796	2	136	9	N	124	183	1			50
12	1121	N	1121	-0-	-0-	-0-	986	2	135	9	N	123					173
01	1147	N	951	-0-	-196	-0-	820	2	131	9	N	119	179	1			113
02	899	N	715	-0-	-184	-0-	619	2	96	9	N	87					200
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					200

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10286	X	10286	-0-	-0-	-0-	310 704	1 9	9272	2	N	640	721	1	1	8	269
11	9944	X	9944	-0-	-0-	-0-	300 287	1 9	9357	2	N	261	366	1			164
12	7843	X	2397	-0-	-5446	-0-	310 134	1 9	1953	2	N	122	171	1			115
01	10168	X	8337	-0-	-1831	-0-	301 606	1 9	7430	2	N	551	554	1			112
02	9628	X	NO RPT	-0-	-9628	-0-					N	NO RPT					112
03	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					112

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY 891175
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	11361	-0-	-1721	-0-	170 686	1 9	10505	3	N	624	533	1			150
11	12660	X	8609	-0-	-4051	-0-	161 563	1 9	7885	3	N	512	532	1			130
12	12493	X	11318	-0-	-1175	-0-	171 707	1 9	10440	3	N	643	546	1			227
01	12493	X	8190	-0-	-4303	-0-	171 589	1 9	7430	3	N	535	551	1			211
02	11687	X	10155	-0-	-1532	-0-	159 608	1 9	9388	3	N	553	553	1			211
03	11346	X	9293	-0-	-2053	-0-	170 677	1 9	8446	3	N	615	730	1			96

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

10	4943	X	4943	-0-	-0-	-0-	306	1	4404	3	N	212	168	1			606
							233	9									
11	5501	X	5501	-0-	-0-	-0-	321	1	5078	3	N	93					699
							102	9									
12	3748	X	3748	-0-	-0-	-0-	246	1	3380	3	N	111	181	1			629
							122	9									
01	4102	X	4102	-0-	-0-	-0-	311	1	3582	3	N	190	179	1			640
							209	9									
02	6108	X	6108	-0-	-0-	-0-	403	1	5615	3	N	82	149	1			573
							90	9									
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					573

LAKESHORE OPERATING, LLC 483460
GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

10	2201	N	1392	-0-	-809	-0-	1372	3	20	9	N	18	169	1			169
11	1500	N	84	-0-	-1416	-0-	84	3			N	-0-					169
12	3100	N	5524	-0-	2424	2424	5076	3	448	9	N	407	388	1			188
01	3100	N	6691	-0-	3591	6015	6415	3	276	9	N	251	176	1			263
02	2900	N	7470	-0-	4570	10585	7164	3	306	9	N	278	353	1			188
*03	18899	X	8314	-0-	-10585	-0-	7885	3	429	9	N	390	362	1			216

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL (AUSTIN CHALK) 14710 500 ASSOCIATED 49B CNTY: BURLESON
ALLEGIANT RESOURCES, LLC 013365
CHILDS WELL #: 1 RRCID -> 283663 COMPL. DATE 06/16/2012 TOTAL DEPTH 7861 PERF. 7706 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIM WELL #: 2 RRCID -> 284197 COMPL. DATE 04/01/2015 TOTAL DEPTH 8008 PERF. 7671 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
11	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS, LORRAINE WELL #: 1 RRCID -> 284259 COMPL. DATE 12/01/2011 TOTAL DEPTH 8100 PERF. 7890 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PIWONKA, M. WELL #: 3 RRCID -> 286867 COMPL. DATE 08/21/1979 TOTAL DEPTH 8289 PERF. 8130 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS-EASLEY UNIT WELL #: 1 RRCID -> 286949 COMPL. DATE 06/02/1981 TOTAL DEPTH 8037 PERF. 7772 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

B D PRODUCTION CO., INC. 040190
PAGEL "A" WELL #: 1 RRCID -> 291819 COMPL. DATE 03/19/1980 TOTAL DEPTH 8761 PERF. 8178 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
OKIE OPERATING COMPANY, LTD. 621080
JEFFERY WELL #: 1 RRCID -> 284198 COMPL. DATE 01/27/2014 TOTAL DEPTH 8323 PERF. 8046 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 287937 COMPL. DATE 06/08/1980 TOTAL DEPTH 8257 PERF. 7989 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	19					41
11	0	#	-0-	-0-	-0-	-0-					N	-0-					41
12	0	#	-0-	-0-	-0-	-0-					N	-0-					41
01	0	#	-0-	-0-	-0-	-0-					N	-0-					41
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

BIRD WELL #: 2 RRCID -> 287985 COMPL. DATE 09/02/1991 TOTAL DEPTH 8092 PERF. 8109 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	1	-0-	-92	-0-	1	2			N	-0-					33
11	0	#	-0-	-0-	-0-	-0-					N	-0-					33
12	0	#	-0-	-0-	-0-	-0-					N	-0-					33
01	1	#	-0-	-0-	-1	-0-					N	-0-					33
02	1	#	-0-	-0-	-1	-0-					N	-0-					33
*03	1	#	-0-	-0-	-1	-0-					N	-0-					33

CROOK-HANOVER UNIT WELL #: 1 H RRCID -> 291897 COMPL. DATE 03/21/1991 TOTAL DEPTH 8159 PERF. 8268 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	22	-0-	-412	-0-	22	2			N	-0-					2
11	180	#	122	-0-	-58	-0-	122	2			N	-0-					2
12	259	R	259	-0-	-0-	-0-	259	2			N	-0-					2
01	436	R	436	-0-	-0-	-0-	436	2			N	-0-					2
02	431	R	431	-0-	-0-	-0-	431	2			N	-0-					2
*03	493	R	493	-0-	-0-	-0-	493	2			N	-0-					2

WILDFIRE ENERGY OPERATING LLC 923444
HYVL UNIT WELL #: 1H RRCID -> 285389 COMPL. DATE 11/19/1994 TOTAL DEPTH 10619 PERF. 8645 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

CALEB (5TH COCKFIELD) 14725 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 293942 COMPL. DATE 07/30/2022 TOTAL DEPTH 6550 PERF. 5766 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	R	36	-0-	-0-	-0-	5	3	29	5	Y	2					71
							2	9									
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					71
12	93	#	66	-0-	-27	-0-	66	3			Y	-0-					71
01	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					72
02	29	#	-0-	-0-	-29	-0-					Y	-0-					72
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					72

CALL, S. E. (3600) 14755 275 NON-ASSOCIATED ONE WELL CNTY: JASPER
84 ENERGY LLC 856467
BLACK STONE WELL #: 1 RRCID -> 290028 COMPL. DATE 06/05/2020 TOTAL DEPTH 10500 PERF. 3548 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	2			N	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2024

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	7624					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	7624					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7624					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7624					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7624					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7624					N	NO RPT					-0-

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 05/25/2007 TOTAL DEPTH 7300 PERF. 4047 - 4845

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF.10570 - 11078

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) //CONT.// 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
STATE LEASE 108878 WELL #: 103ST RRCID -> 262026 COMPL. DATE 09/30/2022 TOTAL DEPTH 10792 PERF.11108 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	11564	-0-	-4587	-0-	310 229	1 9	11025	2	N	208	176	1	5	8	232
11	15420	X	8446	-0-	-6974	-0-	297 204	1 9	7945	2	N	185	177	1	3	8	237
12	15407	X	8945	-0-	-6462	-0-	310 211	1 9	8424	2	N	192	189	1	1	8	239
01	13826	X	7468	-0-	-6358	-0-	304 164	1 9	7000	2	N	149	183	1	1	8	204
02	11252	X	NO RPT	-0-	-11252	-0-					N	NO RPT					204
03	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					204

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 10/03/2015 TOTAL DEPTH 5800 PERF. 4920 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 07/20/2015 TOTAL DEPTH 9400 PERF. 5095 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNON (NAVARRO) 15373 800 ASSOCIATED ONE WELL CNTY: GONZALES
FRAZIER EXPLORATION PARTNERS,LLC 284420
OCHS UNIT WELL #: 1H RRCID -> 281660 COMPL. DATE 01/22/2015 TOTAL DEPTH 6398 PERF. 6605 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	24	1	31	2	N	-0-					53
11	39	N	39	-0-	-0-	-0-	24	1	15	2	N	-0-					53
12	35	N	35	-0-	-0-	-0-	24	1	11	2	N	-0-					53
01	41	N	41	-0-	-0-	-0-	24	1	17	2	N	-0-					53
02	0	W	43	-0-	43	43	24	1	19	2	N	-0-					53
03	0	W	NO RPT	-0-	-0-	43					N	NO RPT					53

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					78

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					19

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO, WEST (Y-2) 16275 200 NON-ASSOCIATED ONE WELL CNTY: JASPER
SHOCO PRODUCTION LLC 778196
ACOCK BP JOHNSON 21 WELL #: 1 RRCID -> 285577 COMPL. DATE 10/26/2018 TOTAL DEPTH 7700 PERF. 6936 - 6943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246 N	246	-0-	-0-	-0-	122	2	124	9	N	113	72	1			171
11	264 N	264	-0-	-0-	-0-	129	2	135	9	N	123	67	1			227
12	402 N	402	-0-	-0-	-0-	140	2	262	9	N	238	179	1			286
01	452 N	452	-0-	-0-	-0-	142	2	310	9	N	282	346	1			222
02	471 N	471	-0-	-0-	-0-	133	2	338	9	N	307	352	1			177
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VANTAGE OPERATING, LLC 882608
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					85
11	0	#	-0-	-0-	-0-	-0-					N	-0-					85
12	0	#	-0-	-0-	-0-	-0-					N	-0-					85
01	0	#	-0-	-0-	-0-	-0-					N	-0-					85
02	0	#	-0-	-0-	-0-	-0-					N	-0-					85
03	0	#	-0-	-0-	-0-	-0-					N	-0-					85

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GU WELL #: 1 RRCID -> 280210 COMPL. DATE 01/17/2015 TOTAL DEPTH 10530 PERF.10358 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640		13516	-0-	-124	67398	13268	2	248	9	N	225					312
11	13200		13160	-0-	-40	67358	12848	2	312	9	N	284	353	1			243
12	81772		14027	-0-	-67745	-0-	13620	2	407	9	N	370	518	1			95
01	14206		13923	-0-	-283	-0-	13554	2	369	9	N	335	180	1			250
02	12776		12768	-0-	-8	-0-	12463	2	305	9	N	277	342	1			185
03	13640		13561	-0-	-79	-0-	13175	2	386	9	N	351	357	1			179

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMPION (WILCOX 8730) 16846 200 ASSOCIATED ONE WELL CNTY: JASPER
FORZA OPERATING, LLC 278837
FORESTAR MINERALS L.P. WELL #: 1 RRCID -> 286493 COMPL. DATE 10/06/2016 TOTAL DEPTH 9050 PERF. 8730 - 8735

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	43903	X	43903	-0-	-0-	-0-	310 607	1 9	42986	2	Y	552	746	1	1	8	177
11	41942	X	41942	-0-	-0-	-0-	300 651	1 9	40991	2	Y	592	375	1	2	8	392
12	44928	X	44928	-0-	-0-	-0-	310 664	1 9	43954	2	Y	604	729	1	1	8	266
01	44079	X	44079	-0-	-0-	-0-	310 653	1 9	43116	2	Y	594	740	1	1	8	119
02	40600	X	38129	-0-	-2471	-0-	268 527	1 9	37334	2	Y	479	360	1	4	8	234
03	43896	X	NO RPT	-0-	-43896	-0-					Y	NO RPT					234

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF. 10220 - 10234

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	39742	X	38205	-0-	-1537	-0-	310 580	1 9	37315	2	N	527	529	1			197
11	36003	X	36003	-0-	-0-	-0-	300 629	1 9	35074	2	N	572	545	1			224
12	36939	X	36939	-0-	-0-	-0-	310 598	1 9	36031	2	N	544	559	1			209
01	40393	X	35982	-0-	-4411	-0-	310 634	1 9	35038	2	N	576	566	1			219
02	36917	X	33234	-0-	-3683	-0-	278 551	1 9	32405	2	N	501	544	1	4	8	172
03	38192	X	NO RPT	-0-	-38192	-0-					N	NO RPT					172

WEST CHANNELVIEW WELL #: 2D RRCID -> 291142 COMPL. DATE 06/10/2021 TOTAL DEPTH 5600 PERF. 5226 - 5236

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
SOMERSET OPERATING, LLC 101481
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DJ EXPLORATION, INC. 221664
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	22	1	110	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	22	1	102	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	27	1	109	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	28	1	105	2	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	19	1	96	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	223	1	1122	2	N	5					40
							6	9									
11	793	N	793	-0-	-0-	-0-	139	1	651	2	N	3					43
							3	9									
12	973	N	973	-0-	-0-	-0-	190	1	780	2	N	3					46
							3	9									
01	889	N	889	-0-	-0-	-0-	185	1	694	2	N	9					55
							10	9									
*02	837	N	837	-0-	-0-	-0-	136	1	693	2	N	7					62
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3139	-0-	-519	-0-	508	1	2550	2	N	74					197
							81	9									
11	3840	X	2307	-0-	-1533	-0-	405	1	1896	2	N	5					202
							6	9									
12	3968	X	2580	-0-	-1388	-0-	504	1	2063	2	N	12	182	1			32
							13	9									
01	2790	X	2666	-0-	-124	-0-	556	1	2084	2	N	24	1	8			55
							26	9									
*02	3766	X	3766	-0-	-0-	-0-	611	1	3126	2	N	26	1	8			80
							29	9									
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					80

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3431	-0-	-196	-0-	569	1 7 9	2855	2	N	6					257
11	3443	X	3443	-0-	-0-	-0-	604	1 7 9	2832	2	N	6	171	1			92
12	3565	X	2986	-0-	-579	-0-	584	1 7 9	2395	2	N	6	1	8			97
01	3565	X	2995	-0-	-570	-0-	628	1 14 9	2353	2	N	13	1	8			109
*02	3387	X	3387	-0-	-0-	-0-	544	1 62 9	2781	2	N	56	1	8			164
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					164

WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5182	-0-	-1142	-0-	856	1 24 9	4302	2	N	22					127
11	6120	X	5134	-0-	-986	-0-	894	1 50 9	4190	2	N	45					172
12	6200	X	4967	-0-	-1233	-0-	970	1 23 9	3974	2	N	21	1	8			192
01	5735	X	3674	-0-	-2061	-0-	757	1 80 9	2837	2	N	73	196	1	1	8	68
02	5191	X	4830	-0-	-361	-0-	782	1 46 9	4002	2	N	42	1	8			109
03	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					109

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	246	1 13 9	1236	2	N	12					117
11	1152	N	1152	-0-	-0-	-0-	201	1 11 9	940	2	N	10					127
12	1457	N	1080	-0-	-377	-0-	210	1 10 9	860	2	N	9	1	8			135
01	616	N	616	-0-	-0-	-0-	128	1 8 9	480	2	N	7					142
*02	1770	N	1770	-0-	-0-	-0-	287	1 18 9	1465	2	N	16	1	8			157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	80	1 6 9	403	2	N	5					57
11	452	N	452	-0-	-0-	-0-	79	1 1 9	372	2	N	1					58
12	507	N	507	-0-	-0-	-0-	99	1 4 9	404	2	N	4					62
01	479	N	479	-0-	-0-	-0-	101	1	378	2	N	-0-					62
02	435	N	404	-0-	-31	-0-	66	1	338	2	N	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					135
11	0	X	-0-	-0-	-0-	-0-					N	-0-					135
12	0	X	-0-	-0-	-0-	-0-					N	-0-					135
01	0	X	-0-	-0-	-0-	-0-					N	-0-					135
02	0	X	-0-	-0-	-0-	-0-					N	-0-					135
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					135

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	36	1	183	2	N	-0-					45
11	166	N	166	-0-	-0-	-0-	29	1	137	2	N	-0-					45
12	155	N	152	-0-	-3	-0-	30	1	122	2	N	-0-					45
01	136	N	136	-0-	-0-	-0-	29	1	107	2	N	-0-					45
02	174	N	143	-0-	-31	-0-	23	1	120	2	N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6228	X	6228	-0-	-0-	-0-	1032	1	5181	2	N	14	1	8			110
							15	9									
11	5100	X	4079	-0-	-1021	-0-	717	1	3359	2	N	3					113
							3	9									
12	5546	X	5546	-0-	-0-	-0-	1082	1	4434	2	N	27	1	8			139
							30	9									
01	5208	X	5198	-0-	-10	-0-	1091	1	4088	2	N	17	2	8			154
							19	9									
02	5539	X	5327	-0-	-212	-0-	869	1	4445	2	N	12	1	8			165
							13	9									
03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					165

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	N	2488	-0-	-0-	-0-	412	1	2069	2	N	6	1	8			68
							7	9									
11	2539	N	2539	-0-	-0-	-0-	446	1	2089	2	N	4					72
							4	9									
12	1539	N	1539	-0-	-0-	-0-	301	1	1234	2	N	4					76
							4	9									
01	1838	N	1838	-0-	-0-	-0-	385	1	1443	2	N	9	1	8			84
							10	9									
*02	2797	N	2797	-0-	-0-	-0-	454	1	2323	2	N	18	3	8			99
							20	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					196
11	0	N	-0-	-0-	-0-	-0-					N	-0-					196
12	31	N	-0-	-0-	-31	-0-					N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	-0-	-0-	-0-	-0-					N	-0-					196
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	N	1232	-0-	-0-	-0-	205	1	1027	2	N	-0-					204
11	1515	N	1515	-0-	-0-	-0-	266	1	1249	2	N	-0-					204
12	1457	N	1185	-0-	-272	-0-	232	1	951	2	N	2	1	8			205
							2	9									
01	1060	N	1060	-0-	-0-	-0-	223	1	835	2	N	2					207
							2	9									
02	1479	N	1103	-0-	-376	-0-	180	1	923	2	N	-0-					207
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	135	1	678	2	N	-0-					40
11	955	N	955	-0-	-0-	-0-	166	1	778	2	N	10					50
							11	9									
12	850	N	850	-0-	-0-	-0-	162	1	666	2	N	20					70
							22	9									
01	625	N	625	-0-	-0-	-0-	131	1	492	2	N	2					72
							2	9									
02	667	N	562	-0-	-105	-0-	92	1	470	2	N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	244	1	1225	2	N	11					57
							12	9									
11	1303	N	1303	-0-	-0-	-0-	229	1	1071	2	N	3					60
							3	9									
12	1056	N	1056	-0-	-0-	-0-	206	1	843	2	N	6					66
							7	9									
01	1321	N	1321	-0-	-0-	-0-	276	1	1033	2	N	11					77
							12	9									
02	1247	N	1230	-0-	-17	-0-	199	1	1019	2	N	11	1	8			87
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45

WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3024	-0-	-293	-0-	500	1	2513	2	N	10					154
							11	9									
11	3866	X	3866	-0-	-0-	-0-	679	1	3180	2	N	6					160
							7	9									
12	3193	X	2310	-0-	-883	-0-	451	1	1846	2	N	12					172
							13	9									
01	3162	X	2186	-0-	-976	-0-	459	1	1720	2	N	6					178
							7	9									
02	3103	X	2638	-0-	-465	-0-	428	1	2188	2	N	20	1	8			197
							22	9									
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					197

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	309	1	1550	2	N	8					92
							9	9									
11	1952	N	1952	-0-	-0-	-0-	342	1	1604	2	N	5					97
							6	9									
12	2139	N	2082	-0-	-57	-0-	406	1	1665	2	N	10					107
							11	9									
01	1857	N	1857	-0-	-0-	-0-	388	1	1452	2	N	15					122
							17	9									
02	1885	N	1747	-0-	-138	-0-	283	1	1447	2	N	15					137
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3114	-0-	-327	-0-	515	1 13 9	2586	2	N	12	1	8			114
11	3810	X	2758	-0-	-1052	-0-	483	1 10 9	2265	2	N	9					123
12	3937	X	2237	-0-	-1700	-0-	436	1 14 9	1787	2	N	13	1	8			135
01	3348	X	2501	-0-	-847	-0-	524	1 15 9	1962	2	N	14	2	8			147
*02	3302	X	3302	-0-	-0-	-0-	537	1 19 9	2746	2	N	17	1	8			163
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					163

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					79

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4000 PERF. 3310 - 3370

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 1/10/2023

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

10	2697	X	568	-0-	-2129	-0-	298	1	252	2	N	16					117
							18	9									
11	2610	X	23	-0-	-2587	-0-	6	1	17	2	N	-0-					117
12	2985	X	2985	-0-	-0-	-0-	99	1	2473	2	N	375	182	1			310
							413	9									
01	2697	X	1909	-0-	-788	-0-	109	1	1458	2	N	311	530	1	1	8	90
							342	9									
02	2523	X	2515	-0-	-8	-0-	131	1	2031	2	N	321	323	1			88
							353	9									
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					88

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ZACHRY EXPLORATION, LLC 950468
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

10	12117	X	6084	-0-	-6033	-0-	6082	2	2	9	N	2					97
11	6150	X	6040	-0-	-110	-0-	6040	2			N	-0-					97
12	6355	X	6159	-0-	-196	-0-	6159	2			N	-0-					97
01	6355	X	-0-	-0-	-6355	-0-					N	4078	4075	2			100
02	5829	X	5640	-0-	-189	-0-	5632	2	8	9	N	7					107
03	6231	X	5430	-0-	-801	-0-	5427	2	3	9	N	3					110

CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	71	1	1699	2	N	45					82
							50	9									
11	1851	N	1851	-0-	-0-	-0-	76	1	1707	2	N	62					144
							68	9									
12	1860	N	1821	-0-	-39	-0-	79	1	1694	2	N	44					188
							48	9									
01	1829	N	1648	-0-	-181	-0-	66	1	1535	2	N	43	181	1			50
							47	9									
02	1798	N	1523	-0-	-275	-0-	1473	2	50	9	N	45					95
03	1829	N	1528	-0-	-301	-0-	89	1	1393	2	N	42					137
							46	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

XOG RESOURCES, LLC 945929
IP FARMS UNIT G WELL #: 1 RRCID -> 289873 COMPL. DATE 10/24/2019 TOTAL DEPTH 15622 PERF.11284 - 11484

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

10	14B DENY	-0-	-0-	-0-	464		N	2		51
11	0 N	NO RPT	-0-	-0-	464		N	NO RPT		51
12	0 N	NO RPT	-0-	-0-	464		N	NO RPT		51
01	0 N	NO RPT	-0-	-0-	464		N	NO RPT		51
02	0 N	NO RPT	-0-	-0-	464		N	NO RPT		51
03	0 N	NO RPT	-0-	-0-	464		N	NO RPT		51

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			15
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			15

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

10	14B DENY	-0-	-0-	-0-	502			N	2			48
11	14B DENY	NO RPT	-0-	-0-	502			N	NO RPT			48
12	14B DENY	NO RPT	-0-	-0-	502			N	NO RPT			48
01	14B DENY	NO RPT	-0-	-0-	502			N	NO RPT			48
02	14B DENY	NO RPT	-0-	-0-	502			N	NO RPT			48
03	14B DENY	NO RPT	-0-	-0-	502			N	NO RPT			48

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 13778 PERF.12374 - 12414

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/26/2021

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (BANFIELD) //CONT.// 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			235
11	0 N	-0-	-0-	-0-	-0-				N	-0-			235
12	0 N	-0-	-0-	-0-	-0-				N	-0-			235
01	0 N	-0-	-0-	-0-	-0-				N	-0-			235
02	0 N	-0-	-0-	-0-	-0-				N	-0-			235
03	0 N	-0-	-0-	-0-	-0-				N	-0-			235

CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			77
11	0 #	-0-	-0-	-0-	-0-				N	-0-			77
12	0 #	-0-	-0-	-0-	-0-				N	-0-			77
01	0 #	-0-	-0-	-0-	-0-				N	-0-			77
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			77
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			77

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHOCOLATE BAYOU (HARRIS) 17915 364 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
MILLER WELL #: 1 RRCID -> 281663 COMPL. DATE 07/26/2016 TOTAL DEPTH 11454 PERF.10696 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	X	121	-0-	-126	-0-	121	1			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2288	-0-	-1401	-0-	1080	1	372	2	N	687	741	1			262
							80	5	756	9							
11	4526	X	4526	-0-	-0-	-0-	997	1	2294	2	N	1074	912	1			424
							54	5	1181	9							
12	4307	X	4307	-0-	-0-	-0-	1053	1	2162	2	N	972	1105	1			291
							23	5	1069	9							
01	3689	X	2389	-0-	-1300	-0-	449	1	1244	2	N	631	749	1			173
							2	5	694	9							
02	3451	X	2633	-0-	-818	-0-	566	1	1274	2	N	713	497	1			389
							9	5	784	9							
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					389

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

10	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3136					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
A.M. WIETING GAS UNIT WELL #: 31 RRCID -> 282963 COMPL. DATE 05/18/2017 TOTAL DEPTH 11875 PERF. 9920 - 10156

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE IVORY WELL #: 8 RRCID -> 278291 COMPL. DATE 12/10/2014 TOTAL DEPTH 14558 PERF.11402 - 11421

10	14B2 EXT	-0-	-0-	-0-		313					N	2					50
11	14B2 EXT	NO RPT	-0-	-0-		313					N	NO RPT					50
12	14B2 EXT	NO RPT	-0-	-0-		313					N	NO RPT					50
01	14B2 EXT	NO RPT	-0-	-0-		313					N	NO RPT					50
02	14B2 EXT	NO RPT	-0-	-0-		313					N	NO RPT					50
03	14B2 EXT	NO RPT	-0-	-0-		313					N	NO RPT					50

CHOCOLATE BAYOU (RYCADE) 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 31 RRCID -> 282042 COMPL. DATE 11/17/2016 TOTAL DEPTH 11875 PERF.10680 - 10700

10	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 282056 COMPL. DATE 09/25/2016 TOTAL DEPTH 14253 PERF.10684 - 10860

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WIETING GAS UNIT WELL #: 25 RRCID -> 282293 COMPL. DATE 10/07/2016 TOTAL DEPTH 13153 PERF.10600 - 10650

10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

10	14B2 EXT	-0-	-0-	-0-		51					N	1					59
11	14B2 EXT	NO RPT	-0-	-0-		51					N	NO RPT					59
12	14B2 EXT	NO RPT	-0-	-0-		51					N	NO RPT					59
01	14B2 EXT	NO RPT	-0-	-0-		51					N	NO RPT					59
02	14B2 EXT	NO RPT	-0-	-0-		51					N	NO RPT					59
03	14B2 EXT	NO RPT	-0-	-0-		51					N	NO RPT					59

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 09/12/2018 TOTAL DEPTH 11601 PERF. 3840 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (9,300) 17915 624 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283501 COMPL. DATE 07/13/2017 TOTAL DEPTH 10085 PERF. 9336 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	X	552	-0-	-0-	-0-	215	2	337	9	N	306	354	1			45
11	480	X	432	-0-	-48	-0-	113	2	319	9	N	290	189	1			146
12	453	X	453	-0-	-0-	-0-	132	2	321	9	N	292	375	1			63
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	551	X	NO RPT	-0-	-551	-0-					N	NO RPT					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CHOCOLATE BAYOU (11050) //CONT.// 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	X	1452	-0-	-0-	-0-	1236	2	216	9	Y	196	196	1			-0-
11	1971	X	1971	-0-	-0-	-0-	1836	2	135	9	Y	123	123	1			-0-
12	1933	X	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9439	X	9439	-0-	-0-	-0-	8800	2	639	9	N	581	560	1			322
11	8010	X	6495	-0-	-1515	-0-	5901	2	594	9	N	540	569	1			293
12	7595	X	7507	-0-	-88	-0-	6888	2	619	9	N	563	764	1			92
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	8816	X	NO RPT	-0-	-8816	-0-					N	NO RPT					92
03	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					92

BLACK STONE IVORY WELL #: 7 RRCID -> 291480 COMPL. DATE 07/30/2021 TOTAL DEPTH 4636 PERF. 4522 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 13153 PERF.11931 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/19/2015 TOTAL DEPTH 12713 PERF.12326 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	1502	1			N	-0-					333
11	1444	N	1444	-0-	-0-	-0-	1444	1			N	-0-					333
12	1433	N	1433	-0-	-0-	-0-	1433	1			N	-0-					333
01	1488	N	1134	-0-	-354	-0-	1134	1			N	-0-					333
02	1392	N	736	-0-	-656	-0-	736	1			N	-0-					333
03	1426	N	906	-0-	-520	-0-	906	1			N	-0-					333

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, N. (ANDRAU) //CONT.// 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					62
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	7514					N	737	706	1			182
11	14B2	EXT	-0-	-0-	-0-	7514					N	576	349	1			409
12	14B2	EXT	-0-	-0-	-0-	7514					N	634	845	1			198
01	14B2	EXT	NO RPT	-0-	-0-	7514					N	NO RPT					198
02	14B2	EXT	NO RPT	-0-	-0-	7514					N	NO RPT					198
03	14B2	EXT	NO RPT	-0-	-0-	7514					N	NO RPT					198

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1436	R	1436	-0-	-0-	-0-	1334	2	102	9	N	93	93	1			20
11	1381	R	1381	-0-	-0-	-0-	1282	2	99	9	N	90	90	1			20
12	425	R	425	-0-	-0-	-0-	278	2	147	9	N	134	134	1			20
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1162	R	1162	-0-	-0-	-0-	1140	2	22	9	N	20			65
11	4050	#	213	-0-	-3837	-0-	201	2	12	9	N	11			76
12	4185	#	292	-0-	-3893	-0-	292	2			N	-0-			76
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			76
02	1798	#	NO RPT	-0-	-1798	-0-					N	NO RPT			76
03	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT			76

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	88	1	764	2	N	-0-			-0-
11	870	N	719	-0-	-151	-0-	88	1	631	2	N	-0-			-0-
12	806	N	724	-0-	-82	-0-	68	1	656	2	N	-0-			-0-
01	837	N	405	-0-	-432	-0-	71	1	334	2	N	-0-			-0-
02	960	N	960	-0-	-0-	-0-	192	1	768	2	N	-0-			-0-
*03	789	N	789	-0-	-0-	-0-	62	1	727	2	N	-0-			-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7812	X	6390	-0-	-1422	-0-	623	1	5767	2	N	-0-			-0-
11	7560	X	3833	-0-	-3727	-0-	623	1	3210	2	N	-0-			-0-
12	7380	X	7380	-0-	-0-	-0-	690	1	6690	2	N	-0-			-0-
01	6386	X	3871	-0-	-2515	-0-	679	1	3192	2	N	-0-			-0-
02	5974	X	2628	-0-	-3346	-0-	526	1	2102	2	N	-0-			-0-
*03	8768	X	8768	-0-	-0-	-0-	686	1	8082	2	N	-0-			-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 08/25/2015 TOTAL DEPTH 18500 PERF.15810 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	11	1	55	2	N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	11	1	89	2	N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	80	N	80	-0-	-0-	-0-	14	1	66	2	N	-0-			-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	119	-0-	-129	-0-	28	1	91	2	N	-0-			-0-
11	210	N	68	-0-	-142	-0-	28	1	40	2	N	-0-			-0-
12	248	N	185	-0-	-63	-0-	17	1	168	2	N	-0-			-0-
01	124	N	66	-0-	-58	-0-	11	1	55	2	N	-0-			-0-
02	58	N	33	-0-	-25	-0-	7	1	26	2	N	-0-			-0-
*03	347	N	347	-0-	-0-	-0-	27	1	320	2	N	-0-			-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			141
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			141
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			141
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			141
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			141
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			141

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEELAND GAS UNIT WELL #: 1 RRCID -> 280482 COMPL. DATE 09/09/2014 TOTAL DEPTH 12999 PERF.12553 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	#	6229	-0-	-188	-0-	25	1	4902	2	N	1184	1070	1			654
							1302	9									
11	6261	R	6261	-0-	-0-	-0-	250	1	4650	2	N	1237	1429	1			462
							1361	9									
12	6333	R	6333	-0-	-0-	-0-	875	1	4115	2	N	1221	1075	1			608
							1343	9									
01	6283	R	6283	-0-	-0-	-0-	1085	1	3849	2	N	1226	1364	1			470
							1349	9									
02	6061	#	5876	-0-	-185	-0-	1015	1	3601	2	N	1145	1081	1			534
							1260	9									
03	6479	#	5773	-0-	-706	-0-	350	1	4129	2	N	1176	1267	1			443
							1294	9									

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

10	651	N	501	-0-	-150	-0-	501	2			N	-0-					33
11	630	N	529	-0-	-101	-0-	529	2			N	-0-					33
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					33
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					33
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					33
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					33

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
INEOS USA OIL & GAS LLC 424176
LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC 521544
YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	62	N	-0-	-0-	-62	-0-					N	-0-					23
01	1	N	-0-	-0-	-1	-0-					N	-0-					23
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	458	-0-	-565	-0-	458	2			N	-0-					65
11	570	N	340	-0-	-230	-0-	339	2	1	9	N	1					66
12	434	N	315	-0-	-119	-0-	315	2			N	-0-					66
01	465	N	306	-0-	-159	-0-	306	2			N	-0-					66
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					66
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					66

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

VERDUN OIL & GAS LLC 884566
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	120	-0-	-97	-0-	120	2			N	-0-					105
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					105
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					105
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					105

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC //CONT.// 884566
MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					48

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					164
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					164
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					164
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					164
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					164
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					164

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					144
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					144
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					144
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					144

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 TOTAL DEPTH 5875 PERF. 5494 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GAS	STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 TOTAL DEPTH 5749 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 12/20/2020 TOTAL DEPTH 5906 PERF. 5500 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 TOTAL DEPTH 5973 PERF. 5597 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560

10	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294
11	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294
12	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294
01	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294
02	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294
03	STRG	INJ	-0-	-0-	-0-	-0-			N	-0-			294

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 09/26/1994 TOTAL DEPTH 6100 PERF. 5532 - 5562

10	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 10/11/1994 TOTAL DEPTH 5950 PERF. 5520 - 5560

10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

10	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564

10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDER MORGAN TEJAS WELL #: 2 RRCID -> 279155 COMPL. DATE 10/24/2015 TOTAL DEPTH 5990 PERF. 5494 - 5534

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KM WELL #: 1 RRCID -> 279378 COMPL. DATE 08/26/2014 TOTAL DEPTH 5764 PERF. 5531 - 5571

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDER MORGAN TEJAS WELL #: 15R RRCID -> 279789 COMPL. DATE 12/12/2020 TOTAL DEPTH 5957 PERF. 5505 - 5545

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KM WELL #: 3 RRCID -> 280063 COMPL. DATE 11/21/2022 TOTAL DEPTH 5999 PERF. 5505 - 5545

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 10/20/1970 TOTAL DEPTH 5964 PERF. 5509 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TRINIDAD RESOURCES, LLC 869976
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					63
11	30	N	17	-0-	-13	-0-	15	1	2	9	N	2					65
12	31	N	-0-	-0-	-31	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	29	N	13	-0-	-16	-0-	10	1	3	9	N	3					68
03	10	N	10	-0-	-0-	-0-	8	1	2	9	N	2					70

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
MAROON ENERGY LLC 100653
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	R	100	-0-	-0-	-0-	100	1			N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	101	1			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	1			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	#	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEVELAND, N. (VICKSBURG) 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SPICEWOOD OPERATING COMPANY, LLC 809730
NORTH CLEVELAND WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	-0-	-0-	-0-	-0-					N	-0-					50
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND, S. (YEGUA 6250) 18935 350 ASSOCIATED 49B CNTY: LIBERTY
HICKS EXPLORATION, LLC 102036
SUGARBERRY UNIT WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 09/28/2018 TOTAL DEPTH 7212 PERF. 3502 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	1052	3	1298	9	Y	1180	1141	1			693
11	2250		1731	-0-	-519	-0-	740	3	991	9	Y	901	1033	1			561
12	2325		2264	-0-	-61	-0-	1019	3	1245	9	Y	1132	1240	1			453
01	2325		2020	-0-	-305	-0-	804	3	1216	9	Y	1105	1016	1			542
02	2175		1470	-0-	-705	-0-	328	3	1142	9	Y	1038	1037	1			543
03	2356	#	633	-0-	-1723	-0-	117	3	516	9	Y	469	550	1			462

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
GEACCONE HEIRS WELL #: 1 RRCID -> 280659 COMPL. DATE 09/16/2022 TOTAL DEPTH 4000 PERF. 3769 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3263	R	3263	-0-	-0-	-0-	211	1	3052	2	N	-0-					125
11	990	#	795	-0-	-195	-0-	45	1	750	2	N	-0-					125
12	992	#	470	-0-	-522	-0-	99	1	371	2	N	-0-					125
01	496	#	-0-	-0-	-496	-0-					N	-0-					125
02	3045	#	NO RPT	-0-	-3045	-0-					N	NO RPT					125
03	3255	#	NO RPT	-0-	-3255	-0-					N	NO RPT					125

MOSES, TOM 590136
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
EVOLUTION RESOURCES, LLC 256686
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

10	12152	X	6612	-0-	-5540	-0-	6606	2	6	9	N	5	143	1			22
11	11760	X	34	-0-	-11726	-0-	34	2			N	-0-					22
12	12152	X	9573	-0-	-2579	-0-	9559	2	14	9	N	13					35
01	11439	X	5309	-0-	-6130	-0-	5199	2	110	9	N	100					135
02	10472	X	10472	-0-	-0-	-0-	10426	2	46	9	N	42	146	1			31
03	13188	X	13188	-0-	-0-	-0-	13034	2	154	9	N	140					171

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					200
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					200
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					200
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					200
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					200
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					200

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
LINDOW OIL & GAS, LLC 501267
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

10	3317	#	2709	-0-	-608	-0-	720	1	1988	2	N	1					147
							1	9									
11	4623		4623	-0-	-0-	-0-	768	1	3849	2	N	5					152
							6	9									
12	6744		6744	-0-	-0-	-0-	789	1	5955	2	N	-0-					152
01	6166		6166	-0-	-0-	-0-	772	1	5394	2	N	-0-					152
02	6381		6381	-0-	-0-	-0-	755	1	5626	2	N	-0-					152
03	3379		NO RPT	-0-	-3379	-0-					N	NO RPT					152

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 05/28/2014 TOTAL DEPTH 8361 PERF. 7646 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
NICHOLAS HACKBERRY UNIT WELL #: 1 RRCID -> 274323 COMPL. DATE 09/23/2014 TOTAL DEPTH 8350 PERF. 7680 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUSTER (NODOSARIA) //CONT.// 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC //CONT.// 100467
LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 06/04/2014 TOTAL DEPTH 12500 PERF. 6680 - 6975

10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

10	11814 X	11814	-0-	-0-	-0-	11576	2	238	9	N	216	187	1			248
11	11180 X	11180	-0-	-0-	-0-	10983	2	197	9	N	179	194	1			233
12	11454 X	11454	-0-	-0-	-0-	11194	2	260	9	N	236	392	1			77
01	10162 X	10162	-0-	-0-	-0-	9938	2	224	9	N	204	196	1			85
02	10147 X	10147	-0-	-0-	-0-	9938	2	209	9	N	190					275
03	10165 X	10165	-0-	-0-	-0-	9971	2	194	9	N	176	194	1			257

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 12537 PERF.11209 - 11736

10	5797 X	5713	-0-	-84	-0-	4987	2	726	9	N	660	565	1			285
11	5610 X	5229	-0-	-381	-0-	4558	2	671	9	N	610	565	1			330
12	6076 X	5761	-0-	-315	-0-	5009	2	752	9	N	684	772	1			242
01	6076 X	5830	-0-	-246	-0-	5084	2	746	9	N	678	758	1			162
02	9750 X	9750	-0-	-0-	-0-	4643	2	5107	9	N	4643	580	1			4225
03	5766 X	5546	-0-	-220	-0-	4807	2	739	9	N	672	574	1			4323

PROLINE ENERGY RESOURCES INC 681327
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

10	744 N	-0-	-0-	-744	-0-					N	-0-					2
11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	0 N	-0-	-0-	-0-	-0-					N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	-0-					2
02	0 N	-0-	-0-	-0-	-0-					N	-0-					2
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					2

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9393	-0-	-403	-0-	1302	1	7929	3	N	147	188	1			194
							162	9									
11	9480	X	8886	-0-	-594	-0-	1260	1	7483	3	N	130	191	1			133
							143	9									
12	9796	X	9184	-0-	-612	-0-	1302	1	7738	3	N	131					264
							144	9									
01	9703	X	8193	-0-	-1510	-0-	1302	1	6749	3	N	129	184	1			209
							142	9									
02	8932	X	8230	-0-	-702	-0-	1218	1	6874	3	N	125	184	1			150
							138	9									
03	9393	X	8728	-0-	-665	-0-	1302	1	7299	3	N	115					265
							127	9									

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	47
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	47
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	47
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	47
02	H15	VIOL	-0-	-0-	-0-	-0-	N	-0-	47
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER " B " WELL #: RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

10	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35
11	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35
12	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35
02	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35
03	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	35

WORKED OVER ANOTHER ZONE.. 10/27/2011

BULL OPERATING, LLC 106449
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	2145					N	-0-					95

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF.10090 - 10097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1773					Y	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					103
11	0	X	-0-	-0-	-0-	-0-					N	-0-					103
12	0	X	-0-	-0-	-0-	-0-					N	-0-					103
01	0	X	-0-	-0-	-0-	-0-					N	-0-					103
02	0	X	-0-	-0-	-0-	-0-					N	-0-					103
03	0	X	-0-	-0-	-0-	-0-					N	-0-					103

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 03/02/2014 TOTAL DEPTH 11550 PERF. 9530 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 04/13/2014 TOTAL DEPTH 11450 PERF. 9822 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	-0-	-0-	-95	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 04/11/2014 TOTAL DEPTH 11450 PERF. 9364 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	114					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	114					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	114					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	114					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	114					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	114					N	-0-					22

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	80					N	-0-					31
11	14B	DENY	-0-	-0-	-0-	80					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	80					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	80					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	80					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	80					N	-0-					31

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 05/12/2014 TOTAL DEPTH 11556 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 10/21/2014 TOTAL DEPTH 11411 PERF.10994 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	426					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	426					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	426					N	-0-					27

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	743					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	743					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER "A" WELL #: 3 R RRCID -> 281737 COMPL. DATE 05/06/2013 TOTAL DEPTH 11600 PERF.10290 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154

USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

10	14B	DENY	-0-	-0-	-0-	117					N	-0-					148
11	14B	DENY	-0-	-0-	-0-	117					N	-0-					148
12	14B	DENY	-0-	-0-	-0-	117					N	-0-					148
01	14B2	EXT	-0-	-0-	-0-	117					N	-0-					148
02	14B2	EXT	-0-	-0-	-0-	117					N	-0-					148
03	14B2	EXT	-0-	-0-	-0-	117					N	-0-					148

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX 7,900) //CONT.// 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. //CONT.// 432118
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 08/22/2012 TOTAL DEPTH 8774 PERF. 7925 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	2909			Y	-0-			67
11	14B DENY	-0-	-0-	-0-	2909			Y	-0-			67
12	14B DENY	-0-	-0-	-0-	2909			Y	-0-			67
01	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
02	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67
03	14B2 EXT	-0-	-0-	-0-	2909			Y	-0-			67

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

10	14B DENY	-0-	-0-	-0-	196			N	-0-			105
11	14B DENY	-0-	-0-	-0-	196			N	-0-			105
12	14B DENY	-0-	-0-	-0-	196			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	196			N	-0-			105

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

10	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
11	14B DENY	-0-	-0-	-0-	190			N	-0-			80
12	14B DENY	-0-	-0-	-0-	190			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	190			N	-0-			80

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

10	T. A.	-0-	-0-	-0-	-0-			N	135	147 1		30
11	T. A.	-0-	-0-	-0-	-0-			N	216	186 1		60
12	T. A.	-0-	-0-	-0-	-0-			N	147	164 1		43
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			43
02	T. A.	-0-	-0-	-0-	-0-			N	166	169 1		40
03	T. A.	-0-	-0-	-0-	-0-			N	125			165

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 04/03/2014 TOTAL DEPTH 11600 PERF. 7785 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLINE 19603 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 3 RRCID -> 283461 COMPL. DATE 10/22/2013 TOTAL DEPTH 5050 PERF. 4862 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COLINE (YEGUA -A-) 19603 333 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE 05/25/2012 TOTAL DEPTH 5698 PERF. 4595 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-41204			N	-0-			103
11	14B DENY	-0-	-0-	-0-	B	-41204			N	-0-			103
12	14B DENY	-0-	-0-	-0-	B	-41204			N	-0-			103
01	14B2 EXT	-0-	-0-	-0-	B	-41204			N	-0-			103
02	14B2 EXT	-0-	-0-	-0-	B	-41204			N	-0-			103
03	14B2 EXT	-0-	-0-	-0-	B	-41204			N	-0-			103

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190
11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190
12	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190
01	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190
02	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190
03	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			190

PLUGGED AND ABANDONED_____ 04/02/2012

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371 X	3044	-0-	-1327		-0-	467	1	2533	2	N	40					395
							44	9									
11	4230 X	3187	-0-	-1043		-0-	444	1	2743	2	N	-0-					395
12	4371 X	2863	-0-	-1508		-0-	440	1	2371	2	N	47					442
							52	9									
01	3658 X	3620	-0-	-38		-0-	490	1	3129	2	N	1	193	1			250
							1	9									
02	3422 X	2544	-0-	-878		-0-	424	1	2039	2	N	74					324
							81	9									
03	3523 X	3523	-0-	-0-		-0-	540	1	2982	2	N	1					325
							1	9									

COLLINS LAKE (FRIO 11,400 FB-B) //CONT.// 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		68	-0-	68	136	68	2			Y	-0-					27
11	DLQ G-10		68	-0-	68	204	68	2			Y	-0-					27
12	272	N	68	-0-	-204	-0-	68	2			Y	-0-					27
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC OIL LLC 589978
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61
11	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61
12	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61
01	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61
02	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61
03	DLQ G-10		NO RPT	-0-	-0-	51					Y	NO RPT					61

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 01/08/2020 TOTAL DEPTH 10800 PERF. 8728 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62	-0-	89	1	66	3	Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	110	1	106	3	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	78	1	36	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	291	1	53	3	Y	1	1	1			-0-
							1	9									
*03	611	N	611	-0-	-0-	-0-	458	1	139	3	Y	13	10	1			3
							14	9									

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 11/05/2019 TOTAL DEPTH 9750 PERF. 6712 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	250	-0-	-308	-0-	144	1	106	3	Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	234	1	225	3	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	149	1	71	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	188	1	34	3	Y	-0-					-0-
03	465	N	308	-0-	-157	-0-	236	1	72	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 05/20/2022 TOTAL DEPTH 9814 PERF. 8162 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39	-0-	388	1	286	3	Y	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	486	1	466	3	Y	-0-					-0-
01	682	N	306	-0-	-376	-0-	208	1	98	3	Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	343	1	63	3	Y	-0-					-0-
03	682	N	577	-0-	-105	-0-	442	1	135	3	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 05/14/2022 TOTAL DEPTH 9900 PERF. 2372 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2020 TOTAL DEPTH 10288 PERF. 7273 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	144	1	106	3	Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	N	173	-0-	-75	-0-	88	1	85	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	41	1	19	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	125	1	23	3	Y	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	183	1	56	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 12/01/2018 TOTAL DEPTH 10217 PERF. 9434 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

10	2790	X	1676	-0-	-1114	-0-	965	1	711	3	Y	-0-					-0-
11	2700	X	889	-0-	-1811	-0-	496	1	393	3	Y	-0-					-0-
12	2790	X	750	-0-	-2040	-0-	383	1	367	3	Y	-0-					-0-
01	2604	X	301	-0-	-2303	-0-	205	1	96	3	Y	-0-					-0-
02	1566	X	369	-0-	-1197	-0-	312	1	57	3	Y	-0-					-0-
03	620	X	577	-0-	-43	-0-	442	1	135	3	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

10	521	N	521	-0-	-0-	-0-	72	1	53	3	Y	360	342	1			177
							396	9									
11	449	N	449	-0-	-0-	-0-	108	1	85	3	Y	233	181	1			229
							256	9									
12	0	N	-0-	-0-	-0-	-0-					Y	60	177	1			112
01	155	N	-0-	-0-	-155	-0-					Y	65					177
02	290	N	290	-0-	-0-	-0-	164	1	30	3	Y	87					264
							96	9									
*03	529	N	529	-0-	-0-	-0-	85	1	26	3	Y	380	539	1			105
							418	9									

COLUMBUS FIELD UNIT WELL #: 53 RRCID -> 290228 COMPL. DATE 10/22/2020 TOTAL DEPTH 9775 PERF. 6720 - 6773

10	250	N	250	-0-	-0-	-0-	144	1	106	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	167	1	132	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	152	1	145	3	Y	-0-					-0-
01	248	N	121	-0-	-127	-0-	82	1	39	3	Y	-0-					-0-
02	261	N	143	-0-	-118	-0-	121	1	22	3	Y	-0-					-0-
03	T. A.		231	-0-	231	231	177	1	54	3	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. 824758
HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 11/16/2023 TOTAL DEPTH 10428 PERF.10189 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3930	-0-	-7	-0-	370	1	3472	3	Y	80	85	1			24
							88	9									
11	10576	X	10576	-0-	-0-	-0-	832	1	9380	3	Y	331	238	1			117
							364	9									
12	16567	X	16567	-0-	-0-	-0-	26	1	15982	3	Y	508	505	1			120
							559	9									
01	13241	X	13241	-0-	-0-	-0-	24	1	12782	3	Y	395	411	1			104
							435	9									
02	16749	X	16749	-0-	-0-	-0-	1317	1	15123	3	Y	281	347	1			38
							309	9									
*03	16554	X	14229	-0-	-2325	-0-	1929	1	11945	3	Y	323	251	1			110
							355	9									

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6005	X	6005	-0-	-0-	-0-	564	1	5285	3	Y	142	150	1			32
							156	9									
11	5730	X	5071	-0-	-659	-0-	400	1	4509	3	Y	147	114	1			65
							162	9									
12	5921	X	4196	-0-	-1725	-0-	233	1	3865	3	Y	89	88	1			66
							98	9									
01	5921	X	5138	-0-	-783	-0-	70	1	4930	3	Y	125	131	1			60
							138	9									
02	5539	X	4999	-0-	-540	-0-	392	1	4502	3	Y	95	116	1			39
							105	9									
*03	6014	X	5570	-0-	-444	-0-	754	1	4673	3	Y	130	101	1			68
							143	9									

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 09/24/2021 TOTAL DEPTH 10477 PERF.10379 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10341	X	10341	-0-	-0-	-0-	796	1	9389	3	Y	142	129	1			66
							156	9									
11	9900	X	9839	-0-	-61	-0-	663	1	9020	3	Y	142	148	1			60
							156	9									
12	10230	X	10071	-0-	-159	-0-	360	1	9586	3	Y	114	114	1			60
							125	9									
01	10230	X	8285	-0-	-1945	-0-	106	1	8073	3	Y	96	108	1			48
							106	9									
02	9570	X	8562	-0-	-1008	-0-	457	1	7906	3	Y	181	189	1			40
							199	9									
*03	10354	X	48	-0-	-10306	-0-	5	1	43	3	Y	-0-					40

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	615	-0-	-36	-0-	84	1	459	3	Y	65	80	1			71
							72	9									
11	630	N	327	-0-	-303	-0-	41	1	257	3	Y	26	25	1			72
							29	9									
12	610	N	610	-0-	-0-	-0-	63	1	489	3	Y	53	114	1			11
							58	9									
01	620	N	330	-0-	-290	-0-	31	1	276	3	Y	21	13	1			19
							23	9									
02	587	N	587	-0-	-0-	-0-	67	1	461	3	Y	54	39	1			34
							59	9									
*03	2564	N	2564	-0-	-0-	-0-	230	1	2246	3	Y	80	49	1			65
							88	9									

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
CULLEN-HASTEDT WELL #: 10 RRCID -> 282321 COMPL. DATE 07/07/2022 TOTAL DEPTH 10500 PERF. 9505 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9195	-0-	-756	-0-	705	1	8306	3	N	167	245	1			64
							184	9									
11	9630	X	8282	-0-	-1348	-0-	550	1	7467	3	N	241	59	1			246
							265	9									
12	25669	X	25669	-0-	-0-	-0-	392	1	24202	3	N	977	1009	1			214
							1075	9									
01	18124	X	18124	-0-	-0-	-0-	138	1	17276	3	N	645	627	1			232
							710	9									
02	16786	X	16786	-0-	-0-	-0-	860	1	15344	3	N	529	449	1			312
							582	9									
*03	19518	X	19518	-0-	-0-	-0-	1462	1	17388	3	N	607	706	1			213
							668	9									

CULLEN, H. R. ET AL WELL #: 11 RRCID -> 284589 COMPL. DATE 04/11/2018 TOTAL DEPTH 10500 PERF.10394 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	20972	-0-	-1286	-0-	1568	1	18869	3	Y	486	427	1			167
							535	9									
11	22216	X	22216	-0-	-0-	-0-	1453	1	20276	3	Y	443	470	1			140
							487	9									
12	22444	X	22094	-0-	-350	-0-	747	1	20898	3	Y	408	406	1			142
							449	9									
01	22444	X	20094	-0-	-2350	-0-	214	1	19506	3	Y	340	390	1			92
							374	9									
02	20996	X	18955	-0-	-2041	-0-	982	1	17648	3	Y	295	306	1			81
							325	9									
*03	22971	X	18109	-0-	-4862	-0-	1381	1	16403	3	Y	295	339	1			37
							325	9									

MAREK WELL #: 1 RRCID -> 292694 COMPL. DATE 04/29/2022 TOTAL DEPTH 10600 PERF.10184 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13631	-0-	-1187	-0-	31	1	13073	3	N	479	565	1			255
							527	9									
11	17549	X	17549	-0-	-0-	-0-	30	1	16842	3	N	615	565	1			305
							677	9									
12	17615	X	17615	-0-	-0-	-0-	31	1	16894	3	N	627	581	1			351
							690	9									
01	14322	X	14278	-0-	-44	-0-	26	1	13683	3	N	517	572	1			296
							569	9									
02	16965	X	15465	-0-	-1500	-0-	29	1	14864	3	N	520	583	1			233
							572	9									
03	18135	X	2174	-0-	-15961	-0-	4	1	2094	3	N	69					302
							76	9									

HASTEDT 'A' WELL #: 5 RRCID -> 293649 COMPL. DATE 03/15/2023 TOTAL DEPTH 12654 PERF.12108 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35340	X	15668	-0-	-19672	-0-	14	1	14567	3	N	988	1109	1			391
							1087	9									
11	37284	X	37284	-0-	-0-	-0-	30	1	34617	3	N	2397	2222	1			566
							2637	9									
12	37172	X	37172	-0-	-0-	-0-	31	1	34480	3	N	2419	2440	1			545
							2661	9									
01	35945	X	35945	-0-	-0-	-0-	30	1	33341	3	N	2340	2216	1			669
							2574	9									
02	34476	X	34476	-0-	-0-	-0-	174	1	31950	3	N	2138	2414	1			393
							2352	9									
03	35340	X	26154	-0-	-9186	-0-	186	1	24068	3	N	1727	1285	1			835
							1900	9									

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

10	170 N	170	-0-	-0-	-0-	32	1	138	2	Y	-0-							-0-
11	178 N	178	-0-	-0-	-0-	18	1	152	2	Y	-0-							-0-
						8	4											
12	194 N	194	-0-	-0-	-0-	32	1	156	2	Y	-0-							-0-
						6	4											
01	155 N	141	-0-	-14	-0-	12	1	127	2	Y	-0-							-0-
						2	4											
02	174 N	113	-0-	-61	-0-	8	1	105	2	Y	-0-							-0-
03	186 N	176	-0-	-10	-0-	33	1	143	2	Y	-0-							-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	167	-0-	167	338	31	1	136	2	Y	-0-					-0-
11	DLQ	G-10	180	-0-	180	518	19	1	153	2	Y	-0-					-0-
							8	4									
12	665	N	147	-0-	-518	-0-	24	1	119	2	Y	-0-					-0-
							4	4									
01	84	N	84	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
							1	4									
02	174	N	21	-0-	-153	-0-	2	1	19	2	Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	7	1	28	2	Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2259	-0-	2259	4540	423	1	1832	2	Y	-0-					-0-
							4	4									
11	DLQ G-10		1798	-0-	1798	6338	186	1	1529	2	Y	-0-					-0-
							83	4									
12	9330	X	2992	-0-	-6338	-0-	494	1	2413	2	Y	-0-					-0-
							85	4									
01	2247	X	2247	-0-	-0-	-0-	196	1	2011	2	Y	-0-					-0-
							40	4									
02	2204	X	1679	-0-	-525	-0-	123	1	1553	2	Y	-0-					-0-
							3	4									
03	3007	X	2858	-0-	-149	-0-	534	1	2322	2	Y	-0-					-0-
							2	4									

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	674	X	674	-0-	-0-	-0-	49	1	624	2	Y	-0-					-0-
							1	4									
03	1446	X	1446	-0-	-0-	-0-	270	1	1175	2	Y	-0-					-0-
							1	4									

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

10	DLQ	G-10	594	-0-	594	1125	111	1	482	2	Y	-0-					-0-
							1	4									
11	DLQ	G-10	634	-0-	634	1759	65	1	540	2	Y	-0-					-0-
							29	4									
12	1900	N	592	-0-	-1308	451	98	1	477	2	Y	-0-					-0-
							17	4									
01	814	N	363	-0-	-451	-0-	32	1	325	2	Y	-0-					-0-
							6	4									
02	609	N	227	-0-	-382	-0-	17	1	210	2	Y	-0-					-0-
03	589	N	353	-0-	-236	-0-	66	1	287	2	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3297	-0-	3297	3743	618	1	2674	2	Y	-0-					-0-
							5	4									
11	DLQ G-10		2481	-0-	2481	6224	256	1	2110	2	Y	-0-					-0-
							115	4									
12	8881	X	2657	-0-	-6224	-0-	439	1	2142	2	Y	-0-					-0-
							76	4									
01	2022	X	2022	-0-	-0-	-0-	177	1	1809	2	Y	-0-					-0-
							36	4									
02	3074	X	1302	-0-	-1772	-0-	96	1	1204	2	Y	-0-					-0-
							2	4									
03	3286	X	2152	-0-	-1134	-0-	402	1	1748	2	Y	-0-					-0-
							2	4									

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		373	-0-	373	750	70	1	302	2	Y	-0-					-0-
							1	4									
11	DLQ G-10		401	-0-	401	1151	41	1	341	2	Y	-0-					-0-
							19	4									
12	2000	N	3187	-0-	1187	2338	526	1	2570	2	Y	-0-					-0-
							91	4									
01	3100	N	6752	-0-	3652	5990	590	1	6043	2	Y	-0-					-0-
							119	4									
02	2900	N	469	-0-	-2431	3559	34	1	434	2	Y	-0-					-0-
							1	4									
03	4617	X	1058	-0-	-3559	-0-	198	1	859	2	Y	-0-					-0-
							1	4									

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2635	-0-	2635	4690	494	1	2137	2	Y	-0-					-0-
							4	4									
11	DLQ G-10		3065	-0-	3065	7755	316	1	2607	2	Y	-0-					-0-
							142	4									
12	11192	X	3437	-0-	-7755	-0-	567	1	2772	2	Y	-0-					-0-
							98	4									
01	2569	X	2569	-0-	-0-	-0-	224	1	2300	2	Y	-0-					-0-
							45	4									
02	3413	X	3413	-0-	-0-	-0-	251	1	3156	2	Y	-0-					-0-
							6	4									
03	3865	X	3865	-0-	-0-	-0-	722	1	3140	2	Y	-0-					-0-
							3	4									

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 09/26/2022 TOTAL DEPTH 5128 PERF. 3635 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	K	-0-	-0-	-0-	-0-	Y	-0-	-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 06/14/2023 TOTAL DEPTH 5220 PERF. 4924 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1152	-0-	1152	2274	216 2	1 4	934	2	Y	-0-					-0-
11	DLQ G-10		765	-0-	765	3039	79 35	1 4	651	2	Y	-0-					-0-
12	4885	X	1846	-0-	-3039	-0-	305 53	1 4	1488	2	Y	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	141 28	1 4	1450	2	Y	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	146 3	1 4	1841	2	Y	-0-					-0-
03	3387	X	3387	-0-	-0-	-0-	633 3	1 4	2751	2	Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

10	DLQ G-10		8517	-0-	8517	17113	1596	1	6907	2	Y	-0-					-0-
							14	4									
11	DLQ G-10		3582	-0-	3582	20695	370	1	3047	2	Y	-0-					-0-
							165	4									
12	27315	X	6620	-0-	-20695	-0-	1093	1	5339	2	Y	-0-					-0-
							188	4									
01	4021	X	4021	-0-	-0-	-0-	351	1	3599	2	Y	-0-					-0-
							71	4									
02	8207	X	2073	-0-	-6134	-0-	152	1	1918	2	Y	-0-					-0-
							3	4									
03	8215	X	4675	-0-	-3540	-0-	874	1	3797	2	Y	-0-					-0-
							4	4									

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 10/14/2015 TOTAL DEPTH 5200 PERF. 4803 - 4857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		400	-0-	400	648	75	1	324	2	Y	-0-			-0-
							1	4							
11	DLQ G-10		421	-0-	421	1069	44	1	358	2	Y	-0-			-0-
							19	4							
12	1609	N	540	-0-	-1069	-0-	89	1	436	2	Y	-0-			-0-
							15	4							
01	376	N	376	-0-	-0-	-0-	33	1	336	2	Y	-0-			-0-
							7	4							
02	406	N	166	-0-	-240	-0-	12	1	154	2	Y	-0-			-0-
03	T. A.		282	-0-	282	282	53	1	229	2	Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 02/17/2016 TOTAL DEPTH 5219 PERF. 4954 - 4976

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

10	DLQ G-10		1085	-0-	1085	2198	203	1	880	2	Y	-0-			-0-
							2	4							
11	DLQ G-10		1184	-0-	1184	3382	122	1	1007	2	Y	-0-			-0-
							55	4							
12	2000	N	1415	-0-	-585	2797	234	1	1141	2	Y	-0-			-0-
							40	4							
01	3100	N	1099	-0-	-2001	796	96	1	984	2	Y	-0-			-0-
							19	4							
02	1978	N	1182	-0-	-796	-0-	87	1	1093	2	Y	-0-			-0-
							2	4							
*03	2681	X	2681	-0-	-0-	-0-	501	1	2178	2	Y	-0-			-0-
							2	4							

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 12/30/2020 TOTAL DEPTH 5731 PERF. 5622 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1637 RRCID -> 276469 COMPL. DATE 03/09/2015 TOTAL DEPTH 5402 PERF. 5076 - 5083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	27	-0-	27	712	5	1	22	2	Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	712					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	712					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	712					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	712					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	712					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 4033 RRCID -> 276470 COMPL. DATE 02/05/2015 TOTAL DEPTH 5092 PERF. 4794 - 4849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2304 RRCID -> 279618 COMPL. DATE 11/24/2014 TOTAL DEPTH 5157 PERF. 4914 - 4942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 223 RRCID -> 281167 COMPL. DATE 11/19/2015 TOTAL DEPTH 5231 PERF. 4830 - 4856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 07/15/2020 TOTAL DEPTH 5019 PERF. 3086 - 3118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/23/2007 TOTAL DEPTH 4013 PERF. 2755 - 2759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 07/28/2014 TOTAL DEPTH 5127 PERF. 3252 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	10					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	10					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	10					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	10					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	10					N	NO RPT					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		314	-0-	314	547	59	1	255	2	Y	-0-					-0-
11	DLQ G-10		80	-0-	80	627	8	1	68	2	Y	-0-					-0-
							4	4									
12	1107	N	480	-0-	-627	-0-	79	1	387	2	Y	-0-					-0-
							14	4									
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	6	1	71	2	Y	-0-					-0-
03	465	N	247	-0-	-218	-0-	46	1	201	2	Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		424	-0-	424	852	79	1	344	2	Y	-0-					-0-
							1	4									
11	DLQ G-10		455	-0-	455	1307	47	1	387	2	Y	-0-					-0-
							21	4									
12	1724	N	417	-0-	-1307	-0-	69	1	336	2	Y	-0-					-0-
							12	4									
01	256	N	256	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
							4	4									
02	435	N	204	-0-	-231	-0-	15	1	189	2	Y	-0-					-0-
03	100	N	318	-0-	218	218	59	1	259	2	Y	-0-					-0-

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 02/09/2015 TOTAL DEPTH 1820 PERF. 903 - 1440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 13 RRCID -> 288612 COMPL. DATE 01/26/2020 TOTAL DEPTH 5080 PERF. 2798 - 2812

10	1611	N	1611	-0-	-0-	-0-	302 3	1 4	1306	2	Y	-0-					-0-
11	1731	N	1731	-0-	-0-	-0-	178 80	1 4	1473	2	Y	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	319 55	1 4	1559	2	Y	-0-					-0-
01	1457	N	1353	-0-	-104	-0-	118 24	1 4	1211	2	Y	-0-					-0-
02	1363	N	1078	-0-	-285	-0-	79 2	1 4	997	2	Y	-0-					-0-
03	T. A.		1676	-0-	1676	1676	313 2	1 4	1361	2	Y	-0-					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 07/15/2020 TOTAL DEPTH 5136 PERF. 4776 - 4786

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 10/20/2016 TOTAL DEPTH 12400 PERF. 9560 - 9586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8960 X	8960	-0-	-0-	-0-	301 52	1 9	8607	2	N	47	181	1	7	8	38
11	8400 X	7670	-0-	-730	-0-	300 53	1 9	7317	2	N	48	6	8			80
12	8401 X	7530	-0-	-871	-0-	307 52	1 9	7171	2	N	47	2	8			125
01	8153 X	7675	-0-	-478	-0-	304 44	1 9	7327	2	N	40					165
02	8381 X	NO RPT	-0-	-8381	-0-					N	NO RPT					165
03	8959 X	NO RPT	-0-	-8959	-0-					N	NO RPT					165

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3733	-0-	3733	7241	700	1	3027	2	Y	-0-					-0-
							6	4									
11	DLQ G-10		2664	-0-	2664	9905	275	1	2266	2	Y	-0-					-0-
							123	4									
12	13920	X	4015	-0-	-9905	-0-	663	1	3238	2	Y	-0-					-0-
							114	4									
01	3623	X	3623	-0-	-0-	-0-	316	1	3243	2	Y	-0-					-0-
							64	4									
02	3480	X	1763	-0-	-1717	-0-	129	1	1631	2	Y	-0-					-0-
							3	4									
03	4030	X	499	-0-	-3531	-0-	93	1	406	2	Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF. 10045 - 11800

10	DLQ G-10		930	-0-	930	930	174	1	755	2	Y	-0-					-0-
							1	4									
11	DLQ G-10		1452	-0-	1452	2382	150	1	1235	2	Y	-0-					-0-
							67	4									
12	DLQ G-10		2004	-0-	2004	4386	331	1	1616	2	Y	-0-					-0-
							57	4									
01	6466	X	2080	-0-	-4386	-0-	182	1	1861	2	Y	-0-					-0-
							37	4									
02	1392	X	907	-0-	-485	-0-	67	1	839	2	Y	-0-					-0-
							1	4									
03	2015	N	210	-0-	-1805	-0-	39	1	171	2	Y	-0-					-0-

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF. 12038 - 12602

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1908	-0-	1908	3555	358	1	1547	2	Y	-0-					-0-
							3	4									
11	DLQ	G-10	677	-0-	677	4232	70	1	576	2	Y	-0-					-0-
							31	4									
12	3100	N	1910	-0-	-1190	3042	315	1	1541	2	Y	-0-					-0-
							54	4									
01	3100	N	1951	-0-	-1149	1893	170	1	1747	2	Y	-0-					-0-
							34	4									
02	2124	N	231	-0-	-1893	-0-	17	1	214	2	Y	-0-					-0-
03	1922	X	156	-0-	-1766	-0-	29	1	127	2	Y	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3126	-0-	-687	-0-	325	1	2795	2	N	5					38
							6	9									
11	3978	X	3978	-0-	-0-	-0-	390	1	3576	2	N	11					49
							12	9									
12	3627	X	3416	-0-	-211	-0-	403	1	3001	2	N	11					60
							12	9									
01	4648	X	4648	-0-	-0-	-0-	403	1	4226	2	N	17					77
							19	9									
02	3857	X	3513	-0-	-344	-0-	377	1	3125	2	N	10					87
							11	9									
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					87

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 02/24/2022 TOTAL DEPTH 14910 PERF.13920 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15239 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2659	-0-	-596	-0-	632 403	1 9	1624	2	N	366	369	1			220
11	3150	X	3146	-0-	-4	-0-	740 602	1 9	1804	2	N	547	464	1			303
12	3255	X	1231	-0-	-2024	-0-	721	1	510	9	N	464	544	1			223
01	2883	X	2186	-0-	-697	-0-	600 334	1 9	1252	2	N	304	364	1			163
02	3045	X	2846	-0-	-199	-0-	655 407	1 9	1784	2	N	370	363	1			170
03	3255	X	2856	-0-	-399	-0-	686 438	1 9	1732	2	N	398	364	1			204

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 01/01/2019 TOTAL DEPTH 15248 PERF.14792 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

WAGNER OIL COMPANY 891175
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1611	-0-	-621	-0-	870 289	1 9	452	3	N	263	545	1			24
11	2070	X	1942	-0-	-128	-0-	855 308	1 9	779	3	N	280	185	1			119
12	2046	X	1647	-0-	-399	-0-	929 303	1 9	415	3	N	275	359	1			35
01	2046	X	1561	-0-	-485	-0-	925 307	1 9	329	3	N	279	190	1			124
02	1914	X	1170	-0-	-744	-0-	848 249	1 9	73	3	N	226	184	1			166
03	1643	N	1222	-0-	-421	-0-	873 248	1 9	101	3	N	225	185	1			206

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY //CONT.// 891175
WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GRAYROCK ENERGY II, LLC 101718
DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	1	N	-0-	-0-	-1	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

HILCORP ENERGY COMPANY 386310
HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDER BROUSSARD UNIT WELL #: 1 RRCID -> 287484 COMPL. DATE 04/24/2019 TOTAL DEPTH 15539 PERF.12374 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	35	1	90	2	N	1					63
							1	9									
11	120	N	-0-	-0-	-120	-0-					N	-0-	3	1			60
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					60
01	124	N	-0-	-0-	-124	-0-					N	-0-					60
02	35	N	35	-0-	-0-	-0-	9	1	24	2	N	2					62
							2	9									
03	4	N	-0-	-0-	-4	-0-					N	-0-					62

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
HARDER BROUSSARD UNIT WELL #: 2 RRCID -> 288464 COMPL. DATE 09/05/2019 TOTAL DEPTH 15507 PERF.12592 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-	47	1			80
12	93	N	17	-0-	-76	-0-	17	1			N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1ST RRCID -> 233770 COMPL. DATE 11/11/2014 TOTAL DEPTH 14762 PERF.15025 - 15037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3990	X	3990	-0-	-0-	-0-	310 373	1 9	3307	2	Y	339	355	1	2	8	177
11	3836	X	3836	-0-	-0-	-0-	300 386	1 9	3150	2	Y	351	357	1	2	8	169
12	3985	X	3985	-0-	-0-	-0-	310 392	1 9	3283	2	Y	356	354	1	1	8	170
01	3739	X	3739	-0-	-0-	-0-	296 376	1 9	3067	2	Y	342	371	1	1	8	140
02	2842	X	NO RPT	-0-	-2842	-0-					Y	NO RPT					140
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					140

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CREST RESOURCES, INC. 189901
GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2024 - WELL PLUGGED 02/01/24

GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2024 - WELL PLUGGED 03/12/24

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 01/28/2019

HORELICA UNIT "A" WELL #: RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 11/05/2019

HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 02/01/2023 TOTAL DEPTH 14281 PERF.13140 - 13560

10	47699	X	47699	-0-	-0-	-0-	3705	1	43545	2	Y	408	447	1			140
							449	9									
11	44580	X	43239	-0-	-1341	-0-	3747	1	39165	2	Y	297	277	1			160
							327	9									
12	47957	X	46731	-0-	-1226	-0-	4203	1	42024	2	Y	458	424	1			194
							504	9									
01	47957	X	47457	-0-	-500	-0-	4306	1	42647	2	Y	458	442	1			210
							504	9									
02	44863	X	41129	-0-	-3734	-0-	3589	1	37142	2	Y	362	335	1			237
							398	9									
03	47709	X	46715	-0-	-994	-0-	3783	1	42335	2	Y	543	494	1			286
							597	9									

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

10	319	N	319	-0-	-0-	-0-	25	1	291	2	N	3	3	1			186
							3	9									
11	400	N	400	-0-	-0-	-0-	35	1	362	2	N	3	2	1			187
							3	9									
12	405	N	405	-0-	-0-	-0-	36	1	366	2	N	3	4	1			186
							3	9									
01	2723	N	2723	-0-	-0-	-0-	248	1	2453	2	N	20	14	1			192
							22	9									
02	2900	N	10067	-0-	7167	7167	881	1	9114	2	N	65	48	1			209
							72	9									
03	3100	N	11826	-0-	8726	15893	960	1	10744	2	N	111	75	1			245
							122	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3537	-0-	-1175	-0-	274	1	3220	2	N	39	32	1			140
							43	9									
11	4560	X	2707	-0-	-1853	-0-	235	1	2452	2	N	18	17	1			141
							20	9									
12	4712	X	3795	-0-	-917	-0-	340	1	3400	2	N	50	29	1			162
							55	9									
01	3999	X	3201	-0-	-798	-0-	291	1	2884	2	N	24	22	1			164
							26	9									
02	3741	X	3081	-0-	-660	-0-	266	1	2750	2	N	59	143	1			80
							65	9									
03	3782	X	3329	-0-	-453	-0-	271	1	3028	2	N	27	23	1			84
							30	9									

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3498	-0-	-67	-0-	270	1	3167	2	N	55	32	1			134
							61	9									
11	3600	X	3053	-0-	-547	-0-	262	1	2740	2	N	46	19	1			161
							51	9									
12	4069	X	4069	-0-	-0-	-0-	366	1	3663	2	N	36	32	1			165
							40	9									
01	3999	X	3145	-0-	-854	-0-	285	1	2817	2	N	39	148	1			56
							43	9									
02	3741	X	3706	-0-	-35	-0-	319	1	3307	2	N	73	23	1			106
							80	9									
03	4061	X	3455	-0-	-606	-0-	277	1	3104	2	N	67	24	1			149
							74	9									

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8871	X	8871	-0-	-0-	-0-	686	1	8066	2	Y	108	142	1			38
							119	9									
11	7230	X	3303	-0-	-3927	-0-	283	1	2959	2	Y	55	25	1			68
							61	9									
12	4743	X	2400	-0-	-2343	-0-	213	1	2128	2	Y	54	106	1			16
							59	9									
01	7657	X	3571	-0-	-4086	-0-	321	1	3182	2	Y	62	22	1			56
							68	9									
02	7663	X	7663	-0-	-0-	-0-	665	1	6877	2	Y	110	40	1			126
							121	9									
03	7657	X	4674	-0-	-2983	-0-	378	1	4229	2	Y	61	142	1			45
							67	9									

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 06/24/2020 TOTAL DEPTH 13304 PERF.12550 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2676	-0-	-796	-0-	208	1	2444	2	Y	22	20	1			152
							24	9									
11	2640	X	1553	-0-	-1087	-0-	135	1	1407	2	Y	10	10	1			152
							11	9									
12	2728	X	15	-0-	-2713	-0-	2	1	13	2	Y	-0-	2	1			150
01	2728	X	1647	-0-	-1081	-0-	150	1	1484	2	Y	12	9	1			153
							13	9									
02	2494	X	2423	-0-	-71	-0-	212	1	2196	2	Y	14	13	1			154
							15	9									
03	2666	X	1942	-0-	-724	-0-	157	1	1754	2	Y	28	14	1			168
							31	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 08/26/2022 TOTAL DEPTH 13650 PERF.12823 - 13240

10	8057	X	8057	-0-	-0-	-0-	617	1	7244	2	Y	178	243	1			108
							196	9									
11	2670	X	590	-0-	-2080	-0-	43	1	447	2	Y	91	135	1			64
							100	9									
12	8769	X	8769	-0-	-0-	-0-	791	1	7906	2	Y	65	112	1			17
							72	9									
01	9889	X	6888	-0-	-3001	-0-	627	1	6205	2	Y	51	45	1			23
							56	9									
02	9077	X	84	-0-	-8993	-0-	7	1	76	2	Y	1	16	1			8
							1	9									
03	8773	X	4	-0-	-8769	-0-	4	2			Y	-0-	4	1			4

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 02/15/2016 TOTAL DEPTH 12780 PERF. 6210 - 6400

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 11/20/2020 TOTAL DEPTH 13719 PERF.14078 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2961	-0-	-449	-0-	227	1	2667	2	Y	61	61	1			73
							67	9									
11	3300	X	2482	-0-	-818	-0-	212	1	2220	2	Y	45	47	1			71
							50	9									
12	3410	X	2190	-0-	-1220	-0-	196	1	1964	2	Y	27	49	1			49
							30	9									
01	3658	X	2595	-0-	-1063	-0-	235	1	2329	2	Y	28	16	1			61
							31	9									
02	2784	X	2008	-0-	-776	-0-	174	1	1799	2	Y	32	35	1			58
							35	9									
03	3842	X	3842	-0-	-0-	-0-	311	1	3474	2	Y	52	57	1			53
							57	9									

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	4479	-0-	-4852	-0-	348	1	4090	2	Y	37	40	1			13
							41	9									
11	9030	X	-0-	-0-	-9030	-0-					Y	-0-	13	1			-0-
12	5177	X	12	-0-	-5165	-0-	1	1	11	2	Y	-0-					-0-
01	5177	X	2772	-0-	-2405	-0-	252	1	2498	2	Y	20	14	1			6
							22	9									
02	8029	X	8029	-0-	-0-	-0-	703	1	7273	2	Y	48	39	1			15
							53	9									
03	6439	X	6439	-0-	-0-	-0-	523	1	5852	2	Y	58	47	1			26
							64	9									

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24041	X	24041	-0-	-0-	-0-	1856	1	21815	2	Y	336	328	1			212
							370	9									
11	23203	X	23203	-0-	-0-	-0-	1995	1	20854	2	Y	322	252	1			282
							354	9									
12	23722	X	23722	-0-	-0-	-0-	2119	1	21183	2	Y	382	447	1			217
							420	9									
01	24435	X	24435	-0-	-0-	-0-	2201	1	21801	2	Y	394	420	1			191
							433	9									
02	21871	X	21871	-0-	-0-	-0-	1898	1	19640	2	Y	303	275	1			219
							333	9									
03	23136	X	23136	-0-	-0-	-0-	1863	1	20851	2	Y	384	425	1			178
							422	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-		-0-	-0-	79	1	928	2	Y	19	43	1			11
								21	9									
11	654	N	654	-0-		-0-	-0-	55	1	580	2	Y	17	4	1			24
								19	9									
12	1240	N	1113	-0-		-127	-0-	100	1	1004	2	Y	8	32	1			-0-
								9	9									
01	1016	N	1016	-0-		-0-	-0-	92	1	916	2	Y	7	7	1			-0-
								8	9									
02	1172	N	1172	-0-		-0-	-0-	103	1	1061	2	Y	7	7	1			-0-
								8	9									
03	984	N	984	-0-		-0-	-0-	80	1	895	2	Y	8	7	1			1
								9	9									

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-		-0-	-0-	25	1	290	2	Y	3	3	1			2
								3	9									
11	353	N	353	-0-		-0-	-0-	30	1	316	2	Y	6	4	1			4
								7	9									
12	369	N	369	-0-		-0-	-0-	33	1	332	2	Y	4	5	1			3
								4	9									
01	483	N	483	-0-		-0-	-0-	44	1	435	2	Y	4	3	1			4
								4	9									
02	764	N	764	-0-		-0-	-0-	67	1	691	2	Y	5	5	1			4
								6	9									
03	471	N	471	-0-		-0-	-0-	38	1	429	2	Y	4	4	1			4
								4	9									

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8369	-0-		-1613	-0-	649	1	7622	2	Y	89	151	1			46
								98	9									
11	10800	X	9360	-0-		-1440	-0-	807	1	8440	2	Y	103	54	1			95
								113	9									
12	11315	X	7859	-0-		-3456	-0-	706	1	7059	2	Y	85	145	1			35
								94	9									
01	11315	X	6023	-0-		-5292	-0-	546	1	5402	2	Y	68	43	1			60
								75	9									
02	10585	X	4982	-0-		-5603	-0-	432	1	4472	2	Y	71	36	1			95
								78	9									
03	9672	X	6449	-0-		-3223	-0-	523	1	5851	2	Y	68	117	1			46
								75	9									

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-		-0-	-0-	118	1	1388	2	Y	13	15	1			81
								14	9									
11	2387	N	2387	-0-		-0-	-0-	207	1	2162	2	Y	16	13	1			84
								18	9									
12	2325	N	2015	-0-		-310	-0-	182	1	1816	2	Y	15	17	1			82
								17	9									
01	1805	N	1805	-0-		-0-	-0-	164	1	1627	2	Y	13	12	1			83
								14	9									
02	2888	N	2888	-0-		-0-	-0-	253	1	2616	2	Y	17	17	1			83
								19	9									
03	2099	N	2099	-0-		-0-	-0-	171	1	1909	2	Y	17	15	1			85
								19	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	N	2919	-0-	-0-	-0-		225	1	2648	2	N	42	26	1			219
								46	9									
11	2640	N	468	-0-	-2172	-0-		38	1	400	2	N	27	5	1			241
								30	9									
12	2945	N	-0-	-0-	-2945	-0-						N	21	176	1			86
01	2914	N	-0-	-0-	-2914	-0-						N	25					111
02	464	N	-0-	-0-	-464	-0-						N	23					134
03	2045	N	2045	-0-	-0-	-0-		164	1	1841	2	N	36	11	1			159
								40	9									

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-						Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-						Y	-0-					-0-
12	31	N	11	-0-	-20	-0-		1	1	10	2	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-		3	1	25	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-		3	1	33	2	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-		1	1	13	2	Y	-0-					-0-

GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8974	X	8974	-0-	-0-	-0-		690	1	8109	2	Y	159	145	1			99
								175	9									
11	8838	X	8838	-0-	-0-	-0-		759	1	7927	2	Y	138	113	1			124
								152	9									
12	9071	X	9071	-0-	-0-	-0-		811	1	8110	2	Y	136	182	1			78
								150	9									
01	9030	X	9030	-0-	-0-	-0-		814	1	8055	2	Y	146	158	1			66
								161	9									
02	8410	X	8410	-0-	-0-	-0-		730	1	7555	2	Y	114	108	1			72
								125	9									
03	8941	X	8941	-0-	-0-	-0-		722	1	8077	2	Y	129	152	1			49
								142	9									

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/06/2020 TOTAL DEPTH 13930 PERF.13700 - 13909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10762	-0-	-57	-0-		825	1	9704	2	Y	212	247	1			291
								233	9									
11	10470	X	10311	-0-	-159	-0-		883	1	9224	2	Y	185	196	1			280
								204	9									
12	10881	X	10436	-0-	-445	-0-		931	1	9303	2	Y	184	239	1			225
								202	9									
01	10757	X	10422	-0-	-335	-0-		938	1	9294	2	Y	173	68	1			330
								190	9									
02	10449	X	10449	-0-	-0-	-0-		891	1	9225	2	Y	303	233	1			400
								333	9									
03	11054	X	11054	-0-	-0-	-0-		871	1	9752	2	Y	392	403	1			389
								431	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	3314	-0-	-7195	-0-	256	1	3013	2	Y	41	38	1			13
							45	9									
11	12685	X	12685	-0-	-0-	-0-	1092	1	11411	2	Y	165	120	1			58
							182	9									
12	11982	X	11982	-0-	-0-	-0-	1059	1	10591	2	Y	302	208	1			152
							332	9									
01	8649	X	3999	-0-	-4650	-0-	351	1	3479	2	Y	154	202	1			104
							169	9									
02	12267	X	5963	-0-	-6304	-0-	510	1	5280	2	Y	157	199	1			62
							173	9									
03	13113	X	6966	-0-	-6147	-0-	557	1	6231	2	Y	162	46	1			178
							178	9									

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 09/15/2014 TOTAL DEPTH 13362 PERF.13481 - 13574

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8788	-0-	-512	-0-	678	1	7964	2	N	133	151	1			167
							146	9									
11	8730	X	8506	-0-	-224	-0-	731	1	7639	2	N	124	50	1			241
							136	9									
12	8804	X	8768	-0-	-36	-0-	789	1	7887	2	N	84	72	1			253
							92	9									
01	8804	X	7282	-0-	-1522	-0-	651	1	6452	2	N	163	199	1			217
							179	9									
02	8760	X	8760	-0-	-0-	-0-	766	1	7926	2	N	62	54	1			225
							68	9									
03	8804	X	8651	-0-	-153	-0-	699	1	7816	2	N	124	60	1			289
							136	9									

GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	24	1	289	2	N	14	12	1			18
							15	9									
11	401	N	401	-0-	-0-	-0-	34	1	348	2	N	17	2	1			33
							19	9									
12	360	N	360	-0-	-0-	-0-	32	1	325	2	N	3	3	1			33
							3	9									
01	383	N	383	-0-	-0-	-0-	35	1	345	2	N	3	33	1			3
							3	9									
02	203	N	121	-0-	-82	-0-	10	1	110	2	N	1	1	1			3
							1	9									
03	295	N	295	-0-	-0-	-0-	24	1	269	2	N	2	2	1			3
							2	9									

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5971	-0-	2871	7726	464	1	5452	2	N	50	150	1			15
							55	9									
11	13013	X	5287	-0-	-7726	-0-	458	1	4790	2	N	35	32	1			18
							39	9									
12	5087	X	5087	-0-	-0-	-0-	459	1	4586	2	N	38	43	1			13
							42	9									
01	3151	X	3151	-0-	-0-	-0-	287	1	2839	2	N	23	24	1			12
							25	9									
02	1218	X	938	-0-	-280	-0-	82	1	849	2	N	6	12	1			6
							7	9									
03	2488	X	2488	-0-	-0-	-0-	202	1	2264	2	N	20	16	1			10
							22	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	4799	-0-	-2362	-0-	373	1	4382	2	N	40	47	1			219
							44	9									
11	8657	X	8657	-0-	-0-	-0-	750	1	7843	2	N	58	46	1			231
							64	9									
12	7161	X	6434	-0-	-727	-0-	579	1	5791	2	N	58	57	1			232
							64	9									
01	7161	X	6352	-0-	-809	-0-	571	1	5658	2	N	112	221	1			123
							123	9									
02	6699	X	5937	-0-	-762	-0-	515	1	5331	2	N	83	39	1			167
							91	9									
03	7161	X	6882	-0-	-279	-0-	552	1	6179	2	N	137	46	1			258
							151	9									

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9766	-0-	-1704	-0-	759	1	8918	2	Y	81	95	1			30
							89	9									
11	11130	X	9467	-0-	-1663	-0-	821	1	8577	2	Y	63	57	1			36
							69	9									
12	11501	X	10708	-0-	-793	-0-	964	1	9633	2	Y	101	97	1			40
							111	9									
01	11501	X	10305	-0-	-1196	-0-	935	1	9263	2	Y	97	89	1			48
							107	9									
02	10759	X	9111	-0-	-1648	-0-	796	1	8241	2	Y	67	80	1			35
							74	9									
03	10695	X	9515	-0-	-1180	-0-	773	1	8646	2	Y	87	66	1			56
							96	9									

COLONY WELL #: 7H RRCID -> 273184 COMPL. DATE 02/16/2013 TOTAL DEPTH 13397 PERF.13975 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	71
11	0	X	-0-	-0-	-0-	-0-	N	-0-	71
12	0	X	-0-	-0-	-0-	-0-	N	-0-	71
01	0	X	-0-	-0-	-0-	-0-	N	-0-	71
02	0	X	-0-	-0-	-0-	-0-	N	-0-	71
03	0	X	-0-	-0-	-0-	-0-	N	-0-	71

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 08/23/2021 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17961	X	17961	-0-	-0-	-0-	1391	1	16347	2	N	203	149	1			129
							223	9									
11	15701	X	15701	-0-	-0-	-0-	1348	1	14088	2	N	241	279	1			91
							265	9									
12	4867	X	47	-0-	-4820	-0-	4	1	43	2	N	-0-	40	1			51
01	15265	X	15265	-0-	-0-	-0-	1378	1	13645	2	N	220	83	1			188
							242	9									
02	8638	X	8638	-0-	-0-	-0-	751	1	7768	2	N	108	65	1			231
							119	9									
03	9749	X	9749	-0-	-0-	-0-	788	1	8821	2	N	127	248	1			110
							140	9									

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 07/02/2020 TOTAL DEPTH 13200 PERF.12343 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1346	-0-	-824	-0-	98	1	1146	2	Y	93	81	1			87
							102	9									
11	1800	X	1029	-0-	-771	-0-	84	1	884	2	Y	55	101	1			41
							61	9									
12	3244	X	3244	-0-	-0-	-0-	295	1	2949	2	Y	-0-	41	1			-0-
01	1674	X	1441	-0-	-233	-0-	132	1	1309	2	Y	-0-					-0-
02	3236	X	3236	-0-	-0-	-0-	285	1	2951	2	Y	-0-					-0-
03	3716	X	3716	-0-	-0-	-0-	305	1	3411	2	Y	-0-					-0-

WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5098	-0-	-358	-0-	396	1	4650	2	Y	47	48	1			60
							52	9									
11	6000	X	4504	-0-	-1496	-0-	389	1	4067	2	Y	44	70	1			34
							48	9									
12	6634	X	3718	-0-	-2916	-0-	324	1	3234	2	Y	145	104	1			75
							160	9									
01	6634	X	1654	-0-	-4980	-0-	137	1	1361	2	Y	142	96	1			121
							156	9									
02	6206	X	3569	-0-	-2637	-0-	299	1	3093	2	Y	161	123	1			159
							177	9									
03	4222	X	4222	-0-	-0-	-0-	331	1	3712	2	Y	163	147	1			175
							179	9									

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	3526	-0-	-2023	-0-	276	1	3250	2	Y	-0-					-0-
11	5370	X	3767	-0-	-1603	-0-	329	1	3438	2	Y	-0-					-0-
12	5549	X	342	-0-	-5207	-0-	31	1	311	2	Y	-0-					-0-
01	3534	X	73	-0-	-3461	-0-	7	1	66	2	Y	-0-					-0-
02	3654	X	37	-0-	-3617	-0-	3	1	34	2	Y	-0-					-0-
03	1457	X	170	-0-	-1287	-0-	14	1	156	2	Y	-0-					-0-

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 11/13/2015 TOTAL DEPTH 13158 PERF.13021 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1845	-0-	-1782	-0-	133	1	1559	2	Y	139	125	1			134
							153	9									
11	3510	X	1673	-0-	-1837	-0-	137	1	1428	2	Y	98	166	1			66
							108	9									
12	3352	X	3352	-0-	-0-	-0-	290	1	2901	2	Y	146	126	1			86
							161	9									
01	2356	X	1625	-0-	-731	-0-	135	1	1335	2	Y	141	103	1			124
							155	9									
02	3441	X	3441	-0-	-0-	-0-	288	1	2979	2	Y	158	125	1			157
							174	9									
03	4567	X	4567	-0-	-0-	-0-	363	1	4060	2	Y	131	132	1			156
							144	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	135	1	1583	2	N	19	13	1			211
							21	9									
11	1194	N	1194	-0-	-0-	-0-	103	1	1082	2	N	8	7	1			212
							9	9									
12	1633	N	1633	-0-	-0-	-0-	143	1	1426	2	N	58	13	1			257
							64	9									
01	1612	N	1471	-0-	-141	-0-	134	1	1324	2	N	12	170	1			99
							13	9									
02	1578	N	1578	-0-	-0-	-0-	129	1	1335	2	N	104	10	1			193
							114	9									
03	1612	N	1252	-0-	-360	-0-	102	1	1139	2	N	10	9	1			194
							11	9									

AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14823	X	14823	-0-	-0-	-0-	1137	1	13366	2	Y	291	289	1			342
							320	9									
11	14400	X	12921	-0-	-1479	-0-	1105	1	11551	2	Y	241	244	1			339
							265	9									
12	14880	X	11085	-0-	-3795	-0-	988	1	9881	2	Y	196	229	1			306
							216	9									
01	14880	X	11962	-0-	-2918	-0-	1080	1	10698	2	Y	167	310	1			163
							184	9									
02	13862	X	11204	-0-	-2658	-0-	981	1	10149	2	Y	67	201	1			29
							74	9									
03	11760	X	11760	-0-	-0-	-0-	955	1	10692	2	Y	103	87	1			45
							113	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/22/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WINGATE WELL #: 5 RRCID -> 279260 COMPL. DATE 02/20/2016 TOTAL DEPTH 13196 PERF.12535 - 13222

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3230	-0-	-645	-0-	248	1	2918	2	N	58	59	1			61
							64	9									
11	3780	X	2684	-0-	-1096	-0-	230	1	2404	2	N	45	79	1			27
							50	9									
12	4185	X	2398	-0-	-1787	-0-	217	1	2166	2	N	14	23	1			18
							15	9									
01	4185	X	1080	-0-	-3105	-0-	99	1	981	2	N	-0-	18	1			-0-
02	3915	X	2446	-0-	-1469	-0-	216	1	2230	2	N	-0-					-0-
03	3224	X	2960	-0-	-264	-0-	243	1	2717	2	N	-0-					-0-

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
ENPOWER RESOURCES INC. 252992
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
VANCO OIL & GAS CORP. 881484
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF. 11702 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF. 14606 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					155
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF. 13916 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	825	-0-	-167	-0-	796	2	29	9	Y	26	6	1			240
11	948	N	948	-0-	-0-	-0-	887	2	61	9	Y	55	185	1			110
12	1172	N	1172	-0-	-0-	-0-	1120	2	52	9	Y	47	9	1			148
01	1729	N	1729	-0-	-0-	-0-	1694	2	35	9	Y	32					180
02	2628	N	2628	-0-	-0-	-0-	2585	2	43	9	Y	39	19	1			200
03	1178	N	1154	-0-	-24	-0-	1095	2	59	9	Y	54	194	1			60

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF. 14256 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					169
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC //CONT.// 180534
KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24402	X	24402	-0-	-0-	-0-	23372	2	1030	9	Y	936	1103	1			248
11	21360	X	19451	-0-	-1909	-0-	18618	2	833	9	Y	757	388	1			617
12	22010	X	19278	-0-	-2732	-0-	18286	2	992	9	Y	902	1446	1			73
01	24397	X	18123	-0-	-6274	-0-	17306	2	817	9	Y	743	561	1			255
02	22823	X	18460	-0-	-4363	-0-	17524	2	936	9	Y	851	699	1			407
03	23467	X	20257	-0-	-3210	-0-	19476	2	781	9	Y	710	904	1			213

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					119
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					119
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					119
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					119
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					119
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					119

WILLIS RANCH WELL #: 102ST RRCID -> 263577 COMPL. DATE 12/06/2018 TOTAL DEPTH 14466 PERF.14230 - 14482

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					446
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					446
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					446
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					446
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					446
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					446

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					98
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					98
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					98

RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 08/03/2016 TOTAL DEPTH 15785 PERF.13786 - 13868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1029	-0-	-707	-0-	983	2	46	9	Y	42	7	1			280
11	1650	X	967	-0-	-683	-0-	934	2	33	9	Y	30					310
12	1674	X	1199	-0-	-475	-0-	1152	2	47	9	Y	43	200	1			153
01	1240	X	980	-0-	-260	-0-	906	2	74	9	Y	67					220
02	1027	X	1027	-0-	-0-	-0-	859	2	168	9	Y	153	190	1			183
03	1116	N	1050	-0-	-66	-0-	984	2	66	9	Y	60					243

TEXIAN OPERATING COMPANY, LLC 848681
SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3258	-0-	-1392	-0-	123	1	2875	3	Y	236	372	1			96
							260	9									
11	4320	X	3391	-0-	-929	-0-	254	1	2807	3	Y	300	187	1			209
							330	9									
12	3162	X	2879	-0-	-283	-0-	274	1	2329	3	Y	251	361	1			99
							276	9									
01	3255	X	1956	-0-	-1299	-0-	190	1	1460	3	Y	278	181	1			196
							306	9									
02	3277	X	1752	-0-	-1525	-0-	6	1	1536	3	Y	191	184	1			203
							210	9									
03	3503	X	2587	-0-	-916	-0-	89	1	2258	3	Y	218	163	1			258
							240	9									

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXIAN OPERATING COMPANY, LLC //CONT.// 848681
E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					171
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					171
12	11	N	-0-	-0-	-11	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	10	N	-0-	-0-	-10	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171

WESTERN ENERGY GROUP, LLC 911874
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	12949					N	NO RPT					-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1202					N	NO RPT					-0-

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CROSBY, WEST (CABOT SAND) 21830 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
RAMPART GAS UNIT 1 WELL #: 1 RRCID -> 275350 COMPL. DATE 05/07/2013 TOTAL DEPTH 10018 PERF. 9280 - 9285

10	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 10/31/2023 - WELL PLUGGED 10/31/23

CROSBY, WEST (Y-3) 21830 750 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
LAKEWOOD GAS UNIT WELL #: 1 RRCID -> 281268 COMPL. DATE 03/27/2014 TOTAL DEPTH 9675 PERF. 9444 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2022 - WELL PLUGGED 7/6/2022

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

10	2604	X	2044	-0-	-560	-0-	2044	2			N	-0-						59
11	0	X	2021	-0-	2021	-0-	2021	2			N	-0-						59
12	2449	X	2059	-0-	-390	-0-	2059	2			N	-0-						59
*01	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-						59
*02	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-						59
03	2046	N	1878	-0-	-168	-0-	1878	2			N	-0-						59

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

10	493	N	493	-0-	-0-	-0-	493	2			Y	-0-						-0-
11	0	N	487	-0-	487	-0-	487	2			Y	-0-						-0-
12	496	N	496	-0-	-0-	-0-	496	2			Y	-0-						-0-
*01	496	N	496	-0-	-0-	-0-	496	2			Y	-0-						-0-
*02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-						-0-
03	DLQ G-10		453	-0-	453	453	453	2			Y	-0-						-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-						11
11	0	N	406	-0-	406	-0-	406	2			Y	-0-						11
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-						11
*01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-						11
*02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-						11
03	DLQ G-10		377	-0-	377	377	377	2			Y	-0-						11

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

10	2759	X	2169	-0-	-590	-0-	2127	2	42	9	Y	38	173	1				26
11	0	X	2180	-0-	2180	-0-	2102	2	78	9	Y	71						97
12	2604	X	2194	-0-	-410	-0-	2141	2	53	9	Y	48						145
*01	2225	X	2225	-0-	-0-	-0-	2141	2	84	9	Y	76	153	1				68
*02	2216	X	2216	-0-	-0-	-0-	2088	2	128	9	Y	116	170	1				14
03	DLQ G-10		2023	-0-	2023	2023	1954	2	69	9	Y	63						77

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675
BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
11	0	N	170	-0-	170	-0-	170	2			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	DLQ G-10		158	-0-	158	158	158	2			Y	-0-					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	0	N	398	-0-	398	-0-	398	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*01	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
11	0	N	406	-0-	406	-0-	406	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
03	DLQ G-10		377	-0-	377	377	377	2			Y	-0-					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

10	3875	2151	-0-	-1724	16738	2151	2				Y	-0-					28
11	0 #	2126	-0-	2126	16738	2126	2				Y	-0-					28
12	3875	2166	-0-	-1709	15029	2166	2				Y	-0-					28
*01	3875	405	-0-	-3470	11559	405	2				Y	-0-					28
*02	3570	2112	-0-	-1458	10101	2112	2				Y	-0-					28
*03	6510	1976	-0-	-4534	5567	1976	2				Y	-0-					28

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	1400	2	4	9	N	4					72
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					72
12	1023	N	636	-0-	-387	-0-	636	2			N	-0-					72
01	1395	N	971	-0-	-424	-0-	967	2	4	9	N	4					76
02	986	N	793	-0-	-193	-0-	793	2			N	-0-					76
03	651	N	-0-	-0-	-651	-0-					N	-0-					76

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11286	-0-	-1672	-0-	11104	2	182	9	N	165	182	1			157
11	12030	X	10733	-0-	-1297	-0-	10587	2	146	9	N	133					290
12	11207	X	11207	-0-	-0-	-0-	11043	2	164	9	N	149	175	1			264
01	11284	X	10728	-0-	-556	-0-	10575	2	153	9	N	139	181	1			222
02	10856	X	10856	-0-	-0-	-0-	10685	2	171	9	N	155	167	1			210
03	11284	X	10443	-0-	-841	-0-	10312	2	131	9	N	119	181	1			148

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7784	X	7784	-0-	-0-	-0-	7690	2	94	9	N	85	177	1			110
11	8109	X	8109	-0-	-0-	-0-	8019	2	90	9	N	82					192
12	8252	X	8252	-0-	-0-	-0-	8140	2	112	9	N	102	184	1			110
01	8101	X	8101	-0-	-0-	-0-	7985	2	116	9	N	105					215
02	7620	X	7620	-0-	-0-	-0-	7531	2	89	9	N	81	179	1			117
03	6820	X	6435	-0-	-385	-0-	6374	2	61	9	N	55					172

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY //CONT.// 747534
GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

10	5053	X	3764	-0-	-1289	-0-	3725	2	39	9	N	35					259
11	4890	X	4689	-0-	-201	-0-	4656	2	33	9	N	30	179	1			110
12	4810	X	4810	-0-	-0-	-0-	4749	2	61	9	N	55					165
01	4160	X	4160	-0-	-0-	-0-	4095	2	65	9	N	59					224
02	4524	X	3625	-0-	-899	-0-	3574	2	51	9	N	46					270
03	4836	X	3993	-0-	-843	-0-	3938	2	55	9	N	50					320

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

10	7719		5088	-0-	-2631	1248	5000	2	88	9	Y	80					199
11	6780	#	5277	-0-	-1503	-0-	5175	2	102	9	Y	93	171	1			121
12	7006	#	5094	-0-	-1912	-0-	5014	2	80	9	Y	73					194
01	6913	#	3339	-0-	-3574	-0-	3266	2	73	9	Y	66					260
02	6003	#	2149	-0-	-3854	-0-	2115	2	34	9	Y	31					291
03	5456		984	-0-	-4472	-0-	972	2	12	9	Y	11	183	1			119

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/17/2022

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

10	52532	X	52532	-0-	-0-	-0-	310	1	51365	2	N	779	713	1	1	8	314
							857	9									
11	51413	X	51413	-0-	-0-	-0-	300	1	50766	2	N	315	361	1	2	8	266
							347	9									
12	52862	X	52862	-0-	-0-	-0-	310	1	51969	2	N	530	572	1	1	8	223
							583	9									
01	49920	X	49920	-0-	-0-	-0-	310	1	49122	2	N	444	370	1	1	8	296
							488	9									
02	49706	X	NO RPT	-0-	-49706	-0-					N	NO RPT					296
03	53134	X	NO RPT	-0-	-53134	-0-					N	NO RPT					296

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 05/14/2016 TOTAL DEPTH 7210 PERF. 6386 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DABOVAL (6300) 22688 912 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL WELL #: A 10 RRCID -> 287683 COMPL. DATE 07/14/2019 TOTAL DEPTH 7400 PERF. 5688 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
FLETCHER OPERATING, LLC 273611
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	102	154	1			113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	98	105	1			106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	68	68	1			106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	45					151
02	14B2	EXT	-0-	-0-	-0-	-0-					N	140	176	1			115
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	X	2115	-0-	-0-	-0-	326	1	1789	2	Y	-0-					220
11	4188	X	4188	-0-	-0-	-0-	319	1	3861	2	Y	7					227
							8	9									
12	3174	X	3174	-0-	-0-	-0-	231	1	2885	2	Y	53	173	1			107
							58	9									
01	4683	X	4683	-0-	-0-	-0-	428	1	4255	2	Y	-0-					107
02	4072	X	4072	-0-	-0-	-0-	416	1	3656	2	Y	-0-					107
03	4338	X	4338	-0-	-0-	-0-	392	1	3926	2	Y	18					125
							20	9									

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SM OPERATING COMPANY LLC 788993
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	320	-0-	-83	-0-	33	1	287	2	N	-0-					50
11	420	N	283	-0-	-137	-0-	32	1	251	2	N	-0-					50
12	465	N	-0-	-0-	-465	-0-					N	-0-					50
01	310	N	-0-	-0-	-310	-0-					N	-0-					50
*02	337	N	337	-0-	-0-	-0-	37	1	300	2	N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6551	-0-	-486	-0-	679	1	5872	2	Y	-0-					-0-
11	6810	X	5960	-0-	-850	-0-	669	1	5291	2	Y	-0-					-0-
12	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
01	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
02	6119	X	584	-0-	-5535	-0-	64	1	520	2	Y	-0-					-0-
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					-0-

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1634	-0-	-102	-0-	169	1	1465	2	N	-0-					-0-
11	1530	N	1451	-0-	-79	-0-	163	1	1288	2	N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
02	1392	N	284	-0-	-1108	-0-	31	1	253	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	908	-0-	-84	-0-	94	1	814	2	N	-0-					-0-
11	840	N	837	-0-	-3	-0-	94	1	743	2	N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
02	812	N	315	-0-	-497	-0-	35	1	280	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SM OPERATING COMPANY LLC 788993
ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1843	-0-	-141	-0-	191	1	1652	2	Y	-0-					11
11	1640	N	1640	-0-	-0-	-0-	184	1	1456	2	Y	-0-					11
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					11
01	1829	N	-0-	-0-	-1829	-0-					Y	-0-					11
02	1595	N	272	-0-	-1323	-0-	30	1	242	2	Y	-0-					11
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	666	-0-	-78	-0-	69	1	597	2	Y	-0-					15
11	840	N	516	-0-	-324	-0-	58	1	458	2	Y	-0-					15
12	651	N	-0-	-0-	-651	-0-					Y	-0-					15
01	651	N	-0-	-0-	-651	-0-					Y	-0-					15
02	493	N	292	-0-	-201	-0-	32	1	260	2	Y	-0-					15
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	170	1	122	2	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	191	1	293	2	Y	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	203	1	1144	2	Y	-0-					-0-
01	279	N	68	-0-	-211	-0-	68	1			Y	-0-					-0-
02	348	N	19	-0-	-329	-0-	19	1			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	73	1	342	2	Y	-0-					-0-

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
DEGUELLO OPERATING LLC 210225
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HG OPERATING LLC 101422
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	59	1	802	2	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	802	1	59	2	N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	64	1	797	2	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	79	1	694	2	N	-0-					-0-
02	783	N	773	-0-	-10	-0-	55	1	718	2	N	-0-					-0-
03	837	N	773	-0-	-64	-0-	65	1	708	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
STEALTH ONSITE SOLUTIONS LLC 100373
SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					28

HG OPERATING LLC 101422
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 06/07/2011 TOTAL DEPTH 7587 PERF. 6582 - 6594

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					95

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

10	682	N	317	-0-	-365	-0-	315	1	2	2	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	1	1	316	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	1			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	267	1	1	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	482	1	3	2	N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
MESSY OIL AND GAS, LLC 562067
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCINANTE 722675
URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					72
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					72

LONGLEY SWD WELL #: 1 RRCID -> 284569 COMPL. DATE 07/19/2018 TOTAL DEPTH 4619 PERF. 4476 - 4486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF.12922 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	60	1	1	9	N	1					94
11	87	N	87	-0-	-0-	-0-	60	1	25	2	N	2					96
							2	9									
12	61	N	61	-0-	-0-	-0-	60	1	1	9	N	1					97
01	61	N	61	-0-	-0-	-0-	60	1	1	9	N	1					98
02	61	N	61	-0-	-0-	-0-	60	1	1	9	N	1					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	918					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	918					N	NO RPT					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	60	1	1	9	N	1					250
11	87	N	87	-0-	-0-	-0-	60	1	25	2	N	2					252
							2	9									
12	82	N	82	-0-	-0-	-0-	60	1	21	2	N	1					253
							1	9									
01	61	N	61	-0-	-0-	-0-	60	1	21	2	N	1					254
							1	9									
02	61	N	61	-0-	-0-	-0-	60	1	21	2	N	1					255
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					255

GALLOWAY LONE STAR, L.L.C. 293245
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 05/13/2020 TOTAL DEPTH 6008 PERF. 5752 - 5844

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DEEP PINES (WDBN AC) 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

10		1127	N	1127	-0-	-0-	-0-	1017	2	110	9	Y	100				253
11		1213	N	1213	-0-	-0-	-0-	986	2	227	9	Y	206	194	1		265
12		941	N	941	-0-	-0-	-0-	844	2	97	9	Y	88	186	1		167
01		1300	N	1300	-0-	-0-	-0-	900	2	400	9	Y	364	336	1		195
*02		293	N	293	-0-	-0-	-0-	185	2	108	9	Y	98	173	1		120
03	DLQ	G-10		919	-0-	919	919	723	2	196	9	Y	178				298

HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953

10		1668	N	1668	-0-	-0-	-0-	1481	2	187	9	Y	170				263
11		1294	N	1294	-0-	-0-	-0-	1137	2	157	9	Y	143	183	1		223
12		1128	N	1128	-0-	-0-	-0-	974	2	154	9	Y	140	188	1		175
01		1451	N	1451	-0-	-0-	-0-	1295	2	156	9	Y	142	190	1		127
*02		1220	N	1220	-0-	-0-	-0-	1081	2	139	9	Y	126				253
03	DLQ	G-10		1632	-0-	1632	1632	1354	2	278	9	Y	253	335	1		171

HOP UNIT WELL #: 1H RRCID -> 281509 COMPL. DATE 06/14/2017 TOTAL DEPTH 13072 PERF.18540 - 18896

10		887	N	887	-0-	-0-	-0-	846	2	41	9	N	37				105
11		598	N	598	-0-	-0-	-0-	573	2	25	9	N	23				128
12		529	N	529	-0-	-0-	-0-	490	2	39	9	N	35				163
01		669	N	669	-0-	-0-	-0-	661	2	8	9	N	7				170
*02		862	N	862	-0-	-0-	-0-	822	2	40	9	N	36	173	1		33
*03		707	N	707	-0-	-0-	-0-	671	2	36	9	N	33				66

DEEP PINES (WDBN AC) //CONT.// 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. //CONT.// 789221
DOC WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7159	-0-	-374	-0-	6948	2	211	9	N	192	374	1			63
11	7372	X	7372	-0-	-0-	-0-	6978	2	394	9	N	358	189	1			232
12	7223	X	6247	-0-	-976	-0-	5974	2	273	9	N	248	373	1			107
01	7967	X	6674	-0-	-1293	-0-	6370	2	304	9	N	276	190	1			193
02	7453	X	6401	-0-	-1052	-0-	6139	2	262	9	N	238	341	1			90
03	7626	X	6575	-0-	-1051	-0-	6304	2	271	9	N	246	185	1			151

BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7464	-0-	-1402	-0-	7168	2	296	9	N	269	189	1			248
11	7620	X	7301	-0-	-319	-0-	7020	2	281	9	N	255	366	1			137
12	8401	X	6157	-0-	-2244	-0-	6010	2	147	9	N	134	190	1			81
01	9083	X	2970	-0-	-6113	-0-	2970	2			N	-0-					81
02	8497	X	-0-	-0-	-8497	-0-					N	-0-					81
03	7533	X	-0-	-0-	-7533	-0-					N	-0-					81

MATT DILLON STATE GU1 WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4336	-0-	-531	-0-	4185	2	151	9	N	137	180	1			110
11	4710	X	4065	-0-	-645	-0-	3887	2	178	9	N	162					272
12	3450	X	3450	-0-	-0-	-0-	3327	2	123	9	N	112	191	2			193
01	4650	X	3611	-0-	-1039	-0-	3437	2	174	9	N	158	179	1			172
02	4350	X	2851	-0-	-1499	-0-	2695	2	156	9	N	142	183	1			131
03	4340	X	4076	-0-	-264	-0-	3938	2	138	9	N	125	183	1			73

CHESTER WELL #: 1H RRCID -> 281693 COMPL. DATE 01/12/2015 TOTAL DEPTH 13924 PERF.13165 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4466	-0-	-556	-0-	4392	2	74	9	N	67					142
11	4573	X	4573	-0-	-0-	-0-	4499	2	74	9	N	67					209
12	4557	X	3920	-0-	-637	-0-	3852	2	68	9	N	62	192	1			79
01	5053	X	4258	-0-	-795	-0-	4182	2	76	9	N	69					148
02	4727	X	4237	-0-	-490	-0-	4140	2	97	9	N	88	178	1			58
03	4712	X	4485	-0-	-227	-0-	4405	2	80	9	N	73					131

LITTLE JOE WELL #: 1H RRCID -> 281694 COMPL. DATE 03/26/2014 TOTAL DEPTH 12545 PERF.13367 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1929	-0-	-923	-0-	1533	2	396	9	N	360	180	1			230
11	2490	X	1432	-0-	-1058	-0-	1432	2			N	-0-					230
12	1612	X	1369	-0-	-243	-0-	1226	2	143	9	N	130	180	1			180
01	1767	X	1523	-0-	-244	-0-	1307	2	216	9	N	196	191	1			185
02	1798	X	1629	-0-	-169	-0-	1499	2	130	9	N	118					303
*03	2553	X	2553	-0-	-0-	-0-	2336	2	217	9	N	197	335	1			165

HOSS UNIT WELL #: 1H RRCID -> 281695 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ZINGARA GRIMES, LLC 950840
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					36
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					36
12	1488	N	1226	-0-	-262	-0-	1226	2			N	-0-					36
01	1488	N	256	-0-	-1232	-0-	256	2			N	-0-					36
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					36
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					36

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENIKE-TOM PHILLIPS (9800 FRIO) 24243 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HCI ENERGY LLC 100146
HARRIS WELL #: 2 RRCID -> 290102 COMPL. DATE 05/11/2018 TOTAL DEPTH 10500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 1 RRCID -> 290152 COMPL. DATE 06/08/2018 TOTAL DEPTH 10500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 07/29/2015 TOTAL DEPTH 9681 PERF. 9964 - 10004

10	5177	X	5026	-0-	-151	-0-	143	1	4859	2	Y	22								209
							24	9												
11	5958	X	5958	-0-	-0-	-0-	102	1	5678	2	Y	162								371
							178	9												
12	3108	X	3108	-0-	-0-	-0-	161	1	2918	2	Y	26	359	1						38
							29	9												
01	5549	X	1557	-0-	-3992	-0-	109	1	1448	2	Y	-0-								38
02	5771	X	NO RPT	-0-	-5771	-0-					Y	NO RPT								38
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT								38

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEUSSON ESTATE (COOK MNTN 2) //CONT.// 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD WELL #: 1 RRCID -> 276611 COMPL. DATE 08/20/2015 TOTAL DEPTH 13350 PERF.12805 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2969	-0-	-534	-0-	310 1 213 9		2446	2	N	194	179	1	2	8	202
11	3330	X	2374	-0-	-956	-0-	198 1 158 9		2018	2	N	144	179	1	2	8	165
12	3983	X	3983	-0-	-0-	-0-	295 1 228 9		3460	2	N	207	187	1	1	8	184
01	2790	X	1651	-0-	-1139	-0-	279 1 116 9		1256	2	N	105					289
02	2784	X	NO RPT	-0-	-2784	-0-					N	NO RPT					289
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					289

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
DANIEL WELL #: 1 RRCID -> 290227 COMPL. DATE 01/02/2020 TOTAL DEPTH 13768 PERF.13940 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2023 - WELL PLUGGED 10/10/23

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVERS, SW (COOK MOUNTAIN) //CONT.// 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/30/2021 TOTAL DEPTH 13800 PERF.12664 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57384	X	57384	-0-	-0-	-0-	310 2184	1 9	54890	2	N	1985	2115	1	2	8	371
11	52325	X	52325	-0-	-0-	-0-	300 1487	1 9	50538	2	N	1352	1424	1	2	8	297
12	52071	X	52071	-0-	-0-	-0-	310 2046	1 9	49715	2	N	1860	1795	1	1	8	361
01	49244	X	49244	-0-	-0-	-0-	285 1673	1 9	47286	2	N	1521	1434	1	2	8	446
02	21953	X	NO RPT	-0-	-21953	-0-					N	NO RPT					446
03	23467	X	NO RPT	-0-	-23467	-0-					N	NO RPT					446

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/25/2014 TOTAL DEPTH 11385 PERF.11013 - 11025

10	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					46

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC 169313
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

10	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
LINDOW OIL & GAS, LLC 501267
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

10	31	#	24	-0-	-7	-0-	2	1	22	2	N	-0-					108
11	30	#	22	-0-	-8	-0-	2	1	20	2	N	-0-					108
12	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					108
01	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					108
02	29	#	22	-0-	-7	-0-	2	1	20	2	N	-0-					108
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					108

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
DUAL PRODUCTION PARTNERS, LLC 229385
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-					96
11	509	N	509	-0-	-0-	-0-	16	1	493	2	N	-0-					96
12	342	N	342	-0-	-0-	-0-	40	1	302	2	N	-0-					96
01	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					96
02	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					96
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8148		7825	-0-	-323	-0-	465	1	7060	2	N	273	373	1			53
							300	9									
11	8592		7926	-0-	-666	-0-	450	1	7169	2	N	279	183	1			149
							307	9									
12	7502		721	-0-	-6781	-0-	425	1	296	9	N	269	185	1			233
01	7502		5420	-0-	-2082	-0-	420	1	4768	2	N	211	369	1			75
							232	9									
02	7018		5469	-0-	-1549	-0-	435	1	4789	2	N	223	180	1			118
							245	9									
03	7502		6154	-0-	-1348	-0-	465	1	5445	2	N	222	180	1			160
							244	9									

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6588	X	6588	-0-	-0- B	-0-	6588	3			N	-0-					142
11	6212	X	6212	-0-	-0- B	-0-	6212	3			N	-0-					142
12	5764	X	5764	-0-	-0- B	-0-	5764	3			N	-0-					142
01	5393	X	5393	-0-	-0- B	-0-	5393	3			N	-0-					142
02	6078	X	6078	-0-	-0- B	-0-	6078	3			N	-0-					142
03	6748	X	6748	-0-	-0- B	-0-	6748	3			N	-0-					142

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

10	1721	N	1721	-0-	-0-	B	-0-	1699	3	22	9	N	20					187
11	2250	N	2152	-0-	-98	B	-0-	2118	3	34	9	N	31					218
12	1891	N	1884	-0-	-7	B	-0-	1867	3	17	9	N	15	175	1			58
01	1736	N	1320	-0-	-416	B	-0-	1305	3	15	9	N	14					72
02	2176	N	2176	-0-	-0-	B	-0-	2143	3	33	9	N	30					102
03	2188	N	2188	-0-	-0-	B	-0-	2165	3	23	9	N	21					123

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					193
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					193
12	0	X	-0-	-0-	-0-	B	-0-					N	1	177	1			17
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					17

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

10	3220	X	3220	-0-	-0-	B	-0-	3099	3	121	9	N	110					159
11	2866	X	2866	-0-	-0-	B	-0-	2782	3	84	9	N	76	181	1			54
12	2821	X	2295	-0-	-526	B	-0-	2215	3	80	9	N	73					127
01	2821	X	2805	-0-	-16	B	-0-	2677	3	128	9	N	116	181	1			62
02	2639	X	2459	-0-	-180	B	-0-	2354	3	105	9	N	95					157
03	2821	X	1941	-0-	-880	B	-0-	1863	3	78	9	N	71	179	1			49

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					67

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					125

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17956	X	17956	-0-	-0- B	-0-	635	1	16554	3	N	697	535	1			565
							767	9									
11	18973	X	18973	-0-	-0- B	-0-	630	1	17416	3	N	843	1080	1			328
							927	9									
12	18498	X	18498	-0-	-0- B	-0-	646	1	16947	3	N	823	927	1			224
							905	9									
01	14989	X	14989	-0-	-0- B	-0-	534	1	13677	3	N	707	553	1			378
							778	9									
02	17788	X	17788	-0-	-0- B	-0-	609	1	16317	3	N	784	1075	1			87
							862	9									
03	17330	X	17330	-0-	-0- B	-0-	610	1	15844	3	N	796	716	1			167
							876	9									

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

10	12	N	-0-	-0-	-12	B	-0-					N	-0-				47
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				47
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				47
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				47
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				47
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				47

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

10	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-35229					N	-0-				-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

10	558	N	527	-0-	-31	B	-0-	39	1	488	3	N	-0-				117
11	570	N	505	-0-	-65	B	-0-	30	1	475	3	N	-0-				117
12	551	N	551	-0-	-0-	B	-0-	32	1	519	3	N	-0-				117
01	551	N	551	-0-	-0-	B	-0-	34	1	517	3	N	-0-				117
02	533	N	533	-0-	-0-	B	-0-	34	1	499	3	N	-0-				117
03	558	N	547	-0-	-11	B	-0-	34	1	513	3	N	-0-				117

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

10	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-				-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

10	155	N	151	-0-	-4	B	-0-	11	1	140	3	N	-0-					28
11	180	N	135	-0-	-45	B	-0-	8	1	127	3	N	-0-					28
12	167	N	167	-0-	-0-	B	-0-	10	1	157	3	N	-0-					28
01	190	N	190	-0-	-0-	B	-0-	12	1	178	3	N	-0-					28
02	153	N	153	-0-	-0-	B	-0-	10	1	143	3	N	-0-					28
03	155	N	118	-0-	-37	B	-0-	7	1	111	3	N	-0-					28

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

10	5921	X	4511	-0-	-1410	B	-0-	692	1	3695	3	N	113	175	1			184
								124	9									
11	5160	X	4649	-0-	-511	B	-0-	678	1	3811	3	N	145					329
								160	9									
12	6417	X	4628	-0-	-1789	B	-0-	743	1	3751	3	N	122	273	1			178
								134	9									
01	6417	X	5135	-0-	-1282	B	-0-	828	1	4190	3	N	106					284
								117	9									
02	6003	X	5511	-0-	-492	B	-0-	865	1	4497	3	N	135	181	1			238
								149	9									
03	5120	X	5120	-0-	-0-	B	-0-	809	1	4192	3	N	108	190	1			156
								119	9									

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

10	93	N	-0-	-0-	-93	B	-0-					N	-0-					150
11	30	N	18	-0-	-12	B	-0-	3	1	15	3	N	-0-					150
12	165	N	165	-0-	-0-	B	-0-	27	1	137	3	N	1	96	1			55
								1	9									
01	152	N	152	-0-	-0-	B	-0-	25	1	127	3	N	-0-					55
02	142	N	142	-0-	-0-	B	-0-	23	1	119	3	N	-0-					55
03	155	N	49	-0-	-106	B	-0-	8	1	41	3	N	-0-					55

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

10	1054	N	907	-0-	-147	B	-0-	896	3	11	9	N	10					165
11	1050	N	711	-0-	-339	B	-0-	655	3	56	9	N	51					216
12	1322	N	1322	-0-	-0-	B	-0-	1296	3	26	9	N	24	183	1			57
01	1558	N	1558	-0-	-0-	B	-0-	1549	3	9	9	N	8					65
02	795	N	795	-0-	-0-	B	-0-	773	3	22	9	N	20					85
03	1333	N	514	-0-	-819	B	-0-	503	3	11	9	N	10					95

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	B	-0-	61	1	760	3	N	-0-					203
11	1800	N	937	-0-	-863	B	-0-	54	1	858	3	N	23					226
								25	9									
12	1426	N	1183	-0-	-243	B	-0-	66	1	1073	3	N	40					266
								44	9									
01	1369	N	1369	-0-	-0-	B	-0-	83	1	1265	3	N	19					285
								21	9									
02	1249	N	1249	-0-	-0-	B	-0-	79	1	1163	3	N	6					291
								7	9									
03	1396	N	1396	-0-	-0-	B	-0-	87	1	1296	3	N	12					303
								13	9									

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					51
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					51
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					51

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

10	1326	N	1326	-0-	-0-	B	-0-	1067	3	259	9	N	235	180	1			333
11	1350	N	1146	-0-	-204	B	-0-	919	3	227	9	N	206	349	1			190
12	1302	N	1163	-0-	-139	B	-0-	937	3	226	9	N	205	159	1			236
01	1333	N	1078	-0-	-255	B	-0-	827	3	251	9	N	228	354	1			110
02	1102	N	853	-0-	-249	B	-0-	659	3	194	9	N	176					286
03	1178	N	1005	-0-	-173	B	-0-	763	3	242	9	N	220	167	1			339

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

10	775	N	630	-0-	-145	B	-0-	47	1	583	3	N	-0-					73
11	669	N	669	-0-	-0-	B	-0-	40	1	629	3	N	-0-					73
12	749	N	749	-0-	-0-	B	-0-	43	1	706	3	N	-0-					73
01	620	N	535	-0-	-85	B	-0-	33	1	502	3	N	-0-					73
02	638	N	595	-0-	-43	B	-0-	38	1	557	3	N	-0-					73
03	744	N	704	-0-	-40	B	-0-	44	1	660	3	N	-0-					73

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	B	-0-	303	1	1620	3	N	46					244
								51	9									
11	3931	X	3931	-0-	-0-	B	-0-	585	1	3285	3	N	55	183	1			116
								61	9									
12	2649	N	2649	-0-	-0-	B	-0-	429	1	2166	3	N	49	95	1			70
								54	9									
01	2061	N	2061	-0-	-0-	B	-0-	329	1	1668	3	N	58					128
								64	9									
02	2092	X	2092	-0-	-0-	B	-0-	329	1	1711	3	N	47					175
								52	9									
03	2178	X	2178	-0-	-0-	B	-0-	340	1	1760	3	N	71					246
								78	9									

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3411	-0-	-557	B	-0-	247	1	3077	3	N	79	182	1			153
								87	9									
11	3840	X	3660	-0-	-180	B	-0-	212	1	3354	3	N	85					238
								94	9									
12	3999	X	3670	-0-	-329	B	-0-	206	1	3365	3	N	90	182	1			146
								99	9									
01	3999	X	3151	-0-	-848	B	-0-	188	1	2875	3	N	80					226
								88	9									
02	3741	X	2928	-0-	-813	B	-0-	178	1	2643	3	N	97					323
								107	9									
03	3782	X	2884	-0-	-898	B	-0-	177	1	2635	3	N	65					388
								72	9									

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					181
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					181
12	273	N	273	-0-	-0-	B	-0-	16	1	257	3	N	-0-					181
01	53	N	53	-0-	-0-	B	-0-	3	1	50	3	N	-0-					181
02	122	N	122	-0-	-0-	B	-0-	8	1	114	3	N	-0-					181
03	93	N	66	-0-	-27	B	-0-	4	1	62	3	N	-0-					181

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	B	-0-	117	3	54	9	N	49					232
11	208	N	208	-0-	-0-	B	-0-	183	3	25	9	N	23					255
12	248	N	198	-0-	-50	B	-0-	131	3	67	9	N	61	169	1			147
01	226	N	226	-0-	-0-	B	-0-	165	3	61	9	N	55					202
02	210	N	210	-0-	-0-	B	-0-	157	3	53	9	N	48					250
03	186	N	115	-0-	-71	B	-0-	79	3	36	9	N	33					283

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3994	-0-	-780	B	-0-	291	1	3623	3	N	73					226
								80	9									
11	4990	X	4990	-0-	-0-	B	-0-	291	1	4591	3	N	98					324
								108	9									
12	4907	X	4907	-0-	-0-	B	-0-	275	1	4498	3	N	122	374	1			72
								134	9									
01	4954	X	4954	-0-	-0-	B	-0-	298	1	4539	3	N	106					178
								117	9									
02	4466	X	4375	-0-	-91	B	-0-	270	1	4003	3	N	93					271
								102	9									
03	5182	X	5182	-0-	-0-	B	-0-	318	1	4743	3	N	110	183	1			198
								121	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	B	-0-	2551	3	156	9	N	142					295
11	2561	N	2561	-0-	-0-	B	-0-	2394	3	167	9	N	152	367	1			80
12	2604	N	2531	-0-	-73	B	-0-	2276	3	255	9	N	232	179	1			133
01	2604	N	2467	-0-	-137	B	-0-	2274	3	193	9	N	175	180	1			128
02	2507	N	2507	-0-	-0-	B	-0-	2329	3	178	9	N	162	180	1			110
03	2629	N	2629	-0-	-0-	B	-0-	2446	3	183	9	N	166	178	1			98

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	B	-0-	1494	3	127	9	N	115	181	1			40
11	1530	N	1062	-0-	-468	B	-0-	993	3	69	9	N	63					103
12	2387	N	2387	-0-	-0-	B	-0-	2246	3	141	9	N	128					231
01	2435	N	2435	-0-	-0-	B	-0-	2337	3	98	9	N	89	179	1			141
02	2173	N	2173	-0-	-0-	B	-0-	2024	3	149	9	N	135	178	1			98
03	1953	N	1539	-0-	-414	B	-0-	1416	3	123	9	N	112					210

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2341	-0-	-418	B	-0-	2141	3	200	9	N	182	177	1			117
11	2670	X	2040	-0-	-630	B	-0-	1866	3	174	9	N	158	181	1			94
12	2759	X	2214	-0-	-545	B	-0-	2030	3	184	9	N	167	164	1			97
01	2635	X	1818	-0-	-817	B	-0-	1652	3	166	9	N	151	180	1			68
02	2465	X	1671	-0-	-794	B	-0-	1507	3	164	9	N	149					217
03	2356	X	1982	-0-	-374	B	-0-	1791	3	191	9	N	174	179	1			212

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					57

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	5160	-0-	-3458	B	-0-	375 111	1 9	4674	3	N	101					373
11	10034	X	10034	-0-	-0-	B	-0-	583 235	1 9	9216	3	N	214	360	1			227
12	10132	X	10132	-0-	-0-	B	-0-	570 259	1 9	9303	3	N	235	176	1			286
01	9213	X	9213	-0-	-0-	B	-0-	551 254	1 9	8408	3	N	231	181	1			336
02	8625	X	8625	-0-	-0-	B	-0-	533 197	1 9	7895	3	N	179	182	1			333
03	9150	X	9150	-0-	-0-	B	-0-	559 251	1 9	8340	3	N	228	359	1			202

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1462	-0-	-646	B	-0-	108	1 2 9	1352	3	N	2					162
11	1779	X	1779	-0-	-0-	B	-0-	105	1 11 9	1663	3	N	10					172
12	2883	X	2883	-0-	-0-	B	-0-	162	1 69 9	2652	3	N	63	168	1			67
01	2747	X	2747	-0-	-0-	B	-0-	165	1 61 9	2521	3	N	55					122
02	1711	X	1259	-0-	-452	B	-0-	79	1 11 9	1169	3	N	10					132
03	2883	N	1609	-0-	-1274	B	-0-	99	1 33 9	1477	3	N	30					162

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3029	-0-	-164	B	-0-	219	1 77 9	2733	3	N	70					318
11	3180	X	2997	-0-	-183	B	-0-	174	1 69 9	2754	3	N	63	178	1			203
12	3286	X	3214	-0-	-72	B	-0-	180	1 102 9	2932	3	N	93	173	1			123
01	3286	X	2149	-0-	-1137	B	-0-	129	1 55 9	1965	3	N	50					173
02	2969	X	2969	-0-	-0-	B	-0-	183	1 76 9	2710	3	N	69					242
03	3224	X	3029	-0-	-195	B	-0-	185	1 90 9	2754	3	N	82	179	1			145

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4381	X	4381	-0-	-0-	B	-0-	677	1 89 9	3615	3	N	81					244
11	4230	X	2987	-0-	-1243	B	-0-	442	1 63 9	2482	3	N	57	178	1			123
12	4371	X	3419	-0-	-952	B	-0-	545	1 123 9	2751	3	N	112	88	1			147
01	4371	X	3503	-0-	-868	B	-0-	563	1 91 9	2849	3	N	83					230
02	4089	X	2713	-0-	-1376	B	-0-	427	1 64 9	2222	3	N	58	174	1			114
03	4371	X	3458	-0-	-913	B	-0-	548	1 73 9	2837	3	N	66					180

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
11	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
12	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
01	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
02	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5
03	0	N	-0-	-0-	-0-	B	-6753					N	-0-					5

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6617	-0-	-761	B	-0-	648 274	1 9	5695	3	N	249	179	1			378
11	7140	X	6925	-0-	-215	B	-0-	597 316	1 9	6012	3	N	287	345	1			320
12	7378	X	3989	-0-	-3389	B	-0-	400 175	1 9	3414	3	N	159	167	1			312
01	7037	X	6526	-0-	-511	B	-0-	518 331	1 9	5677	3	N	301	360	1			253
02	6699	X	5575	-0-	-1124	B	-0-	451 252	1 9	4872	3	N	229	180	1			302
03	7161	X	4429	-0-	-2732	B	-0-	425 211	1 9	3793	3	N	192	177	1			317

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
12	100	N	100	-0-	-0-	B	-0-	6	1	94	3	N	-0-					22
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					22

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					53

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-4419					N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0- B	-0-	45	1	562	3	N	-0-					36
11	570	N	565	-0-	-5 B	-0-	34	1	531	3	N	-0-					36
12	593	N	593	-0-	-0- B	-0-	34	1	559	3	N	-0-					36
01	589	N	562	-0-	-27 B	-0-	35	1	527	3	N	-0-					36
02	551	N	523	-0-	-28 B	-0-	33	1	490	3	N	-0-					36
03	589	N	554	-0-	-35 B	-0-	35	1	519	3	N	-0-					36

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	6230	-0-	-5953 B	-0-	489	1	5551	3	N	173					475
							190	9									
11	11790	X	9331	-0-	-2459 B	-0-	705	1	8323	3	N	275	550	1			200
							303	9									
12	12183	X	9042	-0-	-3141 B	-0-	706	1	8052	3	N	258	181	1			277
							284	9									
01	8088	X	8088	-0-	-0- B	-0-	587	1	7248	3	N	230	180	1			327
							253	9									
02	9019	X	4139	-0-	-4880 B	-0-	478	1	3543	3	N	107	190	1			244
							118	9									
03	9641	X	7979	-0-	-1662 B	-0-	759	1	6978	3	N	220	177	1			287
							242	9									

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3407	X	3407	-0-	-0- B	-0-	3268	3	139	9	N	126	184	1			77
11	2758	X	2758	-0-	-0- B	-0-	2648	3	110	9	N	100					177
12	3596	X	3104	-0-	-492 B	-0-	2973	3	131	9	N	119	179	1			117
01	3596	X	2915	-0-	-681 B	-0-	2794	3	121	9	N	110					227
02	3364	X	2458	-0-	-906 B	-0-	2374	3	84	9	N	76	179	1			124
03	3410	X	2222	-0-	-1188 B	-0-	2131	3	91	9	N	83					207

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NECHES TRANSPORT INC. 601854
BLACKSTONE MINERALS UNIT 1 WELL #: 1 RRCID -> 282381 COMPL. DATE 10/17/2015 TOTAL DEPTH 14250 PERF.14075 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					156
11	30	N	12	-0-	-18 B	-0-	10	1	2	9	N	2					158
12	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					160
01	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					162
02	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					164
03	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					166

BLACKSTONE MINERALS 2 WELL #: 2H RRCID -> 282795 COMPL. DATE 01/30/2017 TOTAL DEPTH 14200 PERF.16229 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					44
11	13	N	12	-0-	-1 B	-0-	10	1	2	9	N	2					46
12	13	N	12	-0-	-1 B	-0-	10	1	2	9	N	2					48
01	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					50
02	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					52
03	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					54

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACKSTONE MINERALS UNIT 3 WELL #: 3 RRCID -> 282804 COMPL. DATE 10/24/2016 TOTAL DEPTH 14307 PERF.14372 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19 B	-0-	10	1	2	9	N	2					48
11	30	N	12	-0-	-18 B	-0-	10	1	2	9	N	2					50
12	31	N	12	-0-	-19 B	-0-	10	1	2	9	N	2					52
01	12	N	12	-0-	-0- B	-0-	10	1	2	9	N	2					54
02	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					56
03	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					58

BLACKSTONE MINERALS WELL #: 5 RRCID -> 290461 COMPL. DATE 02/07/2018 TOTAL DEPTH 14164 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	1296	3	386	9	N	351	374	1			192
11	1541	N	1541	-0-	-0-	-0-	1197	3	344	9	N	313	379	1			126
12	1454	N	1454	-0-	-0-	-0-	1142	3	312	9	N	284	186	1			224
01	1352	N	1352	-0-	-0-	-0-	1001	3	351	9	N	319	187	1			356
02	1479	N	1367	-0-	-112	-0-	1053	3	314	9	N	285	367	1			274
*03	1487	N	1487	-0-	-0-	-0-	1090	3	397	9	N	361	364	1			271

WALTER OIL & GAS CORPORATION 895237
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0-	-0-	2402	3	55	9	N	50					255
11	2130	X	1996	-0-	-134	-0-	1951	3	45	9	N	41	180	1			116
12	2595	X	2595	-0-	-0-	-0-	2522	3	73	9	N	66					182
01	2204	X	2204	-0-	-0-	-0-	2154	3	50	9	N	45					227
02	2672	X	2672	-0-	-0-	-0-	2565	3	107	9	N	97					324
03	3084	X	3084	-0-	-0-	-0-	3020	3	64	9	N	58	185	1			197

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

10	2377	X	2377	-0-	-0-	-0-	7	1	1879	3	N	446	561	1			140
							491	9									
11	3039	X	3039	-0-	-0-	-0-	10	1	2569	3	N	418	188	1			370
							460	9									
12	2790	X	2781	-0-	-9	-0-	9	1	2303	3	N	426	560	1			236
							469	9									
01	2790	X	2685	-0-	-105	-0-	9	1	2227	3	N	408	361	1			283
							449	9									
02	3146	X	3146	-0-	-0-	-0-	10	1	2686	3	N	409	447	1			245
							450	9									
03	3131	X	2963	-0-	-168	-0-	9	1	2492	3	N	420	550	1			115
							462	9									

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

10	6225	X	6225	-0-	-0-	-0-	35	1	5598	3	N	538	710	1			406
							592	9									
11	6090	X	4981	-0-	-1109	-0-	28	1	4347	3	N	551	559	1			398
							606	9									
12	6355	X	5072	-0-	-1283	-0-	28	1	4402	3	N	584	540	1			442
							642	9									
01	6355	X	5270	-0-	-1085	-0-	30	1	4639	3	N	546	553	1			435
							601	9									
02	5945	X	4068	-0-	-1877	-0-	22	1	3466	3	N	527	556	1			406
							580	9									
03	6231	X	4697	-0-	-1534	-0-	26	1	4118	3	N	503	549	1			360
							553	9									

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

10	992	N	399	-0-	-593	-0-	1	1	219	3	N	163	187	1			308
							179	9									
11	1682	N	1682	-0-	-0-	-0-	5	1	1317	3	N	327	352	1			283
							360	9									
12	835	N	835	-0-	-0-	-0-	2	1	556	3	N	252	180	1			355
							277	9									
01	765	N	765	-0-	-0-	-0-	2	1	546	3	N	197	195	1			357
							217	9									
02	1624	N	606	-0-	-1018	-0-	1	1	361	3	N	222	372	1			207
							244	9									
03	1718	N	1718	-0-	-0-	-0-	5	1	1346	3	N	334	186	1			355
							367	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	8	1	1936	3	N	159	163	1			415
							175	9									
11	2010	N	1927	-0-	-83	-0-	7	1	1752	3	N	153	190	1			378
							168	9									
12	2103	N	2103	-0-	-0-	-0-	8	1	1924	3	N	155					533
							171	9									
01	2077	N	1782	-0-	-295	-0-	6	1	1610	3	N	151	183	1			501
							166	9									
02	2010	N	2010	-0-	-0-	-0-	7	1	1840	3	N	148	180	1			469
							163	9									
03	2098	N	2098	-0-	-0-	-0-	7	1	1898	3	N	175	185	1			459
							193	9									

WOODS A-82 WELL #: 2H RRCID -> 295359 COMPL. DATE 03/12/2023 TOTAL DEPTH 14094 PERF.14362 - 20372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80352	X	33065	-0-	-47287	-0-	231	1	27232	3	N	5093	5034	1			329
							5602	9									
11	55410	X	28248	-0-	-27162	-0-	199	1	23377	3	N	4247	4162	1			414
							4672	9									
12	48360	X	27671	-0-	-20689	-0-	196	1	23094	3	N	3983	3973	1			424
							4381	9									
01	40703	X	25130	-0-	-15573	-0-	179	1	21020	3	N	3574	3421	1			577
							3931	9									
02	33321	X	23498	-0-	-9823	-0-	165	1	19376	3	N	3597	3924	1			250
							3957	9									
03	33077	X	23148	-0-	-9929	-0-	162	1	19093	3	N	3539	3063	1			726
							3893	9									

SIMMONS A-70 WELL #: 3H RRCID -> 295515 COMPL. DATE 04/20/2023 TOTAL DEPTH 13696 PERF.13991 - 20597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176709	X	176709	-0-	-0-	-0-	1395	1	164105	3	Y	10190	10694	1			1334
							11209	9									
11	163440	X	159030	-0-	-4410	-0-	1258	1	148041	3	Y	8846	8698	1			1482
							9731	9									
12	168888	X	154057	-0-	-14831	-0-	1214	1	142785	3	Y	9144	8975	1			1651
							10058	9									
01	163370	X	134645	-0-	-28725	-0-	1068	1	125617	3	Y	7236	7271	1			1616
							7960	9									
02	152830	X	133625	-0-	-19205	-0-	1056	1	124278	3	Y	7537	7352	1			1801
							8291	9									
03	163370	X	134920	-0-	-28450	-0-	1071	1	126002	3	Y	7134	7362	1			1573
							7847	9									

ZARVONA ENERGY LLC 950523
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	1765	3	198	9	N	180	352	1			240
11	1814	N	1814	-0-	-0-	-0-	1591	3	223	9	N	203					443
12	1767	N	880	-0-	-887	-0-	799	3	81	9	N	74	175	1			342
01	1953	N	1264	-0-	-689	-0-	1101	3	163	9	N	148	170	1			320
02	1740	N	839	-0-	-901	-0-	670	3	169	9	N	154	179	1			295
03	1471	N	1471	-0-	-0-	-0-	1276	3	195	9	N	177	177	1			295

BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	27					341
11	0	N	-0-	-0-	-0-	-0-					N	25					366
12	0	N	-0-	-0-	-0-	-0-					N	6					372
01	0	N	-0-	-0-	-0-	-0-					N	7					379
02	0	N	-0-	-0-	-0-	-0-					N	-0-	176	1			203
03	0	N	-0-	-0-	-0-	-0-					N	24					227

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	538	3	268	9	N	244	175	1			493
11	810	N	445	-0-	-365	-0-	208	3	237	9	N	215	359	1			349
12	961	N	700	-0-	-261	-0-	504	3	196	9	N	178	178	1			349
01	806	N	757	-0-	-49	-0-	386	3	371	9	N	337	359	1			327
02	844	N	844	-0-	-0-	-0-	534	3	310	9	N	282	176	1			433
03	713	N	643	-0-	-70	-0-	416	3	227	9	N	206	358	1			281

BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

10	434	N	219	-0-	-215	-0-	187	3	32	9	N	29					248
11	270	N	225	-0-	-45	-0-	203	3	22	9	N	20	179	1			89
12	541	N	541	-0-	-0-	-0-	473	3	68	9	N	62					151
01	909	N	909	-0-	-0-	-0-	812	3	97	9	N	88	175	1			64
02	746	N	746	-0-	-0-	-0-	696	3	50	9	N	45					109
03	434	N	277	-0-	-157	-0-	249	3	28	9	N	25					134

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

10	248	N	177	-0-	-71	-0-	102	3	75	9	N	68					282
11	330	N	128	-0-	-202	-0-	89	3	39	9	N	35					317
12	372	N	181	-0-	-191	-0-	107	3	74	9	N	67	182	1			202
01	186	N	126	-0-	-60	-0-	82	3	44	9	N	40					242
02	279	N	279	-0-	-0-	-0-	113	3	166	9	N	151	176	1			217
03	186	N	175	-0-	-11	-0-	142	3	33	9	N	30	178	1			69

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

10	682	N	586	-0-	-96	-0-	227	3	359	9	N	326	178	1			646
11	600	N	325	-0-	-275	-0-	200	3	125	9	N	114	543	1			217
12	682	N	615	-0-	-67	-0-	490	3	125	9	N	114					331
01	589	N	509	-0-	-80	-0-	375	3	134	9	N	122					453
02	637	N	637	-0-	-0-	-0-	520	3	117	9	N	106					559
03	620	N	298	-0-	-322	-0-	236	3	62	9	N	56					615

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

10	2039	X	2039	-0-	-0-	-0-	1747	3	292	9	N	265	173	1			725
11	2954	X	2954	-0-	-0-	-0-	2383	3	571	9	N	519	693	1			551
12	3317	X	990	-0-	-2327	-0-	799	3	191	9	N	174					725
01	3317	X	3142	-0-	-175	-0-	2800	3	342	9	N	311	719	1			317
02	3103	X	2700	-0-	-403	-0-	2286	3	414	9	N	376	359	1			334
03	3038	X	1522	-0-	-1516	-0-	1358	3	164	9	N	149	359	1			124

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

10	1730	N	1730	-0-	-0-	-0-	1453	3	277	9	N	252	344	1			247
11	1775	N	1775	-0-	-0-	-0-	1493	3	282	9	N	256	169	1			334
12	1705	N	1705	-0-	-0-	-0-	1449	3	256	9	N	233	360	1			207
01	1721	N	1721	-0-	-0-	-0-	1429	3	292	9	N	265	178	1			294
02	1477	N	1477	-0-	-0-	-0-	1223	3	254	9	N	231	343	1			182
03	1301	N	1301	-0-	-0-	-0-	1025	3	276	9	N	251	181	1			252

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

10	3745	X	3745	-0-	-0-	-0-	3216	3	529	9	N	481	520	1			235
11	2702	X	2702	-0-	-0-	-0-	2443	3	259	9	N	235	179	1			291
12	2717	X	2717	-0-	-0-	-0-	2238	3	479	9	N	435	182	1			544
01	3096	X	3096	-0-	-0-	-0-	2670	3	426	9	N	387	350	1			581
02	3690	X	3690	-0-	-0-	-0-	3241	3	449	9	N	408	698	1			291
03	3674	X	3674	-0-	-0-	-0-	3249	3	425	9	N	386	525	1			152

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	154	3	119	9	Y	108					292
11	270	N	203	-0-	-67	-0-	144	3	59	9	Y	54	179	1			167
12	264	N	264	-0-	-0-	-0-	148	3	116	9	Y	105					272
01	313	N	313	-0-	-0-	-0-	200	3	113	9	Y	103	175	1			200
02	207	N	207	-0-	-0-	-0-	117	3	90	9	Y	82	168	1			114
03	279	N	211	-0-	-68	-0-	142	3	69	9	Y	63					177

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	X	1489	-0-	-0-	-0-	1377	3	112	9	N	102					274
11	1377	X	1377	-0-	-0-	-0-	1274	3	103	9	N	94	181	1			187
12	1624	X	1624	-0-	-0-	-0-	1499	3	125	9	N	114					301
01	1556	X	1556	-0-	-0-	-0-	1429	3	127	9	N	115	181	1			235
02	1726	X	1726	-0-	-0-	-0-	1619	3	107	9	N	97	182	1			150
03	1486	N	1486	-0-	-0-	-0-	1387	3	99	9	N	90					240

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	550	3	248	9	Y	225	177	1			318
11	810	N	455	-0-	-355	-0-	295	3	160	9	Y	145	367	1			96
12	744	N	624	-0-	-120	-0-	461	3	163	9	Y	148					244
01	932	N	932	-0-	-0-	-0-	692	3	240	9	Y	218	353	1			109
02	793	N	793	-0-	-0-	-0-	597	3	196	9	Y	178	168	1			119
03	697	N	697	-0-	-0-	-0-	510	3	187	9	Y	170	178	1			111

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4249	X	4249	-0-	-0-	-0-	4018	3	231	9	N	210	177	1			299
11	4502	X	4502	-0-	-0-	-0-	4263	3	239	9	N	217	359	1			157
12	3948	X	3948	-0-	-0-	-0-	3721	3	227	9	N	206	179	1			184
01	5635	X	5635	-0-	-0-	-0-	5395	3	240	9	N	218	182	1			220
02	4190	X	4190	-0-	-0-	-0-	3928	3	262	9	N	238	184	1			274
03	4121	X	4121	-0-	-0-	-0-	3891	3	230	9	N	209	164	1			319

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	5					207
11	30	N	27	-0-	-3	-0-	16	3	11	9	N	10					217
12	21	N	21	-0-	-0-	-0-	13	3	8	9	N	7					224
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					224
02	29	N	28	-0-	-1	-0-	17	3	11	9	N	10					234
03	31	N	24	-0-	-7	-0-	17	3	7	9	N	6					240

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3314	-0-	-437	-0-	3148	3	166	9	N	151	181	1			119
11	3630	X	2987	-0-	-643	-0-	2780	3	207	9	N	188	175	1			132
12	3751	X	2684	-0-	-1067	-0-	2511	3	173	9	N	157	175	1			114
01	5852	X	5852	-0-	-0-	-0-	5661	3	191	9	N	174	181	1			107
02	3421	X	3421	-0-	-0-	-0-	3245	3	176	9	N	160	183	1			84
03	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					84

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	N	2695	-0-	-0-	-0-	2496	3	199	9	N	181	179	1			159
11	2101	N	2101	-0-	-0-	-0-	1952	3	149	9	N	135	182	1			112
12	1767	N	1338	-0-	-429	-0-	1220	3	118	9	N	107					219
01	2697	N	2178	-0-	-519	-0-	1979	3	199	9	N	181	360	1			40
02	2030	N	1843	-0-	-187	-0-	1681	3	162	9	N	147					187
03	2423	N	2423	-0-	-0-	-0-	2252	3	171	9	N	155	163	1			179

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	1801	3	239	9	N	217					448
11	1680	N	1680	-0-	-0-	-0-	1584	3	96	9	N	87	179	1			356
12	1584	N	1584	-0-	-0-	-0-	1253	3	331	9	N	301					657
01	1717	N	1717	-0-	-0-	-0-	1521	3	196	9	N	178	535	1			300
02	1585	N	1585	-0-	-0-	-0-	1387	3	198	9	N	180	179	1			301
03	1609	N	1609	-0-	-0-	-0-	1425	3	184	9	N	167	163	1			305

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5091	X	5091	-0-	-0-	-0-	4721	3	370	9	N	336	523	1			443
11	2446	X	2446	-0-	-0-	-0-	2286	3	160	9	N	145	179	1			409
12	3925	X	3925	-0-	-0-	-0-	3516	3	409	9	N	372	369	1			412
01	3433	X	3433	-0-	-0-	-0-	3297	3	136	9	N	124					536
02	6114	X	6114	-0-	-0-	-0-	5582	3	532	9	N	484	355	1			665
03	5852	X	5852	-0-	-0-	-0-	5420	3	432	9	N	393	716	1			342

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2595	X	2595	-0-	-0-	-0-	2153	3	442	9	N	402	177	1			499
11	2490	X	1876	-0-	-614	-0-	1507	3	369	9	N	335	707	1			127
12	2573	X	-0-	-0-	-2573	-0-					N	377					504
01	2573	X	2133	-0-	-440	-0-	1808	3	325	9	N	295	356	1			443
02	3060	X	3060	-0-	-0-	-0-	2568	3	492	9	N	447	539	1			351
03	2905	X	2905	-0-	-0-	-0-	2452	3	453	9	N	412	354	1			409

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	N	1806	-0-	-0-	-0-	1457	3	349	9	N	317					486
11	1906	N	1906	-0-	-0-	-0-	1552	3	354	9	N	322	541	1			267
12	1772	N	1772	-0-	-0-	-0-	1429	3	343	9	N	312	364	1			215
01	1768	N	1768	-0-	-0-	-0-	1381	3	387	9	N	352	180	1			387
02	1698	N	1698	-0-	-0-	-0-	1298	3	400	9	N	364	549	1			202
03	1736	N	1736	-0-	-0-	-0-	1365	3	371	9	N	337	355	1			184

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	702	-0-	-755	-0-	566	3	136	9	N	124					270
11	1380	X	948	-0-	-432	-0-	812	3	136	9	N	124	183	1			211
12	1426	X	449	-0-	-977	-0-	340	3	109	9	N	99					310
01	1478	X	1478	-0-	-0-	-0-	1332	3	146	9	N	133	185	1			258
02	1230	X	1230	-0-	-0-	-0-	1113	3	117	9	N	106	163	1			201
03	724	N	724	-0-	-0-	-0-	613	3	111	9	N	101	182	1			120

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2224	-0-	-659	-0-	2011	3	213	9	N	194					263
11	2604	X	2604	-0-	-0-	-0-	2376	3	228	9	N	207	180	1			290
12	2599	X	2599	-0-	-0-	-0-	2464	3	135	9	N	123	177	1			236
01	3831	X	3831	-0-	-0-	-0-	3643	3	188	9	N	171	178	1			229
02	2523	X	2004	-0-	-519	-0-	1835	3	169	9	N	154	177	1			206
03	2604	N	1780	-0-	-824	-0-	1666	3	114	9	N	104	174	1			136

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	408	3	135	9	N	123					297
11	444	N	444	-0-	-0-	-0-	297	3	147	9	N	134	180	1			251
12	557	N	557	-0-	-0-	-0-	346	3	211	9	N	192	176	1			267
01	558	N	226	-0-	-332	-0-	43	3	183	9	N	166	358	1			75
02	435	N	408	-0-	-27	-0-	184	3	224	9	N	204	175	1			104
03	558	N	422	-0-	-136	-0-	207	3	215	9	N	195	180	1			119

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4724	X	4724	-0-	-0-	-0-	4289	3	435	9	N	395	169	1			421
11	4633	X	4633	-0-	-0-	-0-	4304	3	329	9	N	299	515	1			205
12	4151	X	4151	-0-	-0-	-0-	3785	3	366	9	N	333	354	1			184
01	5794	X	5794	-0-	-0-	-0-	5319	3	475	9	N	432	359	1			257
02	4337	X	4337	-0-	-0-	-0-	3964	3	373	9	N	339	349	1			247
03	4225	X	4225	-0-	-0-	-0-	3859	3	366	9	N	333	358	1			222

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8411	X	8411	-0-	-0-	-0-	7985	3	426	9	N	387	181	1			401
11	8223	X	8223	-0-	-0-	-0-	7878	3	345	9	N	314	538	1			177
12	7474	X	7474	-0-	-0-	-0-	6998	3	476	9	N	433	365	1			245
01	8219	X	8219	-0-	-0-	-0-	7812	3	407	9	N	370	521	1			94
02	8842	X	8842	-0-	-0-	-0-	8381	3	461	9	N	419	358	1			155
03	10684	X	10684	-0-	-0-	-0-	10188	3	496	9	N	451	359	1			247

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	18	3	221	9	N	201					578
11	239	N	239	-0-	-0-	-0-	41	3	198	9	N	180	182	1			576
12	261	N	261	-0-	-0-	-0-	63	3	198	9	N	180	180	1			576
01	248	N	11	-0-	-237	-0-	1	3	10	9	N	9					585
02	232	N	85	-0-	-147	-0-	18	3	67	9	N	61	352	1			294
03	248	N	200	-0-	-48	-0-	16	3	184	9	N	167					461

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2796	X	2796	-0-	-0-	-0-	2352	3	444	9	N	404	360	1			428
11	2700	X	2672	-0-	-28	-0-	2277	3	395	9	N	359	356	1			431
12	2790	X	2717	-0-	-73	-0-	2194	3	523	9	N	475	536	1			370
01	3111	X	3111	-0-	-0-	-0-	2651	3	460	9	N	418	366	1			422
02	2906	X	2906	-0-	-0-	-0-	2520	3	386	9	N	351	528	1			245
03	2869	N	2869	-0-	-0-	-0-	2440	3	429	9	N	390	345	1			290

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	516	3	254	9	N	231					479
11	750	N	653	-0-	-97	-0-	311	3	342	9	N	311	362	1			428
12	834	N	834	-0-	-0-	-0-	533	3	301	9	N	274	178	1			524
01	775	N	454	-0-	-321	-0-	408	3	46	9	N	42	185	1			381
02	1169	N	1169	-0-	-0-	-0-	565	3	604	9	N	549	874	1			56
03	873	N	873	-0-	-0-	-0-	620	3	253	9	N	230					286

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	60	3	14	9	N	13					130
11	120	N	120	-0-	-0-	-0-	110	3	10	9	N	9					139
12	131	N	131	-0-	-0-	-0-	122	3	9	9	N	8					147
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					147
02	116	N	-0-	-0-	-116	-0-					N	23					170
03	255	N	255	-0-	-0-	-0-	223	3	32	9	N	29					199

DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6717	X	6717	-0-	-0-	-0-	6396	3	321	9	N	292	173	1			386
11	6138	X	6138	-0-	-0-	-0-	5838	3	300	9	N	273	358	1			301
12	6353	X	6353	-0-	-0-	-0-	5988	3	365	9	N	332	179	1			454
01	6107	X	4107	-0-	-2000	-0-	3922	3	185	9	N	168	361	1			261
02	5713	X	5412	-0-	-301	-0-	5168	3	244	9	N	222	341	1			142
03	6107	X	5451	-0-	-656	-0-	5168	3	283	9	N	257	180	1			219

JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 TOTAL DEPTH 12861 PERF.12477 - 18260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					273
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					273
12	31	N	-0-	-0-	-31	-0-					N	-0-					273
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					273
02	29	N	-0-	-0-	-29	-0-					N	-0-					273
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					273

YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 TOTAL DEPTH 13300 PERF.12796 - 20080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5026	-0-	-740	-0-	4897	3	129	9	N	117					347
11	5580	X	3663	-0-	-1917	-0-	3578	3	85	9	N	77	180	1			244
12	5952	X	3391	-0-	-2561	-0-	3283	3	108	9	N	98					342
01	5952	X	1946	-0-	-4006	-0-	1860	3	86	9	N	78	176	1			244
02	5568	X	3851	-0-	-1717	-0-	3746	3	105	9	N	95					339
03	5022	X	3107	-0-	-1915	-0-	2993	3	114	9	N	104	179	1			264

GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 TOTAL DEPTH 13612 PERF.13079 - 18984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
KODIAK UNIT WELL #: 1H RRCID -> 280845 COMPL. DATE 02/07/2014 TOTAL DEPTH 13527 PERF.13062 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6342	X	6342	-0-	-0-	-0-	6146	3	196	9	N	178	168	1			256
11	4740	X	4387	-0-	-353	-0-	4180	3	207	9	N	188	179	1			265
12	7930	X	7930	-0-	-0-	-0-	7692	3	238	9	N	216	340	1			141
01	6638	X	6638	-0-	-0-	-0-	6406	3	232	9	N	211	189	1			163
02	5945	X	5347	-0-	-598	-0-	5054	3	293	9	N	266	174	1			255
03	6975	X	5334	-0-	-1641	-0-	5191	3	143	9	N	130	181	1			204

BRYAN-HARPER UNIT WELL #: 1H RRCID -> 281037 COMPL. DATE 02/13/2013 TOTAL DEPTH 12504 PERF.12658 - 20300

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					89
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					89
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					89
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					89
02	6	N	-0-	-0-	-6	-0-					N	-0-					89
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					89

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

10	0	N	-0-	-0-	-0-	-0-					Y	65					120
11	0	N	-0-	-0-	-0-	-0-					Y	54					174
12	0	N	-0-	-0-	-0-	-0-					Y	51	167	1			58
01	0	N	-0-	-0-	-0-	-0-					Y	47					105
02	0	N	-0-	-0-	-0-	-0-					Y	45					150
03	0	N	-0-	-0-	-0-	-0-					Y	16					166

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUBLE BAYOU (FRIO 9) 25651 329 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
S & S OPERATING COMPANY, INC. 741047
DOUBLE BAYOU CGU 1 WELL #: 6D RRCID -> 285027 COMPL. DATE 05/17/2012 TOTAL DEPTH 9080 PERF. 6270 - 6300

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
J3 OPERATING LLC 448256
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

10	62	N	61	-0-	-1	-0-	50	1	11	9	N	10	62	1			48
11	61	N	61	-0-	-0-	-0-	50	1	11	9	N	10					58
12	62	N	56	-0-	-6	-0-	50	1	6	9	N	5					63
01	62	N	56	-0-	-6	-0-	50	1	6	9	N	5					68
02	58	N	56	-0-	-2	-0-	50	1	6	9	N	5					73
03	61	N	61	-0-	-0-	-0-	50	1	11	9	N	10					83

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC 878942
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

10	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81
11	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81
12	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81
01	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81
02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					81

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

10	1713	N	1713	-0-	-0-	B	-0-	511	1	1202	2	N	-0-					77
11	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-					77
12	669	N	669	-0-	-0-	B	-0-	159	1	510	2	N	-0-					77
01	1705	N	781	-0-	-924	B	-0-	67	1	714	2	N	-0-					77
02	1508	N	698	-0-	-810	B	-0-	362	1	330	2	N	5					82
								6	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	739	N	739	-0-	-0-	B	-0-	218	1	515	2	N	5					87
								6	9									

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

10	300	N	300	-0-	-0-	B	-0-	89	1	211	2	N	-0-					125
11	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					125
12	310	N	310	-0-	-0-	B	-0-	74	1	236	2	N	-0-					125
01	248	N	205	-0-	-43	B	-0-	17	1	188	2	N	-0-					125
02	232	N	140	-0-	-92	B	-0-	73	1	67	2	N	-0-					125
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	155	-0-	-93	B	-0-	46	1	109	2	N	-0-					125

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

10	435	N	435	-0-	-0-	B	-0-	130	1	305	2	N	-0-					109
11	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					109
12	573	N	573	-0-	-0-	B	-0-	136	1	437	2	N	-0-					109
01	434	N	316	-0-	-118	B	-0-	27	1	289	2	N	-0-					109
02	899	N	258	-0-	-641	B	-0-	135	1	123	2	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	469	-0-	-89	B	-0-	139	1	330	2	N	-0-					109

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1238	-0-	-126 B	-0-	299	1	705	2	N	213	175	1			187
							234	9									
11	2179	N	2179	-0-	-0- B	-0-	1948	2	231	9	N	210	167	1			230
12	1333	N	1325	-0-	-8 B	-0-	260	1	837	2	N	207	180	1			257
							228	9									
01	1240	N	1191	-0-	-49 B	-0-	87	1	930	2	N	158	178	1			237
							174	9									
02	1769	N	1357	-0-	-412 B	-0-	602	1	551	2	N	185	175	1			247
							204	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1551	N	1551	-0-	-0- B	-0-	395	1	935	2	N	201	171	1			277
							221	9									

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0- B	-0-	6	1	14	2	N	-0-					97
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					97
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					97
02	20	N	20	-0-	-0- B	-0-	10	1	10	2	N	-0-					97
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					97

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	45	1	105	2	N	-0-					47
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					47
12	155	N	155	-0-	-0- B	-0-	37	1	118	2	N	-0-					47
01	140	N	140	-0-	-0- B	-0-	12	1	128	2	N	-0-					47
02	140	N	140	-0-	-0- B	-0-	73	1	67	2	N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	45	1	105	2	N	-0-					47

MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	45	1	105	2	N	-0-					104
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					104
12	155	N	155	-0-	-0- B	-0-	37	1	118	2	N	-0-					104
01	155	N	140	-0-	-15 B	-0-	12	1	128	2	N	-0-					104
02	145	N	140	-0-	-5 B	-0-	73	1	67	2	N	-0-					104
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	45	1	105	2	N	-0-					104

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	N	1699	-0-	-0- B	-0-	503	1	1186	2	N	9					134
							10	9									
11	2259	N	2259	-0-	-0- B	-0-	2250	2	9	9	N	8					142
12	1581	N	1370	-0-	-211 B	-0-	323	1	1036	2	N	10					152
							11	9									
01	1581	N	1010	-0-	-571 B	-0-	85	1	912	2	N	12					164
							13	9									
02	1479	N	1181	-0-	-298 B	-0-	604	1	552	2	N	23					187
							25	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1260	-0-	-104 B	-0-	364	1	862	2	N	31	183	1			35
							34	9									

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	12	1	28	2	N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	9	1	31	2	N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	29	N	20	-0-	-9 B	-0-	10	1	10	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	6	1	14	2	N	-0-					-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

10	6262	N	5969	-0-	-293 B	-0-	1761	1	4149	2	N	54					124
							59	9									
11	5759	N	-0-	-0-	-5759 B	-0-					N	58					182
12	6274	N	6274	-0-	-0- B	-0-	1459	1	4686	2	N	117	190	1			109
							129	9									
01	5983	N	5226	-0-	-757 B	-0-	440	1	4720	2	N	60					169
							66	9									
02	5731	N	5731	-0-	-0- B	-0-	2940	1	2686	2	N	95	184	1			80
							105	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6012	-0-	-250 B	-0-	1766	1	4174	2	N	65					145
							72	9									

DRY CREEK (6640) 26204 810 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP VICKERS C WELL #: 1 RRCID -> 292764 COMPL. DATE 03/17/2022 TOTAL DEPTH 7805 PERF. 6507 - 6512

10	4092	#	16	-0-	-4076	-0-	10	2	6	9	N	5					72
11	3600	#	56	-0-	-3544	-0-	50	4	6	9	N	5					77
12	1581	#	-0-	-0-	-1581	-0-					N	-0-					77
01	62	#	50	-0-	-12	-0-	50	4			N	-0-					77
02	58	#	50	-0-	-8	-0-	50	4			N	-0-					77
03	62	#	50	-0-	-12	-0-	50	4			N	-0-					77

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE (6200) 26401 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
SWANSON WELL #: 1 RRCID -> 283644 COMPL. DATE 11/02/2016 TOTAL DEPTH 6310 PERF. 5976 - 5979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			88
11	0 N	-0-	-0-	-0-	-0-			N	-0-			88
12	0 N	-0-	-0-	-0-	-0-			N	-0-			88
01	0 N	-0-	-0-	-0-	-0-			N	-0-			88
02	0 N	-0-	-0-	-0-	-0-			N	-0-			88
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			88

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			432

PLUGGED AND ABANDONED_____ 06/11/2019

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5648	-0-	-924	-0-	5623	2	25	9	N	23					151
11	6420	X	5830	-0-	-590	-0-	5802	2	28	9	N	25					176
12	7685	X	7685	-0-	-0-	-0-	7638	2	47	9	N	43	186	1			33
01	6634	X	6034	-0-	-600	-0-	6005	2	29	9	N	26					59
02	6577	X	6577	-0-	-0-	-0-	6544	2	33	9	N	30					89
03	6634	X	5718	-0-	-916	-0-	5684	2	34	9	N	31					120

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

ATLAS OPERATING LLC 036587
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/23/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

10	DLQ G-10		98	-0-	98	420	75	2	23	9	Y	21					79
11	DLQ G-10		-0-	-0-	-0-	420					Y	22	27	1			74
12	DLQ G-10		347	-0-	347	767	318	2	29	9	Y	26	27	1			73
01	DLQ G-10		122	-0-	122	889	91	2	31	9	Y	28	27	1			74
02	939	N	50	-0-	-889	-0-	29	2	21	9	Y	19	23	1			70
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

10	4017	X	4017	-0-	-0-	-0-	3954	2	63	9	N	57					183
11	627	X	627	-0-	-0-	-0-	613	2	14	9	N	13					196
12	310	X	32	-0-	-278	-0-	30	2	2	9	N	2					198
01	2742	X	2742	-0-	-0-	-0-	2690	2	52	9	N	47					245
02	6875	X	6875	-0-	-0-	-0-	6634	2	241	9	N	219	182	1			282
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					282

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	83	-0-	83	326	63	2	20	9	Y	18					129
11	DLQ	G-10	-0-	-0-	-0-	326					Y	18	22	1			125
12	DLQ	G-10	304	-0-	304	630	279	2	25	9	Y	23	22	1			126
01	DLQ	G-10	88	-0-	88	718	66	2	22	9	Y	20	22	1			124
02	759	N	41	-0-	-718	-0-	24	2	17	9	Y	15	19	1			120
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					120

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	423	-0-	423	1674	323	2	100	9	Y	91					274
11	DLQ	G-10	103	-0-	103	1777	1	2	102	9	Y	93	110	1			257
12	DLQ	G-10	1548	-0-	1548	3325	1419	2	129	9	Y	117	112	1			262
01	DLQ	G-10	377	-0-	377	3702	281	2	96	9	Y	87	110	1			239
02	2800	N	255	-0-	-2545	1157	150	2	105	9	Y	95	117	1			217
03	0	N	NO RPT	-0-	-0-	1157					Y	NO RPT					217

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAITHER PETROLEUM CORPORATION 292850
SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					258

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	212	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2023

SANTOS-BUCKEYE WELL #: 2 RRCID -> 279055 COMPL. DATE 09/05/2012 TOTAL DEPTH 14719 PERF.11753 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	47	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					67
11	12	N	12	-0-	-0-	-0-	10	2	2	9	N	2					69
12	0	N	-0-	-0-	-0-	-0-					N	3					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871		3439	-0-	-432	-0-	3409	2	30	9	N	27					116
11	2910		3124	-0-	214	214	3080	2	44	9	N	40					156
12	9330		2110	-0-	-7220	-0-	2069	2	41	9	N	37					193
01	5308		2826	-0-	-2482	-0-	2783	2	43	9	N	39	189	1			43
02	2813		1576	-0-	-1237	-0-	1557	2	19	9	N	17					60
*03	3241		3124	-0-	-117	-0-	3089	2	35	9	N	32					92

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BUSHMASTER PRODUCTION COMP, LLC 101153
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		7249	-0-	7249	31619	7158	2	91	9	N	83					87
11	14B2 EXT		2397	-0-	2397	34016	2366	2	31	9	N	28					115
12	14B2 EXT		5109	-0-	5109	39125	5044	2	65	9	N	59	125	1			49
01	14B DENY		814	-0-	814	39939	804	2	10	9	N	9					58
02	14B DENY		-0-	-0-	-0-	39939					N	-0-					58
*03	10500		7	-0-	-10493	29446	7	2			N	-0-					58

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			58
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

10	14B2 EXT	NO RPT	-0-	-0-	377				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	377				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	377				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	377				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	377				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	377				N	NO RPT			-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DYERSDALE, N. (CM-3) //CONT.// 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC //CONT.// 100758
MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					86
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					86

RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

10	14B2 EXT		1793	-0-	1793	5215	1736	1	57	9	N	52					139
11	14B2 EXT		1532	-0-	1532	6747	1520	1	12	9	N	11					150
12	14B2 EXT		-0-	-0-	-0-	6747					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	6747					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	6747					N	-0-					150
03	14B DENY		-0-	-0-	-0-	6747					N	-0-					150

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF. 12556 - 12811

10	1215	N	1215	-0-	-0-	-0-	75	1	1103	2	N	34	188	1			30
							37	9									
11	1140	N	1129	-0-	-11	-0-	75	1	1023	2	N	28					58
							31	9									
12	1271	N	1106	-0-	-165	-0-	75	1	999	2	N	29					87
							32	9									
01	1209	N	989	-0-	-220	-0-	75	1	892	2	N	20					107
							22	9									
02	1102	N	997	-0-	-105	-0-	75	1	913	2	N	8					115
							9	9									
03	1116	N	994	-0-	-122	-0-	75	1	906	2	N	12					127
							13	9									

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	N	2475	-0-	-0-	-0-	298 4	1 9	2173	2	Y	4					6
11	2450	N	2450	-0-	-0-	-0-	301 3	1 9	2146	2	Y	3					9
12	2502	N	2502	-0-	-0-	-0-	320 3	1 9	2179	2	Y	3					12
01	2480	N	2460	-0-	-20	-0-	317 4	1 9	2139	2	Y	4	12	1			4
02	2378	N	2258	-0-	-120	-0-	295 3	1 9	1960	2	Y	3					7
03	2542	X	2382	-0-	-160	-0-	310	1	2072	2	Y	-0-					7

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13869	X	13869	-0-	-0-	-0-	1669 20	1 9	12180	2	Y	18					147
11	13230	X	13230	-0-	-0-	-0-	1626 24	1 9	11580	2	Y	22	135	1			34
12	13536	X	13536	-0-	-0-	-0-	1730 26	1 9	11780	2	Y	24					58
01	13857	X	12189	-0-	-1668	-0-	1566 44	1 9	10579	2	Y	40					98
02	12963	X	11156	-0-	-1807	-0-	1454 36	1 9	9666	2	Y	33					131
03	12985	X	12985	-0-	-0-	-0-	1681 56	1 9	11248	2	Y	51	133	1			49

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
11	3210	X	-0-	-0-	-3210	-0-					Y	-0-					-0-
12	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
01	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	N	1942	-0-		-0-	-0-		233	1	1701	2	Y	7					53
									8	9									
11	2014	N	2014	-0-		-0-	-0-		247	1	1757	2	Y	9	49	1			13
									10	9									
12	2042	N	2042	-0-		-0-	-0-		259	1	1764	2	Y	17					30
									19	9									
01	1963	N	1963	-0-		-0-	-0-		252	1	1701	2	Y	9					39
									10	9									
02	1943	N	1806	-0-		-137	-0-		235	1	1562	2	Y	8					47
									9	9									
03	1938	N	1938	-0-		-0-	-0-		248	1	1661	2	Y	26	53	1			20
									29	9									

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2366	-0-		-114	-0-		285	1	2077	2	Y	4					7
									4	9									
11	2370	N	2232	-0-		-138	-0-		275	1	1955	2	Y	2					9
									2	9									
12	2449	N	2185	-0-		-264	-0-		280	1	1903	2	Y	2					11
									2	9									
01	2356	N	2203	-0-		-153	-0-		283	1	1916	2	Y	4	12	1			3
									4	9									
02	2146	N	1983	-0-		-163	-0-		259	1	1720	2	Y	4					7
									4	9									
03	2170	N	2063	-0-		-107	-0-		267	1	1789	2	Y	6					13
									7	9									

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1574	-0-		-100	-0-		189	1	1377	2	Y	7					7
									8	9									
11	1616	N	1616	-0-		-0-	-0-		198	1	1411	2	Y	6					13
									7	9									
12	1612	N	1606	-0-		-6	-0-		205	1	1394	2	Y	6					19
									7	9									
01	1581	N	1563	-0-		-18	-0-		201	1	1358	2	Y	4	21	1			2
									4	9									
02	1566	N	1440	-0-		-126	-0-		188	1	1248	2	Y	4					6
									4	9									
03	1612	N	1535	-0-		-77	-0-		199	1	1329	2	Y	6					12
									7	9									

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7738	-0-		-570	-0-		931	1	6795	2	Y	11					26
									12	9									
11	7920	X	7545	-0-		-375	-0-		927	1	6605	2	Y	12					38
									13	9									
12	8184	X	7752	-0-		-432	-0-		990	1	6740	2	Y	20					58
									22	9									
01	7874	X	7452	-0-		-422	-0-		958	1	6476	2	Y	16	56	1			18
									18	9									
02	7308	X	7297	-0-		-11	-0-		952	1	6331	2	Y	13					31
									14	9									
03	7814	X	7814	-0-		-0-	-0-		1015	1	6790	2	Y	8					39
									9	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9189	-0-		-855	-0-	1106	1	8073	2	Y	9					15
								10	9									
11	9720	X	8639	-0-		-1081	-0-	1062	1	7567	2	Y	9					24
								10	9									
12	10044	X	8207	-0-		-1837	-0-	1049	1	7145	2	Y	12					36
								13	9									
01	9176	X	9021	-0-		-155	-0-	1161	1	7841	2	Y	17	48	1			5
								19	9									
02	8584	X	8039	-0-		-545	-0-	1048	1	6969	2	Y	20					25
								22	9									
03	8979	X	8979	-0-		-0-	-0-	1164	1	7792	2	Y	21					46
								23	9									

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2660	-0-		-99	-0-	320	1	2336	2	Y	4					8
								4	9									
11	2610	N	2589	-0-		-21	-0-	318	1	2268	2	Y	3					11
								3	9									
12	2635	N	2608	-0-		-27	-0-	334	1	2271	2	Y	3					14
								3	9									
01	2666	N	2548	-0-		-118	-0-	328	1	2216	2	Y	4	12	1			6
								4	9									
02	2494	N	2404	-0-		-90	-0-	314	1	2086	2	Y	4					10
								4	9									
03	2666	X	2506	-0-		-160	-0-	325	1	2174	2	Y	6					16
								7	9									

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

10	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1545	-0-		-67	-0-	186	1	1355	2	Y	4					6
								4	9									
11	1673	N	1673	-0-		-0-	-0-	206	1	1464	2	Y	3					9
								3	9									
12	1599	N	1599	-0-		-0-	-0-	204	1	1391	2	Y	4					13
								4	9									
01	1550	N	1425	-0-		-125	-0-	183	1	1238	2	Y	4	13	1			4
								4	9									
02	1624	N	1287	-0-		-337	-0-	168	1	1116	2	Y	3					7
								3	9									
03	1403	N	1403	-0-		-0-	-0-	182	1	1218	2	Y	3					10
								3	9									

DYNAMIC (YEGUA 7250) 26909 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 282567 COMPL. DATE 09/22/2014 TOTAL DEPTH 17070 PERF. 7036 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2023

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2024 - WELL PLUGGED 02/28/24

SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/14/2024 - WELL PLUGGED 01/14/24

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2023

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE LAKE (WILCOX A-2) 27094 333 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #1 WELL #: 1 RRCID -> 279146 COMPL. DATE 07/13/2015 TOTAL DEPTH 9962 PERF. 9609 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE LAKE (WILCOX A-3) 27094 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #2 WELL #: 1 RRCID -> 283201 COMPL. DATE 05/24/2017 TOTAL DEPTH 9679 PERF. 9661 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF. 14798 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	246					246
02	0	X	-0-	-0-	-0-	-0-					N	793					1039
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1039

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF. 13664 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	27	1	222	2	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	37	1	221	2	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	36	1	245	2	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	36	1	242	2	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	38	1	284	2	N	-0-					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					130
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					130

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2023

HOME PETROLEUM CORP. 396852
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					9
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					9
12	682	N	579	-0-	-103	-0-	579	2			Y	-0-					9
01	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					9
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					9
03	682	X	547	-0-	-135	-0-	547	2			Y	-0-					9

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					3
11	840	N	378	-0-	-462	-0-	378	2			Y	-0-					3
12	1178	N	388	-0-	-790	-0-	388	2			Y	-0-					3
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					3
*02	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					3
*03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					3

TRANSPACIFIC ENERGY, LLC 864566
EVANGELINE WELL #: 1 RRCID -> 281708 COMPL. DATE 03/03/2016 TOTAL DEPTH 7936 PERF. 7824 - 7868

10	2480	X	965	-0-	-1515	-0-	135	1	810	2	N	18					459
							20	9									
11	2100	X	1802	-0-	-298	-0-	131	1	1641	2	N	27					486
							30	9									
12	1333	N	1006	-0-	-327	-0-	106	1	891	2	N	8					494
							9	9									
01	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					497
02	1740	N	900	-0-	-840	-0-	87	1	813	2	N	-0-					497
03	992	N	746	-0-	-246	-0-	89	1	655	2	N	2	180	1			319
							2	9									

EVANGELINE WELL #: 2 RRCID -> 286175 COMPL. DATE 09/27/2018 TOTAL DEPTH 7986 PERF. 7818 - 7826

10	6231	X	2993	-0-	-3238	-0-	427	1	2566	2	N	-0-					274
11	6480	X	5234	-0-	-1246	-0-	386	1	4848	2	N	-0-					274
12	6696	X	4203	-0-	-2493	-0-	449	1	3754	2	N	-0-					274
01	6696	X	5447	-0-	-1249	-0-	5447	2			N	-0-					274
02	5771	X	5168	-0-	-603	-0-	499	1	4669	2	N	-0-					274
03	5394	X	5289	-0-	-105	-0-	635	1	4654	2	N	-0-					274

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/07/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVRAN WELL #: 1 RRCID -> 283627 COMPL. DATE 11/24/2017 TOTAL DEPTH 6060 PERF. 5968 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 06/11/2021 TOTAL DEPTH 19225 PERF. 9446 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	N	2118	-0-	-0-	-0-	1770	2	348	9	N	316	355	1			238
11	1948	N	1948	-0-	-0-	-0-	1616	2	332	9	N	302	356	1			184
12	1944	N	1944	-0-	-0-	-0-	1621	2	323	9	N	294	360	1			118
01	1490	N	1490	-0-	-0-	-0-	1220	2	270	9	N	245	177	1			186
02	1928	N	1928	-0-	-0-	-0-	1566	2	362	9	N	329	349	1			166
03	1429	N	1429	-0-	-0-	-0-	1175	2	254	9	N	231	331	1			66

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

10	2220	N	2220	-0-	-0-	-0-	2041	2	179	9	N	163	179	1			204
11	1966	N	1966	-0-	-0-	-0-	1812	2	154	9	N	140	180	1			164
12	2201	N	2174	-0-	-27	-0-	1985	2	189	9	N	172	180	1			156
01	2232	N	-0-	-0-	-2232	-0-					N	83					239
02	2064	N	2064	-0-	-0-	-0-	1932	2	132	9	N	120	180	1			179
03	2170	N	1814	-0-	-356	-0-	1639	2	175	9	N	159	179	1			159

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

10	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 2 RRCID -> 278941 COMPL. DATE 07/06/2014 TOTAL DEPTH 10390 PERF.10323 - 10365

10	0	N	-0-	-0-	-0-	-0-					N	1					85
11	0	N	-0-	-0-	-0-	-0-					N	1					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	2					88
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					88
03	63	N	63	-0-	-0-	-0-	23	1	40	2	N	-0-					88

DLCC WELL #: 2 RRCID -> 281408 COMPL. DATE 11/11/2015 TOTAL DEPTH 9955 PERF. 9775 - 9870

10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					332
11	240	N	78	-0-	-162	-0-	78	2			N	-0-					332
12	310	N	55	-0-	-255	-0-	55	2			N	-0-					332
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					332
02	87	N	45	-0-	-42	-0-	45	1			N	-0-					332
03	262	N	262	-0-	-0-	-0-	56	1	206	2	N	-0-					332

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AQUINAS OIL & GAS, LLC 028698
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	31	N	-0-	-0-	-31	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL MATON (FRIO F-1) 28033 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 1 RRCID -> 278352 COMPL. DATE 01/05/2015 TOTAL DEPTH 12950 PERF.11130 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	697	-0-	-202	-0-	189	1	490	2	N	16					418
							18	9									
11	955	N	955	-0-	-0-	-0-	196	1	718	2	N	37					455
							41	9									
12	806	N	675	-0-	-131	-0-	124	1	538	2	N	12	184	1			283
							13	9									
01	682	N	206	-0-	-476	-0-	48	1	158	2	N	-0-					283
02	928	N	84	-0-	-844	-0-	27	1	44	2	N	12					295
							13	9									
03	682	N	101	-0-	-581	-0-	16	1	70	2	N	14	182	1			127
							15	9									

EL MATON (FRIO F-2) 28033 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 2 RRCID -> 279574 COMPL. DATE 01/07/2015 TOTAL DEPTH 12950 PERF.11730 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	377	1	927	2	N	22					256
							24	9									
11	1799	N	1799	-0-	-0-	-0-	364	1	1381	2	N	49					305
							54	9									
12	2532	N	2532	-0-	-0-	-0-	496	1	1983	2	N	48	192	1			161
							53	9									
01	1333	N	1310	-0-	-23	-0-	357	1	930	2	N	21					182
							23	9									
02	1740	N	355	-0-	-1385	-0-	335	2	20	9	N	18					200
03	2356	N	654	-0-	-1702	-0-	352	1	279	2	N	21					221
							23	9									

ELIJAH GREEN (WILCOX 6) 28360 400 NON-ASSOCIATED CAPACITY CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 2C RRCID -> 282350 COMPL. DATE 02/02/2017 TOTAL DEPTH 9975 PERF. 9318 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0- B	-0-	62	1	428	2	N	30	366	1			184
							33	9									
11	722	N	722	-0-	-0- B	-0-	60	1	475	2	N	170	313	1			41
							187	9									
12	943	N	943	-0-	-0-	-0-	62	1	583	2	N	271	254	1			58
							298	9									
01	941	N	941	-0-	-0-	-0-	58	1	542	2	N	310	330	1			38
							341	9									
02	880	N	880	-0-	-0-	-0-	58	1	549	2	N	248	249	1			37
							273	9									
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					37

ELIJAH GREEN (WILCOX 13) 28360 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 6 RRCID -> 292111 COMPL. DATE 11/11/2021 TOTAL DEPTH 10300 PERF.10082 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	#	1594	-0-	-3304	-0-	991	2	603	9	N	548	871	1			255
11	3180	#	2286	-0-	-894	-0-	1449	2	837	9	N	761	921	1			95
12	3493	R	3493	-0-	-0-	-0-	2229	2	1264	9	N	1149	971	1			273
01	2932	R	2932	-0-	-0-	-0-	1932	2	1000	9	N	909	917	1			265
02	2709	R	2709	-0-	-0-	-0-	1739	2	970	9	N	882	720	1			427
03	3503	#	NO RPT	-0-	-3503	-0-					N	NO RPT					427

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	500	-0-	-275	-0-	252	1	248	2	N	-0-					62
11	660	N	255	-0-	-405	-0-	117	1	138	2	N	-0-					62
12	496	N	309	-0-	-187	-0-	153	1	156	2	N	-0-					62
01	496	N	231	-0-	-265	-0-	108	1	123	2	N	-0-					62
02	429	N	429	-0-	-0-	-0-	171	1	258	2	N	-0-					62
03	310	N	298	-0-	-12	-0-	126	1	172	2	N	-0-					62

ELM GROVE (COCKRILL, FIRST) 28598 400 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
ARNIM-WARREN WELL #: 3 RRCID -> 294509 COMPL. DATE 11/01/2022 TOTAL DEPTH 1850 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ELWOOD (DISCORBIS) 28785 400 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
JTW VI WELL #: 1 RRCID -> 277015 COMPL. DATE 04/17/2020 TOTAL DEPTH 11974 PERF.11826 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2022 - WELL PLUGGED 07/04/22

JACK WHITE WELL #: 1 RRCID -> 284322 COMPL. DATE 03/03/2018 TOTAL DEPTH 13370 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2022 - PLUGGED 07 06 22

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

10	2451	N	2451	-0-	-0-	-0-	2433	2	18	9	N	16					38
11	2162	N	2162	-0-	-0-	-0-	2152	2	10	9	N	9					47
12	1928	N	1928	-0-	-0-	-0-	1897	2	31	9	N	28					75
01	1829	N	1717	-0-	-112	-0-	1704	2	13	9	N	12					87
02	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					97
03	1829	N	1612	-0-	-217	-0-	1584	2	28	9	N	25					122

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

10	2821		1700	-0-	-1121	-0-	567	1	1121	3	N	11					11
							12	9									
11	2730		2413	-0-	-317	-0-	567	1	1743	3	N	94	47	1			58
							103	9									
12	2821		2541	-0-	-280	-0-	567	1	1891	3	N	75					133
							83	9									
01	2821		1838	-0-	-983	-0-	567	1	1249	3	N	20					153
							22	9									
02	1336	N	1336	-0-	-0-	-0-	567	1	717	3	N	47	185	1			15
							52	9									
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					15

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CPML LLC 120802
LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153

PLUGGED AND ABANDONED_____ 03/12/2019

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	135	1	240	2	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	140	1	210	2	Y	-0-					-0-
12	434	N	308	-0-	-126	-0-	114	1	194	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	148	1	231	2	Y	-0-					-0-
02	348	N	316	-0-	-32	-0-	126	1	190	2	Y	-0-					-0-
03	DLQ G-10		318	-0-	318	318	127	1	191	2	Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	55	1	97	2	Y	-0-					-0-
11	180	N	128	-0-	-52	-0-	51	1	77	2	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	44	1	75	2	Y	-0-					-0-
01	155	N	113	-0-	-42	-0-	44	1	69	2	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	60	1	90	2	Y	-0-					-0-
03	DLQ G-10		168	-0-	168	168	67	1	101	2	Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	107	1	189	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	100	1	152	2	Y	-0-					-0-
12	310	N	234	-0-	-76	-0-	87	1	147	2	Y	-0-					-0-
01	310	N	266	-0-	-44	-0-	104	1	162	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	125	1	187	2	Y	-0-					-0-
03	DLQ G-10		209	-0-	209	209	83	1	126	2	Y	-0-					-0-

STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					86
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

10	385	N	385	-0-	-0-	-0-	139	1	246	2	Y	-0-					-0-
11	360	N	258	-0-	-102	-0-	103	1	155	2	Y	-0-					-0-
12	372	N	211	-0-	-161	-0-	78	1	133	2	Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	120	1	188	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	116	1	174	2	Y	-0-					-0-
03	DLQ G-10		400	-0-	400	400	160	1	240	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

10	515	N	515	-0-	-0-	-0-	186	1	329	2	Y	-0-					-0-
11	450	N	398	-0-	-52	-0-	159	1	239	2	Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	171	1	291	2	Y	-0-					-0-
01	527	N	379	-0-	-148	-0-	148	1	231	2	Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	120	1	182	2	Y	-0-					-0-
03	DLQ G-10		455	-0-	455	455	182	1	273	2	Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
PURE OIL COMPANY FEE WELL #: 1 T RRCID -> 292712 COMPL. DATE 03/26/1942 TOTAL DEPTH 9495 PERF. 8663 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	31	1	56	2	N	-0-					-0-
11	120	N	68	-0-	-52	-0-	27	1	41	2	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	35	1	59	2	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	36	1	57	2	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	38	1	58	2	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	27	1	40	2	N	-0-					-0-

CITY INVESTMENT CO. WELL #: 1 RRCID -> 292734 COMPL. DATE 08/29/1942 TOTAL DEPTH 8923 PERF. 8440 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	37	1	65	2	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	25	1	39	2	N	-0-					-0-
12	124	N	89	-0-	-35	-0-	33	1	56	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	34	1	53	2	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	41	1	61	2	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 2/3/2023

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	104	1	183	2	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	92	1	139	2	Y	-0-					-0-
12	279	N	199	-0-	-80	-0-	74	1	125	2	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	111	1	173	2	Y	-0-					-0-
02	232	N	215	-0-	-17	-0-	86	1	129	2	Y	-0-					-0-
03	DLQ G-10		209	-0-	209	209	83	1	126	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON DOME (VICKSBURG) //CONT.// 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	124	1	220	2	Y	-0-					-0-
11	300	N	275	-0-	-25	-0-	110	1	165	2	Y	-0-					-0-
12	310	N	300	-0-	-10	-0-	111	1	189	2	Y	-0-					-0-
01	341	N	295	-0-	-46	-0-	115	1	180	2	Y	-0-					-0-
02	261	N	218	-0-	-43	-0-	87	1	131	2	Y	-0-					-0-
03	DLQ G-10		239	-0-	239	239	96	1	143	2	Y	-0-					-0-

HLAVATY WELL #: S 26 RRCID -> 292975 COMPL. DATE 03/22/2000 TOTAL DEPTH 5718 PERF. 5612 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	94	1	167	2	N	9					9
							10	9									
11	200	N	200	-0-	-0-	-0-	55	1	82	2	N	57	57	1			9
							63	9									
12	238	N	238	-0-	-0-	-0-	74	1	125	2	N	35	44	1			-0-
							39	9									
01	193	N	193	-0-	-0-	-0-	68	1	107	2	N	16					16
							18	9									
02	185	N	185	-0-	-0-	-0-	69	1	103	2	N	12					28
							13	9									
*03	263	N	263	-0-	-0-	-0-	98	1	147	2	N	16	36	1			8
							18	9									

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	120	1	213	2	Y	-0-					15
11	353	N	353	-0-	-0-	-0-	141	1	212	2	Y	-0-					15
12	310	N	291	-0-	-19	-0-	108	1	183	2	Y	-0-					15
01	341	N	312	-0-	-29	-0-	122	1	190	2	Y	-0-					15
02	348	N	302	-0-	-46	-0-	121	1	181	2	Y	-0-					15
03	DLQ G-10		309	-0-	309	309	124	1	185	2	Y	-0-					15

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	144	1	254	2	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	89	1	134	2	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	114	1	193	2	Y	-0-					-0-
01	403	N	289	-0-	-114	-0-	113	1	176	2	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	89	1	134	2	Y	-0-					-0-
03	DLQ G-10		302	-0-	302	302	121	1	181	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	140	1	248	2	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	122	1	182	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	138	1	235	2	Y	-0-					-0-
01	403	N	294	-0-	-109	-0-	115	1	179	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	159	1	238	2	Y	-0-					-0-
03	DLQ G-10		360	-0-	360	360	144	1	216	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	108	1	191	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	98	1	148	2	Y	-0-					-0-
12	279	N	250	-0-	-29	-0-	93	1	157	2	Y	-0-					-0-
01	310	N	273	-0-	-37	-0-	106	1	167	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	106	1	160	2	Y	-0-					-0-
03	DLQ G-10		205	-0-	205	205	82	1	123	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	184	1	326	2	Y	-0-					-0-
11	480	N	439	-0-	-41	-0-	175	1	264	2	Y	-0-					-0-
12	465	N	348	-0-	-117	-0-	129	1	219	2	Y	-0-					-0-
01	496	N	299	-0-	-197	-0-	117	1	182	2	Y	-0-					-0-
02	583	N	583	-0-	-0-	-0-	233	1	350	2	Y	-0-					-0-
03	DLQ G-10		344	-0-	344	344	137	1	207	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	102	1	181	2	Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	95	1	143	2	Y	-0-					-0-
12	310	N	281	-0-	-29	-0-	104	1	177	2	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	113	1	176	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	129	1	193	2	Y	-0-					-0-
03	DLQ G-10		312	-0-	312	312	125	1	187	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	26 58	1 9	47	2	Y	53	92	1			55
11	120	N	115	-0-	-5	-0-	24 56	1 9	35	2	Y	51					106
12	127	N	127	-0-	-0-	-0-	24 63	1 9	40	2	Y	57	91	1			72
01	124	N	101	-0-	-23	-0-	25 37	1 9	39	2	Y	34					106
02	131	N	131	-0-	-0-	-0-	35 44	1 9	52	2	Y	40	88	1			58
03	DLQ G-10		117	-0-	117	117	22 63	1 9	32	2	Y	57					115

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

10	14B2 EXT	-0-	-0-	-0-	-0-			N	13			275
11	14B2 EXT	-0-	-0-	-0-	-0-			N	5			280
12	14B2 EXT	-0-	-0-	-0-	-0-			N	24	154	1	150
01	14B2 EXT	-0-	-0-	-0-	-0-			N	15			165
02	14B2 EXT	-0-	-0-	-0-	-0-			N	25			190
03	14B2 EXT	-0-	-0-	-0-	-0-			N	10			200

EVERGREEN 29725 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

10	14B2 EXT	-0-	-0-	-0-	B	-9141		Y	-0-			50
11	14B DENY	-0-	-0-	-0-	B	-9141		Y	-0-			50
12	14B DENY	-0-	-0-	-0-	B	-9141		Y	-0-			50
01	14B2 EXT	-0-	-0-	-0-	B	-9141		Y	-0-			50
02	14B2 EXT	-0-	-0-	-0-	B	-9141		Y	-0-			50
03	14B2 EXT	-0-	-0-	-0-	B	-9141		Y	-0-			50

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

10	14B2 EXT	-0-	-0-	-0-	B	-1134		N	-0-			40
11	14B DENY	-0-	-0-	-0-	B	-1134		N	-0-			40
12	14B DENY	-0-	-0-	-0-	B	-1134		N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	B	-1134		N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	B	-1134		N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	B	-1134		N	-0-			40

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE 02/07/2014 TOTAL DEPTH 8173 PERF. 6398 - 7660

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

10	279	#	223	-0-	-56	-0-	111	1	111	2	N	-0-					-0-
							1	4									
11	282	R	282	-0-	-0-	-0-	96	1	186	2	N	-0-					-0-
12	248	#	205	-0-	-43	-0-	62	1	143	2	N	-0-					-0-
01	248	#	221	-0-	-27	-0-	92	1	128	2	N	-0-					-0-
							1	4									
02	315	R	315	-0-	-0-	-0-	109	1	205	2	N	-0-					-0-
							1	4									
03	279	#	246	-0-	-33	-0-	88	1	158	2	N	-0-					-0-
							1	4									

JUNKER SPENCER WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE 09/28/2012 TOTAL DEPTH 6001 PERF. 2215 - 2348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF.13655 - 13725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXIAN OPERATING COMPANY, LLC 848681
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	20	1	472	3	Y	87	184	1			33
							96	9									
11	494	N	494	-0-	-0-	-0-	37	1	417	3	Y	36					69
							40	9									
12	587	N	587	-0-	-0-	-0-	49	1	418	3	Y	109					178
							120	9									
01	589	N	323	-0-	-266	-0-	28	1	217	3	Y	71	126	1			123
							78	9									
02	464	N	456	-0-	-8	-0-	1	1	344	3	Y	101	184	1			40
							111	9									
03	606	N	606	-0-	-0-	-0-	18	1	456	3	Y	120					160
							132	9									

URBAN OIL & GAS GROUP, LLC 879035
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					636

PLUGGED AND ABANDONED_____ 03/21/2023 - WELL PLUGGED 3/21/2023

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 05/15/2023

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 04/21/2023

WAGNER OIL COMPANY 891175
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY //CONT.// 891175
HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

10	2728	X	1934	-0-	-794	-0-	336	1	1550	3	N	44	181	1			35
							48	9									
11	2490	X	2366	-0-	-124	-0-	353	1	1983	3	N	27					62
							30	9									
12	2573	X	2427	-0-	-146	-0-	363	1	2040	3	N	22					84
							24	9									
01	2573	X	1968	-0-	-605	-0-	336	1	1604	3	N	25					109
							28	9									
02	2320	X	2131	-0-	-189	-0-	366	1	1743	3	N	20					129
							22	9									
03	2418	N	1869	-0-	-549	-0-	341	1	1506	3	N	20					149
							22	9									

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 10/10/2018 TOTAL DEPTH 11496 PERF.11201 - 11208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
11	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
12	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
01	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
02	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403
03	P&A COND	NO RPT	-0-	-0-	25897			N	NO RPT			4403

PLUGGED AND ABANDONED_____ 11/15/2023

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF. 10148 - 10194

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

10	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8305					Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 03/28/2019 TOTAL DEPTH 10811 PERF. 10051 - 10059

10	6169	X	2110	-0-	-4059	-0-	2068	3	42	9	N	38					425
11	5860	X	5860	-0-	-0-	-0-	5803	3	57	9	N	52					477
12	6498	X	6498	-0-	-0-	-0-	6430	3	68	9	N	62	184	1			355
01	5673	X	4153	-0-	-1520	-0-	4129	3	24	9	N	22					377
02	2494	X	2392	-0-	-102	-0-	2374	3	18	9	N	16					393
03	6510	X	73	-0-	-6437	-0-	69	3	4	9	N	4					397

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF. 10738 - 10804

10	3410	X	2329	-0-	-1081	-0-	2307	3	22	9	N	20					292
11	3060	X	2823	-0-	-237	-0-	2790	3	33	9	N	30					322
12	3266	X	3266	-0-	-0-	-0-	3237	3	29	9	N	26					348
01	3629	X	3629	-0-	-0-	-0-	3605	3	24	9	N	22					370
02	2523	X	1248	-0-	-1275	-0-	1235	3	13	9	N	12					382
03	3255	X	1551	-0-	-1704	-0-	1400	3	151	9	N	137	367	1			152

FLAGPOND (FRIO LOWER) //CONT.// 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC //CONT.// 844133
FLAG POND WELL #: 4 RRCID -> 287863 COMPL. DATE 08/22/2018 TOTAL DEPTH 11100 PERF.10832 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7	-0-	-8518	-0-	7	3			N	-0-					292
11	7380	X	243	-0-	-7137	-0-	234	3	9	9	N	8	188	1			112
12	7626	X	1734	-0-	-5892	-0-	1714	3	20	9	N	18					130
01	7533	X	277	-0-	-7256	-0-	277	3			N	-0-					130
02	12079	X	12079	-0-	-0-	-0-	12002	3	77	9	N	70					200
03	10828	X	10828	-0-	-0-	-0-	10743	3	85	9	N	77					277

FLAG POND WELL #: 5 RRCID -> 288918 COMPL. DATE 09/18/2019 TOTAL DEPTH 11083 PERF.10219 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1534	-0-	-481	-0-	1528	3	6	9	N	5					197
11	900	X	826	-0-	-74	-0-	820	3	6	9	N	5					202
12	899	X	24	-0-	-875	-0-	24	3			N	-0-					202
01	1519	X	1477	-0-	-42	-0-	1464	3	13	9	N	12					214
02	1421	X	720	-0-	-701	-0-	720	3			N	-0-					214
03	1704	X	1704	-0-	-0-	-0-	1703	3	1	9	N	1					215

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT TRINIDAD (DEXTER) 32156 111 ASSOCIATED PRORATED CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284388 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					125
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					125
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					125
01	80	N	80	-0-	-0- B	-0-	3	1	77	2	N	-0-					125
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					125

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LAURA-MANNING (ALLOC) UNIT WELL #: 1H RRCID -> 278186 COMPL. DATE 11/27/2014 TOTAL DEPTH 11662 PERF.12104 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			66
12	0	N	-0-	-0-	-0-	-0-					N	11	11	8			66
01	0	N	-0-	-0-	-0-	-0-					N	29	29	8			66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

FORT TRINIDAD (GLEN ROSE) //CONT.// 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC 766370
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 9590 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

10	3100	X	1681	-0-	-1419	-0-	407	1	1216	2	N	53					155
							58	9									
11	3000	X	2306	-0-	-694	-0-	427	1	1752	2	N	115	170	1			100
							127	9									
12	3100	X	2278	-0-	-822	-0-	427	1	1742	2	N	99					199
							109	9									
01	3038	X	1930	-0-	-1108	-0-	400	1	1433	2	N	88					287
							97	9									
02	2233	X	1407	-0-	-826	-0-	401	1	888	2	N	107	187	1			207
							118	9									
03	2263	N	1920	-0-	-343	-0-	340	1	1451	2	N	117	179	1			145
							129	9									

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

10	6758	X	6009	-0-	-749	-0-	472	1	5421	2	N	105					170
							116	9									
11	6900	X	5018	-0-	-1882	-0-	436	1	4458	2	N	113	191	1			92
							124	9									
12	7130	X	5308	-0-	-1822	-0-	436	1	4750	2	N	111	174	1			29
							122	9									
01	7130	X	5675	-0-	-1455	-0-	419	1	5131	2	N	114					143
							125	9									
02	5626	X	5277	-0-	-349	-0-	468	1	4681	2	N	116	179	1			80
							128	9									
03	6014	X	5714	-0-	-300	-0-	520	1	5074	2	N	109					189
							120	9									

NRL WELL #: 1H RRCID -> 274778 COMPL. DATE 01/10/2014 TOTAL DEPTH 10525 PERF.10951 - 16009

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

10	14B DENY		38	-0-	38	179	38	1			N	-0-					216
11	14B2 EXT		30	-0-	30	209	30	1			N	-0-					216
12	14B2 EXT		10	-0-	10	219	10	1			N	-0-					216
01	14B2 EXT		21	-0-	21	240	21	1			N	-0-					216
02	14B2 EXT		-0-	-0-	-0-	240					N	-0-					216
*03	14B DENY		-0-	-0-	-0-	240					N	-0-					216

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
SANDEL OPERATING COMPANY 747534
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

10	3236	X	3236	-0-	-0-	-0-	3168	2	68	9	N	62					157
11	3340	X	3340	-0-	-0-	-0-	3260	2	80	9	N	73					230
12	3100	X	2192	-0-	-908	-0-	2158	2	34	9	N	31	173	1			88
01	3771	X	3771	-0-	-0-	-0-	3692	2	79	9	N	72					160
02	3729	X	3729	-0-	-0-	-0-	3520	2	209	9	N	190	115	1			235
03	3842	X	3842	-0-	-0-	-0-	3770	2	72	9	N	65	190	1			110

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

10	2334	N	2334	-0-	-0-	-0-	2293	2	41	9	N	37					184
11	2321	N	2321	-0-	-0-	-0-	2274	2	47	9	N	43					227
12	2573	N	1504	-0-	-1069	-0-	1471	2	33	9	N	30	190	1			67
01	2325	N	1488	-0-	-837	-0-	1435	2	53	9	N	48					115
02	2376	N	2376	-0-	-0-	-0-	2246	2	130	9	N	118	73	1			160
03	2256	N	2256	-0-	-0-	-0-	2217	2	39	9	N	35					195

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

10	8277	X	5083	-0-	-3194	-0-	5015	2	68	9	Y	62	105	1			21
11	8010	X	4578	-0-	-3432	-0-	4515	2	63	9	Y	57					78
12	6882	X	4642	-0-	-2240	-0-	4556	2	86	9	Y	78					156
01	6076	X	3884	-0-	-2192	-0-	3811	2	73	9	Y	66	174	1			48
02	4785	X	4513	-0-	-272	-0-	4463	2	50	9	Y	45					93
03	DLQ G-10		4607	-0-	4607	4607	4478	2	129	9	Y	117	117	1			93

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 02/15/2022 - WELL PLUGGED 2/15/2022

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

10	34	X	34	-0-	-0-	-0-	34	2			N	-0-					118
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					118
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					118
01	29	X	29	-0-	-0-	-0-	29	2			N	-0-					118
02	47	X	47	-0-	-0-	-0-	47	2			N	-0-					118
*03	19	X	19	-0-	-0-	-0-	19	2			N	-0-					118

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BUFFALO XXII OPERATING, LLC 100330
CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					107
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					107

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276756 COMPL. DATE 03/06/2014 TOTAL DEPTH 11998 PERF.10175 - 11848

08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152

CHAMBLESS WELL #: 1 RRCID -> 279369 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

08	0	X	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	X	-0-	-0-	-0-	-0-					N	-0-					172
11	0	X	-0-	-0-	-0-	-0-					N	-0-					172
12	0	X	-0-	-0-	-0-	-0-					N	-0-					172
01	0	X	-0-	-0-	-0-	-0-					N	-0-					172
02	0	X	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172

SAVELL WELL #: 1 RRCID -> 280182 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

08	0	X	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205
10	0	X	-0-	-0-	-0-	-0-					N	-0-					205
11	0	X	-0-	-0-	-0-	-0-					N	-0-					205
12	0	X	-0-	-0-	-0-	-0-					N	-0-					205
01	0	X	-0-	-0-	-0-	-0-					N	-0-					205
02	0	X	-0-	-0-	-0-	-0-					N	-0-					205
03	0	N	-0-	-0-	-0-	-0-					N	-0-					205

EMPIRE TEXAS OPERATING LLC 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8387	-0-	8387	16493	8145	2	242	9	Y	220	236	1			200
11	24488	X	7995	-0-	-16493	-0-	7760	2	235	9	Y	214	172	1			242
12	7631	X	7631	-0-	-0-	-0-	7396	2	235	9	Y	214	184	1			272
01	7626	X	7460	-0-	-166	-0-	7220	2	240	9	Y	218	361	1			129
02	7470	X	7470	-0-	-0-	-0-	7231	2	239	9	Y	217	170	1			176
03	7626	X	7580	-0-	-46	-0-	7332	2	248	9	Y	225	271	1			130

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

10	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		19771	-0-	19771	39035	19461	2	310	9	Y	282	181	1			204
11	57965	X	18930	-0-	-39035	-0-	18589	2	341	9	Y	310	359	1			155
12	18080	X	18080	-0-	-0-	-0-	17732	2	348	9	Y	316	372	1			99
01	20088	X	17619	-0-	-2469	-0-	17282	2	337	9	Y	306	192	1			213
02	18618	X	17524	-0-	-1094	-0-	17136	2	388	9	Y	353	343	1			223
03	19778	X	18678	-0-	-1100	-0-	18315	2	363	9	Y	330	355	1			198

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

10	DLQ G-10		267	-0-	267	508	267	2			Y	-0-					56
11	757	N	249	-0-	-508	-0-	249	2			Y	-0-					56
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					56
01	279	N	-0-	-0-	-279	-0-					Y	-0-					56
02	232	N	-0-	-0-	-232	-0-					Y	-0-					56
03	124	N	-0-	-0-	-124	-0-					Y	-0-					56

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		15	-0-	15	92	15	2			Y	-0-					-0-
11	121	N	29	-0-	-92	-0-	29	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAILBLAZER ENERGY RESOURCES,LLC 100797
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	-0-	-0-	-589	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	0	X	-0-	-0-	-0-	-0-					N	-0-					77
01	0	X	-0-	-0-	-0-	-0-					N	-0-					77
02	0	X	-0-	-0-	-0-	-0-					N	-0-					77
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					77

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON

BUFFCO PRODUCTION INC. 106406
YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 28085 09/01/2023

BURK ROYALTY CO., LTD. 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGRAVE WELL #: RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 08/13/2021

CONTRAST ENERGY, LLC 173799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

10	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	30					N	-0-					117

E2 OPERATING LLC 238475
ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

10	14B2 EXT		-0-	-0-	-0-	-0-					N	12					183
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					183
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					183
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	155	7			28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	194					222
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					222

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

10	434	N	133	-0-	-301	-0-	67	2	66	9	N	60					189
11	390	N	168	-0-	-222	-0-	74	2	94	9	N	85	190	1			84
12	0	N	-0-	-0-	-0-	-0-					N	15					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	246	N	246	-0-	-0-	-0-	124	2	122	9	N	111					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 10150 PERF.11210 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	360	-0-	-198	-0-	320	2	40	9	N	36	189	1			220
11	420	N	151	-0-	-269	-0-	151	2			N	-0-					220
12	102	N	102	-0-	-0-	-0-	2	2	100	9	N	91	167	1			144
01	453	N	453	-0-	-0-	-0-	108	2	345	9	N	314					458
02	397	N	397	-0-	-0-	-0-	158	2	239	9	N	217	356	1			319
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					319

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	368	2	293	9	N	266	186	1			267
11	459	N	459	-0-	-0-	-0-	163	2	296	9	N	269	190	1			346
12	423	N	423	-0-	-0-	-0-	4	2	419	9	N	381	370	1			357
01	423	N	423	-0-	-0-	-0-	122	2	301	9	N	274	192	1			439
02	514	N	514	-0-	-0-	-0-	166	2	348	9	N	316	336	1			419
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1242	-0-	-277	-0-	716	2	526	9	N	478	565	1			296
11	1470	N	748	-0-	-722	-0-	272	2	476	9	N	433	566	1			163
12	383	N	383	-0-	-0-	-0-	6	2	377	9	N	343	193	1			313
01	728	N	728	-0-	-0-	-0-	198	2	530	9	N	482	366	1			429
02	811	N	811	-0-	-0-	-0-	277	2	534	9	N	485	560	1			354
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	96	2	78	9	N	71					147
11	96	N	96	-0-	-0-	-0-	57	2	39	9	N	35					182
12	15	N	15	-0-	-0-	-0-	1	2	14	9	N	13					195
01	59	N	59	-0-	-0-	-0-	46	2	13	9	N	12	139	1			68
02	101	N	101	-0-	-0-	-0-	71	2	30	9	N	27					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	252	2	4	9	N	4					210
11	54	N	54	-0-	-0-	-0-	41	2	13	9	N	12					222
12	5	N	5	-0-	-0-	-0-	2	2	3	9	N	3					225
01	56	N	56	-0-	-0-	-0-	46	2	10	9	N	9	159	1			75
02	82	N	82	-0-	-0-	-0-	67	2	15	9	N	14					89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	553	-0-	-67	-0-	312	2	241	9	N	219	185	1			299
11	510	N	295	-0-	-215	-0-	97	2	198	9	N	180	372	1			107
12	218	N	218	-0-	-0-	-0-	3	2	215	9	N	195					302
01	425	N	425	-0-	-0-	-0-	208	2	217	9	N	197	187	1			312
02	244	N	244	-0-	-0-	-0-	22	2	222	9	N	202	180	1			334
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-	63	7			104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	130	2	90	9	N	82					217
11	83	N	83	-0-	-0-	-0-	13	2	70	9	N	64					281
12	0	N	-0-	-0-	-0-	-0-					N	64	183	1			162
01	0	N	-0-	-0-	-0-	-0-					N	2	22	1			142
02	0	N	-0-	-0-	-0-	-0-					N	110					252
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					110
11	60	N	24	-0-	-36	-0-	11	2	13	9	N	12					122
12	0	N	-0-	-0-	-0-	-0-					N	41	41	1			122
01	0	N	-0-	-0-	-0-	-0-					N	-0-	41	1			81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

BELL WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-	114	7			18
02	14	N	-0-	-0-	-14	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	353	-0-	-267	-0-	300	2	53	9	N	48	190	1			77
11	750	N	253	-0-	-497	-0-	187	2	66	9	N	60					137
12	100	N	100	-0-	-0-	-0-	4	2	96	9	N	87	107	1			117
01	245	N	245	-0-	-0-	-0-	139	2	106	9	N	96					213
02	197	N	197	-0-	-0-	-0-	118	2	79	9	N	72	171	1			114
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	8					162
11	37	N	37	-0-	-0-	-0-	4	2	33	9	N	30					192
12	0	N	-0-	-0-	-0-	-0-					N	13	170	1			35
01	25	N	25	-0-	-0-	-0-	17	2	8	9	N	7					42
02	13	N	13	-0-	-0-	-0-	7	2	6	9	N	5					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					134
11	120	N	91	-0-	-29	-0-	84	2	7	9	N	6					140
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					140
01	68	N	68	-0-	-0-	-0-	62	2	6	9	N	5					145
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			113
11	16	N	16	-0-	-0-	-0-	14	3	2	9	N	2	100	1			15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	28					43
02	29	N	-0-	-0-	-29	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	332	-0-	-226	-0-	279	2	53	9	N	48	172	1			202
11	480	N	111	-0-	-369	-0-	91	2	20	9	N	18					220
12	46	N	46	-0-	-0-	-0-	2	2	44	9	N	40	168	1			92
01	87	N	87	-0-	-0-	-0-	63	2	24	9	N	22					114
02	121	N	121	-0-	-0-	-0-	77	2	44	9	N	40					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	283	-0-	-244	-0-	262	2	21	9	N	19					94
11	390	N	213	-0-	-177	-0-	188	2	25	9	N	23					117
12	33	N	33	-0-	-0-	-0-	5	2	28	9	N	25	87	1			55
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					55
02	40	N	40	-0-	-0-	-0-	23	2	17	9	N	15					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					189
11	60	N	57	-0-	-3	-0-	46	2	11	9	N	10					199
12	7	N	7	-0-	-0-	-0-	1	2	6	9	N	5					204
01	37	N	37	-0-	-0-	-0-	36	2	1	9	N	1	174	1			31
02	154	N	154	-0-	-0-	-0-	85	2	69	9	N	63					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	425	2	12	9	N	11					235
11	210	N	142	-0-	-68	-0-	105	2	37	9	N	34	182	1			87
12	79	N	79	-0-	-0-	-0-	7	2	72	9	N	65					152
01	298	N	298	-0-	-0-	-0-	234	2	64	9	N	58					210
02	346	N	346	-0-	-0-	-0-	298	2	48	9	N	44	100	1			154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	51	-0-	-104	-0-	51	2			N	-0-					177
11	180	N	147	-0-	-33	-0-	66	2	81	9	N	74					251
12	0	N	-0-	-0-	-0-	-0-					N	83	190	1			144
01	127	N	127	-0-	-0-	-0-	82	2	45	9	N	41					185
02	217	N	217	-0-	-0-	-0-	114	2	103	9	N	94					279
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	278	2	84	9	N	76					140
11	300	N	300	-0-	-0-	-0-	156	2	144	9	N	131	187	1			84
12	147	N	147	-0-	-0-	-0-	3	2	144	9	N	131	187	1			28
01	205	N	205	-0-	-0-	-0-	91	2	114	9	N	104					132
02	205	N	205	-0-	-0-	-0-	108	2	97	9	N	88	90	1			130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	13	2	20	9	N	18					94
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	18	N	18	-0-	-0-	-0-	6	2	12	9	N	11					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	25					134
11	0	N	-0-	-0-	-0-	-0-					N	23					157
12	0	N	-0-	-0-	-0-	-0-					N	28					185
01	0	N	-0-	-0-	-0-	-0-					N	39	174	1			50
02	0	N	-0-	-0-	-0-	-0-					N	20					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	19	2	4	9	N	4					120
11	161	N	161	-0-	-0-	-0-	91	2	70	9	N	64					184
12	95	N	95	-0-	-0-	-0-	6	2	89	9	N	81	184	1			81
01	414	N	414	-0-	-0-	-0-	278	2	136	9	N	124					205
02	28	N	28	-0-	-0-	-0-	11	2	17	9	N	15					220
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	283	-0-	-1019	-0-	207	2	76	9	N	69					190
11	900	N	520	-0-	-380	-0-	327	2	193	9	N	175	183	1			182
12	212	N	212	-0-	-0-	-0-	6	2	206	9	N	187	190	1			179
01	339	N	339	-0-	-0-	-0-	223	2	116	9	N	105	189	1			95
02	119	N	119	-0-	-0-	-0-	76	2	43	9	N	39					134
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	99	1			194
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-	162	7			32
02	203	N	-0-	-0-	-203	-0-					N	40					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	59	-0-	-189	-0-	38	2	21	9	N	19					187
11	210	N	6	-0-	-204	-0-	4	2	2	9	N	2					189
12	97	N	97	-0-	-0-	-0-	1	2	96	9	N	87	177	1			99
01	55	N	55	-0-	-0-	-0-	37	2	18	9	N	16					115
02	24	N	24	-0-	-0-	-0-	22	2	2	9	N	2					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	98	-0-	-150	-0-	98	2			N	-0-					43
11	90	N	25	-0-	-65	-0-	21	2	4	9	N	4					47
12	0	N	-0-	-0-	-0-	-0-					N	108					155
01	289	N	289	-0-	-0-	-0-	13	2	276	9	N	251	184	1			222
02	188	N	188	-0-	-0-	-0-	17	2	171	9	N	155	182	1			195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

PROLINE ENERGY RESOURCES INC 681327
KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		5	-0-	5	239	5	1			N	-0-					347
11	14B2 EXT		9	-0-	9	248	9	1			N	-0-					347
12	14B2 EXT		15	-0-	15	263	15	1			N	-0-					347
01	14B2 EXT		10	-0-	10	273	10	1			N	-0-					347
02	14B2 EXT		-0-	-0-	-0-	273					N	-0-					347
*03	14B2 EXT		-0-	-0-	-0-	273					N	-0-					347

STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	18	1	4	9	N	4					161
11	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					162
12	35	N	35	-0-	-0-	-0-	32	1	3	9	N	3	47	1			118
01	28	N	28	-0-	-0-	-0-	22	1	6	9	N	5					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	398					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KNIGHT WELL #: 1 RRCID -> 278932 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
DAN ACKLEY WELL #: 1 RRCID -> 278885 COMPL. DATE 08/02/2014 TOTAL DEPTH 10605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284586 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BUFFALO XXII OPERATING, LLC 100330
CANNON WELL #: 1 RRCID -> 274415 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274743 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276826 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BUFFALO XXII OPERATING, LLC //CONT.// 100330
CHAMBLESS WELL #: 1 RRCID -> 279388 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL WELL #: 1 RRCID -> 280215 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
JEANETTE WELL #: 101 RRCID -> 291710 COMPL. DATE 08/25/2021 TOTAL DEPTH 10353 PERF. 9137 - 10068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					33

JEANETTE WELL #: 102 RRCID -> 291848 COMPL. DATE 11/14/2014 TOTAL DEPTH 10255 PERF. 9306 - 10231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FORREST C WELL #: 6 RRCID -> 293629 COMPL. DATE 06/29/2013 TOTAL DEPTH 11415 PERF. 9460 - 11185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123 N	123	-0-	-0-	-0-	123	2			N	-0-					2
11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	155 N	-0-	-0-	-155	-0-					N	-0-					2
01	124 N	-0-	-0-	-124	-0-					N	-0-					2
02	132 N	132	-0-	-0-	-0-	132	2			N	-0-					2
03	65 N	65	-0-	-0-	-0-	65	2			N	-0-					2

KMAC WELL #: A 1 RRCID -> 293681 COMPL. DATE 11/24/2014 TOTAL DEPTH 11313 PERF. 9680 - 11022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
02	58 X	-0-	-0-	-58	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275666 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0206 RRCID -> 275709 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 275741 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 275823 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275834 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275974 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 276444 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276570 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

FERGUSON PRISON UNIT WELL #: 801 RRCID -> 278332 COMPL. DATE 09/21/2011 TOTAL DEPTH 11090 PERF.10124 - 15384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY HYDE WELL #: 3 RRCID -> 278390 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278623 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279340 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VON ROSENBERG WELL #: 2 RRCID -> 279569 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1 RRCID -> 279570 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279862 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279874 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 279891 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280266 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280806 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281115 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD WELL #: 1 RRCID -> 278452 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279387 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 280183 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281529 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E2 OPERATING LLC 238475
TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

MANNING WELL #: 1 RRCID -> 273637 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREENE WELL #: 1 RRCID -> 274602 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIENNE WELL #: 1 RRCID -> 274746 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TINSLEY WELL #: 1 RRCID -> 276860 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STIVER WELL #: 1 RRCID -> 276869 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASSELL WELL #: 1 RRCID -> 277992 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRICHEL WELL #: 1 RRCID -> 278449 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

BARR WELL #: 1 RRCID -> 278753 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANANT WELL #: 1 RRCID -> 279386 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS WELL #: 1 RRCID -> 279389 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY WELL #: 1 RRCID -> 279474 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY WELL #: 1 RRCID -> 279545 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 1 RRCID -> 279593 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
THOMPSON WELL #: 1 RRCID -> 279695 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	15	145	1			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	22					64
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	41	7			23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BANKHEAD WELL #: 1 RRCID -> 280199 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 280937 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCELLA WELL #: 1 RRCID -> 281338 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETT WELL #: 1 RRCID -> 281342 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNBERRY WELL #: 1 RRCID -> 281344 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 281345 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

MCADAMS WELL #: 1 RRCID -> 281349 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGGETT WELL #: 1 RRCID -> 281524 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 281595 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTON WELL #: 1 RRCID -> 281634 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORGAN WELL #: 1 RRCID -> 282325 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RADER WELL #: 2 RRCID -> 282781 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282802 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MCR WELL #: 2 RRCID -> 282815 COMPL. DATE 05/20/2017 TOTAL DEPTH 9768 PERF. 9760 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

FORREST WELL #: 2 RRCID -> 283790 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 284266 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280135 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280189 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274574 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KNIGHT WELL #: 1 RRCID -> 278095 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	1			N	-0-			10	1	117
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					117
12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					117
01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					117

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284604 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE WELL #: 1 RRCID -> 273053 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273077 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 276366 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276445 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESPI WELL #: 1 RRCID -> 276547 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF.10823 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE, MARTY WELL #: 4 RRCID -> 276575 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276576 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 276820 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 277958 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 278091 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278126 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 278389 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VON ROSENBERG WELL #: 2 RRCID -> 279466 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279479 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 2 RRCID -> 279480 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279756 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

BARRETT WELL #: 1 RRCID -> 279775 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279882 COMPL. DATE 03/01/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY HYDE WELL #: 3 RRCID -> 280174 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 280217 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E2 OPERATING LLC 238475
FORREST WELL #: 2 RRCID -> 283905 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280134 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280213 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274164 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278892 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BUFFALO XXII OPERATING, LLC 100330
CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BUFFALO XXII OPERATING, LLC //CONT.// 100330
SAVELL WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGGETT WELL #: 1 RRCID -> 281535 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTON WELL #: 1 RRCID -> 281653 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 281689 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORGAN WELL #: 1 RRCID -> 282320 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
RADER WELL #: 2 RRCID -> 282798 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282855 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 284275 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR WELL #: 2 RRCID -> 284488 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BUFFALO XXII OPERATING, LLC 100330
CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BUFFALO XXII OPERATING, LLC //CONT.// 100330
SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276819 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279393 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL WELL #: 1 RRCID -> 280219 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAILBLAZER ENERGY RESOURCES,LLC 100797
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273695 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273959 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STIVER WELL #: 1 RRCID -> 276859 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TINSLEY WELL #: 1 RRCID -> 276864 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY WELL #: 1 RRCID -> 278456 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARR WELL #: 1 RRCID -> 278759 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANANT WELL #: 1 RRCID -> 279391 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBBS BROS WELL #: 1 RRCID -> 279413 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
TRICHEL WELL #: 1 RRCID -> 279478 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL WELL #: 1 RRCID -> 279571 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARDY WELL #: 1 RRCID -> 279575 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: 1 RRCID -> 279751 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGGETT WELL #: 1 RRCID -> 281528 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 281601 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTON WELL #: 1 RRCID -> 281652 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MORGAN WELL #: 1 RRCID -> 282316 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RADER WELL #: 2 RRCID -> 282791 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282848 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORREST WELL #: 2 RRCID -> 283785 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 284316 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280170 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
ORO RESOURCES, LLC //CONT.// 626507
DAVID WELL #: 1 RRCID -> 280216 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278151 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284628 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4394 X	3944	-0-	-450	-0-	3897	2	47	9	N	43					109
11	3991 X	3991	-0-	-0-	-0-	3957	2	34	9	N	31					140
12	3765 X	3765	-0-	-0-	-0-	3736	2	29	9	N	26					166
01	3419 X	3419	-0-	-0-	-0-	3365	2	54	9	N	49					215
02	3541 X	3541	-0-	-0-	-0-	3510	2	31	9	N	28	189	1			54
03	3615 X	3615	-0-	-0-	-0-	3586	2	29	9	N	26					80

FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3399	-0-	-879	-0-	3346	2	53	9	N	48					174
11	4140	X	3086	-0-	-1054	-0-	3036	2	50	9	N	45					219
12	4278	X	3196	-0-	-1082	-0-	3145	2	51	9	N	46	173	1			92
01	3968	X	2085	-0-	-1883	-0-	240	1	1803	2	N	38					130
							42	9									
02	3712	X	2850	-0-	-862	-0-	378	1	2422	2	N	45					175
							50	9									
03	4490	X	4490	-0-	-0-	-0-	390	1	4032	2	N	62	189	1			48
							68	9									

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
GOULDIE WELL #: 1 RRCID -> 279619 COMPL. DATE 03/07/2012 TOTAL DEPTH 13990 PERF. 9510 - 10926

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2024 - WELL PLUGGED 01/23/24

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, SE. (EDWARDS) //CONT.// 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4

PLUGGED AND ABANDONED_____ 02/01/2011

EMPIRE TEXAS OPERATING LLC 100365
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC 238475
WALSH ESTATE WELL #: 1 RRCID -> 291317 COMPL. DATE 05/04/2021 TOTAL DEPTH 11600 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	1	N	-0-	-0-	-1	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

ENERQUEST OPERATING L.L.C. 252058
FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1057	-0-	-431	-0-	106 17	1 9	934	2	N	15					177
11	1560	N	843	-0-	-717	-0-	170	1	673	2	N	-0-					177
12	1612	N	601	-0-	-1011	-0-	57	1	544	2	N	-0-					177
01	1054	N	550	-0-	-504	-0-	51 6	1 9	493	2	N	5					182
02	812	N	461	-0-	-351	-0-	48 1	1 9	412	2	N	1	159	1			24
03	589	N	383	-0-	-206	-0-	37	1	346	2	N	-0-					24

SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2001	-0-	-1099	1774	20	1	1946	2	N	32					122
							35	9									
11	3000	N	2187	-0-	-813	961	169	1	1913	2	N	95					217
							105	9									
12	3100	N	2306	-0-	-794	167	171	1	2069	2	N	60	185	1			92
							66	9									
01	2573	N	2406	-0-	-167	-0-	159	1	2195	2	N	47					139
							52	9									
02	2117	N	2095	-0-	-22	-0-	159	1	1867	2	N	63					202
							69	9									
03	2358	N	2358	-0-	-0-	-0-	185	1	2104	2	N	63					265
							69	9									

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	58	1	771	2	N	35					217
							39	9									
11	870	N	665	-0-	-205	-0-	52	1	576	2	N	34	191	1			60
							37	9									
12	968	N	968	-0-	-0-	-0-	73	1	871	2	N	22					82
							24	9									
01	1941	N	1941	-0-	-0-	-0-	127	1	1775	2	N	35					117
							39	9									
02	896	N	896	-0-	-0-	-0-	70	1	795	2	N	28					145
							31	9									
03	961	N	960	-0-	-1	-0-	77	1	855	2	N	25					170
							28	9									

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	N	2340	-0-	-0-	-0-	205	1	2135	2	N	-0-					44
11	1548	N	1548	-0-	-0-	-0-	129	1	1376	2	N	39					83
							43	9									
12	1436	N	1436	-0-	-0-	-0-	122	1	1295	2	N	17					100
							19	9									
01	2294	N	1052	-0-	-1242	-0-	92	1	935	2	N	23					123
							25	9									
02	1508	N	1149	-0-	-359	-0-	116	1	1012	2	N	19					142
							21	9									
03	1426	N	1324	-0-	-102	-0-	129	1	1173	2	N	20					162
							22	9									

L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	106	1	1120	2	N	2					154
							2	9									
11	1530	N	1359	-0-	-171	-0-	113	1	1246	2	N	-0-					154
12	1509	N	1509	-0-	-0-	-0-	125	1	1356	2	N	25					179
							28	9									
01	1240	N	590	-0-	-650	-0-	51	1	528	2	N	10					189
							11	9									
02	1305	N	56	-0-	-1249	-0-	6	1	50	2	N	-0-					189
03	1519	N	181	-0-	-1338	-0-	16	1	165	2	N	-0-					189

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5908	X	5908	-0-	-0-	-0-	624	1	5282	2	N	2					176
							2	9									
11	6926	X	6926	-0-	-0-	-0-	616	1	6193	2	N	106					282
							117	9									
12	7484	X	7484	-0-	-0-	-0-	651	1	6783	2	N	45	193	1			134
							50	9									
01	5747	X	5747	-0-	-0-	-0-	521	1	5164	2	N	56					190
							62	9									
02	6294	X	6294	-0-	-0-	-0-	653	1	5595	2	N	42					232
							46	9									
03	6047	X	6047	-0-	-0-	-0-	576	1	5443	2	N	25	159	1			98
							28	9									

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3107	-0-	-24	-0-	237	1	2831	2	N	35					242
							39	9									
11	3090	X	2746	-0-	-344	-0-	229	1	2430	2	N	79	194	1			127
							87	9									
12	3193	X	2958	-0-	-235	-0-	237	1	2642	2	N	72					199
							79	9									
01	3193	X	448	-0-	-2745	-0-	53	1	320	2	N	68					267
							75	9									
02	2900	X	2509	-0-	-391	-0-	214	1	2229	2	N	60	182	1			145
							66	9									
03	3100	X	1990	-0-	-1110	-0-	167	1	1762	2	N	55					200
							61	9									

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	124	N	1	-0-	-123	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	B	-0-	209	3	2	9	N	2					475
11	180	N	116	-0-	-64	B	-0-	108	3	8	9	N	7					482
12	134	N	134	-0-	-0-	B	-0-	131	3	3	9	N	3					485
01	75	N	75	-0-	-0-	B	-0-	63	3	12	9	N	11					496
02	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					496
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					496

RAYNOR WELL #: 1 RRCID -> 290381 COMPL. DATE 11/14/2020 TOTAL DEPTH 13168 PERF.12338 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	9765	-0-	9765	B	32460	9728	3	37	9	N	34					173
11	16854	N	9276	-0-	-7578	B	24882	9221	3	55	9	N	50					223
12	12214	N	8905	-0-	-3309	B	21573	8825	3	80	9	N	73	173	1			123
01	0		7586	-0-	7586	B	29159	7568	3	18	9	N	16					139
02	0	N	5345	-0-	5345	B	34504	5315	3	30	9	N	27					166
03/01 BALANCING DATE STATUS -> 34504																		
03	9765		NO RPT	-0-	-9765	B	24739					N	NO RPT					166

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					126
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					126
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					126
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					126
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					126
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					126

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WORKED OVER ANOTHER ZONE.. 11/14/2020

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 04/18/2018 TOTAL DEPTH 13150 PERF.12498 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2366	-0-	-951	-0-	2357	3	9	9	N	8					209
11	2700	X	2328	-0-	-372	-0-	2282	3	46	9	N	42					251
12	2790	X	2183	-0-	-607	-0-	2171	3	12	9	N	11					262
01	2387	X	2205	-0-	-182	-0-	2185	3	20	9	N	18					280
02	1426	X	1426	-0-	-0-	-0-	1417	3	9	9	N	8					288
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					288

WINSCOTT UNIT WELL #: 1A RRCID -> 291969 COMPL. DATE 08/27/2021 TOTAL DEPTH 14722 PERF.12885 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	9104	-0-	-12689	-0-	9029	3	75	9	N	68	186	1			84
11	16860	X	3216	-0-	-13644	-0-	3207	3	9	9	N	8					92
12	15283	X	644	-0-	-14639	-0-	644	3			N	-0-					92
01	8060	X	4719	-0-	-3341	-0-	4713	3	6	9	N	5					97
02	4640	X	99	-0-	-4541	-0-	97	3	2	9	N	2					99
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					99

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 RRCID -> 278555 COMPL. DATE 10/16/2015 TOTAL DEPTH 11970 PERF. 5686 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS (RYCADE) //CONT.// 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 05/07/2014 TOTAL DEPTH 11497 PERF.10878 - 10986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	2	173	1			29
11	14B2 EXT	-0-	-0-	-0-	-0-					N	29					58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					N	5	63	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKS (SCHENCK UPPER) 32688 728 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 274735 COMPL. DATE 12/22/2013 TOTAL DEPTH 11785 PERF.11285 - 11332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	7	1			3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 09/25/2014 TOTAL DEPTH 11863 PERF.11507 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	6					67
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67

FRANKS (8900 SAND) 32688 936 ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GORDON WELL #: 5 RRCID -> 284306 COMPL. DATE 01/12/2018 TOTAL DEPTH 11098 PERF. 8937 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52

PLUGGED AND ABANDONED_____ 02/01/2002

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16

PLUGGED AND ABANDONED_____ 12/05/2017

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 12/18/2013 TOTAL DEPTH 7310 PERF. 6764 - 6825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 03/27/2020 TOTAL DEPTH 6948 PERF. 7205 - 7321

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 6903 PERF. 6872 - 6942

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 10/19/2018 TOTAL DEPTH 6898 PERF. 7249 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 04/12/2019 TOTAL DEPTH 15900 PERF.13476 - 13734

10	7068	X	5588	-0-	-1480	-0-	132	1	5368	2	Y	80	47	1			123
							88	9									
11	6360	X	5602	-0-	-758	-0-	135	1	5420	2	Y	43					166
							47	9									
12	6355	X	5283	-0-	-1072	-0-	120	1	5052	2	Y	101	103	1			164
							111	9									
01	5859	X	4166	-0-	-1693	-0-	30	1	4048	2	Y	80	44	1			200
							88	9									
02	5423	X	3862	-0-	-1561	-0-	75	1	3737	2	Y	45	129	1			116
							50	9									
03	3975	X	3975	-0-	-0-	-0-	321	1	3576	2	Y	71					187
							78	9									

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 04/07/2019 TOTAL DEPTH 15799 PERF.14300 - 14704

10	4774	X	4273	-0-	-501	-0-	99	1	4043	2	Y	119	136	1			57
							131	9									
11	4530	X	4066	-0-	-464	-0-	93	1	3762	2	Y	192	170	1			79
							211	9									
12	4464	X	4249	-0-	-215	-0-	93	1	3877	2	Y	254	240	1			93
							279	9									
01	4433	X	3699	-0-	-734	-0-	26	1	3500	2	Y	157	190	1			60
							173	9									
02	4147	X	3621	-0-	-526	-0-	68	1	3400	2	Y	139	107	1			92
							153	9									
03	4278	X	4156	-0-	-122	-0-	326	1	3634	2	Y	178	194	1			76
							196	9									

MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

10	1209	X	462	-0-	-747	-0-	10	1	416	2	Y	33	37	1			19
							36	9									
11	1170	X	-0-	-0-	-1170	-0-					Y	54	52	1			21
12	930	X	95	-0-	-835	-0-	2	1	89	2	Y	4	17	1			8
							4	9									
01	868	X	863	-0-	-5	-0-	6	1	850	2	Y	6	8	1			6
							7	9									
02	2962	X	2962	-0-	-0-	-0-	57	1	2870	2	Y	32	16	1			22
							35	9									
03	465	X	-0-	-0-	-465	-0-					Y	-0-	7	1			15

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465	-0-						Y	-0-					40
11	450	X	171	-0-	-279	-0-		4	1	163	2	Y	4					44
								4	9									
12	403	X	330	-0-	-73	-0-		8	1	320	2	Y	2	28	1			18
								2	9									
01	403	X	160	-0-	-243	-0-		1	1	159	2	Y	-0-					18
02	377	X	126	-0-	-251	-0-		2	1	124	2	Y	-0-					18
03	341	N	60	-0-	-281	-0-		5	1	54	2	Y	1					19
								1	9									

MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 06/07/2019 TOTAL DEPTH 15778 PERF.14130 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	4674	-0-	-3510	-0-		109	1	4419	2	Y	133	181	1			70
								146	9									
11	7290	X	7049	-0-	-241	-0-		165	1	6672	2	Y	193	177	1			86
								212	9									
12	6239	X	6239	-0-	-0-	-0-		140	1	5877	2	Y	202	194	1			94
								222	9									
01	6984	X	6984	-0-	-0-	-0-		48	1	6565	2	Y	337	336	1			95
								371	9									
02	6815	X	5151	-0-	-1664	-0-		96	1	4817	2	Y	216	173	1			138
								238	9									
03	7902	X	7902	-0-	-0-	-0-		630	1	7015	2	Y	234	266	1			106
								257	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 04/04/2019 TOTAL DEPTH 13842 PERF.13078 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	974	-0-	-18	-0-		22	1	904	2	Y	44	8	1			70
								48	9									
11	900	N	780	-0-	-120	-0-		18	1	731	2	Y	28					98
								31	9									
12	899	N	510	-0-	-389	-0-		11	1	452	2	Y	43	63	1			78
								47	9									
01	961	N	434	-0-	-527	-0-		3	1	424	2	Y	6	5	1			79
								7	9									
02	754	N	240	-0-	-514	-0-		4	1	225	2	Y	10	53	1			36
								11	9									
03	961	X	221	-0-	-740	-0-		17	1	190	2	Y	13					49
								14	9									

MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 01/17/2019 TOTAL DEPTH 14058 PERF.12820 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4186	-0-	-2014	-0-		99	1	4011	2	N	69					174
								76	9									
11	4980	X	3626	-0-	-1354	-0-		87	1	3511	2	N	25					199
								28	9									
12	4805	X	3906	-0-	-899	-0-		89	1	3744	2	N	66	180	1			85
								73	9									
01	4805	X	4068	-0-	-737	-0-		29	1	3954	2	N	77					162
								85	9									
02	4002	X	3325	-0-	-677	-0-		64	1	3208	2	N	48					210
								53	9									
03	4185	X	4176	-0-	-9	-0-		337	1	3751	2	N	80	180	1			110
								88	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 02/21/2019 TOTAL DEPTH 14022 PERF.13431 - 13675

10	10230	X	1981	-0-	-8249	-0-	45	1	1844	2	Y	84					236
							92	9									
11	5040	X	1297	-0-	-3743	-0-	31	1	1251	2	Y	14					250
							15	9									
12	2511	X	1471	-0-	-1040	-0-	34	1	1429	2	Y	7	153	1			104
							8	9									
01	3243	X	3243	-0-	-0-	-0-	24	1	3219	2	Y	-0-					104
02	1856	X	1159	-0-	-697	-0-	23	1	1134	2	Y	2					106
							2	9									
03	3060	X	3060	-0-	-0-	-0-	251	1	2799	2	Y	9					115
							10	9									

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

10	7533	X	3492	-0-	-4041	-0-	82	1	3305	2	N	95	32	1			102
							105	9									
11	7290	X	2719	-0-	-4571	-0-	64	1	2568	2	N	79					181
							87	9									
12	7533	X	2199	-0-	-5334	-0-	49	1	2074	2	N	69	181	1			69
							76	9									
01	5828	X	1633	-0-	-4195	-0-	12	1	1569	2	N	47	21	1			95
							52	9									
02	4379	X	671	-0-	-3708	-0-	12	1	633	2	N	24					119
							26	9									
03	3503	X	1321	-0-	-2182	-0-	107	1	1190	2	N	22					141
							24	9									

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

10	5425	X	4018	-0-	-1407	-0-	94	1	3848	2	N	69	172	1			100
							76	9									
11	5250	X	3512	-0-	-1738	-0-	84	1	3382	2	N	42					142
							46	9									
12	5425	X	3870	-0-	-1555	-0-	88	1	3710	2	N	65	175	1			32
							72	9									
01	5363	X	3435	-0-	-1928	-0-	24	1	3347	2	N	58					90
							64	9									
02	4118	X	2633	-0-	-1485	-0-	50	1	2533	2	N	45					135
							50	9									
03	4061	X	2732	-0-	-1329	-0-	222	1	2468	2	N	38					173
							42	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 03/20/2019 TOTAL DEPTH 15801 PERF.14110 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2030	-0-	-16	-0-	46	1	1877	2	Y	97	97	1			42
							107	9									
11	2018	N	2018	-0-	-0-	-0-	45	1	1794	2	Y	163	147	1			58
							179	9									
12	1891	N	1763	-0-	-128	-0-	39	1	1651	2	Y	66	88	1			36
							73	9									
01	2015	N	1698	-0-	-317	-0-	11	1	1577	2	Y	100	106	1			30
							110	9									
02	1943	N	833	-0-	-1110	-0-	15	1	734	2	Y	76	62	1			44
							84	9									
03	1767	N	1607	-0-	-160	-0-	130	1	1441	2	Y	33	54	1			23
							36	9									

PROLINE ENERGY RESOURCES INC 681327
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		3487	-0-	3487	8393	3419	2	68	9	N	62					209
11	10817	X	2424	-0-	-8393	-0-	2367	2	57	9	N	52					261
12	4207	X	4207	-0-	-0-	-0-	4163	2	44	9	N	40	251	1			50
01	3520	X	3520	-0-	-0-	-0-	3500	2	20	9	N	18					68
*02	3190	X	-0-	-0-	-3190	-0-					N	40	29	1			79
*03	3472	X	1705	-0-	-1767	-0-	1676	2	29	9	N	26					105

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		391	-0-	391	1352	389	2	2	9	N	2					14
11	1619	X	267	-0-	-1352	-0-	265	2	2	9	N	2					16
12	477	X	477	-0-	-0-	-0-	473	2	4	9	N	4					20
01	496	X	391	-0-	-105	-0-	389	2	2	9	N	2					22
02	377	X	-0-	-0-	-377	-0-					N	5	25	1			2
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					2

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19725	X	3893	-0-	-15832	-0-	3886	2	7	9	N	6					200
11	2648	X	2648	-0-	-0-	-0-	2644	2	4	9	N	4					204
12	4770	X	4770	-0-	-0-	-0-	4731	2	39	9	N	35	109	1			130
01	7595	X	4032	-0-	-3563	-0-	3888	2	144	9	N	131	171	1			90
*02	3654	X	-0-	-0-	-3654	-0-					N	33	98	1			25
*03	3906	X	1893	-0-	-2013	-0-	1861	2	32	9	N	29					54

MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	389	-0-	389	1339	389	2			N	-0-					168
11	1603	X	264	-0-	-1339	-0-	264	2			N	-0-					168
12	473	X	473	-0-	-0-	-0-	473	2			N	-0-					168
01	496	X	389	-0-	-107	-0-	389	2			N	-0-					168
02	377	X	-0-	-0-	-377	-0-					N	-0-	26	1			142
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					142

VAQUERO OPERATING 882776
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEEXUS OIL LLC 495350
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	611	N	611	-0-	-0-	-0-	120	1	491	2	N	-0-					97
*03	195	N	195	-0-	-0-	-0-	38	1	157	2	N	-0-					97

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199		4199	-0-	-0-	-0-	2161	1	169	2	N	1699	1680	1			85
							1869	9									
11	4279		4279	-0-	-0-	-0-	1408	1	1023	2	N	1680	1644	1			121
							1848	9									
12	3747		3747	-0-	-0-	-0-	785	1	1162	2	N	1636	1669	1			88
							1800	9									
01	3689		1919	-0-	-1770	-0-	624	1	412	2	N	803	831	1			60
							883	9									
02	3451		2498	-0-	-953	-0-	429	1	881	2	N	1080	1037	1			103
							1188	9									
03	3836		3836	-0-	-0-	-0-	676	1	1425	2	N	1577	1637	1			43
							1735	9									

GALVESTON 220-L (5790) //CONT.// 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC //CONT.// 250967
S.T. 214-L S/2 NW/4 WELL #: 3 RRCID -> 283659 COMPL. DATE 04/27/2017 TOTAL DEPTH 6090 PERF. 6169 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		3738	-0-	-4012	15464	486 3185	1 9	67	2	N	2895	2866	1			145
11	7500		6184	-0-	-1316	14148	1558 3478	1 9	1148	2	N	3162	3079	1			228
12	7750		6503	-0-	-1247	12901	1336 3483	1 9	1684	2	N	3166	3224	1			170
01	7750		3390	-0-	-4360	8541	892 1777	1 9	721	2	N	1615	1665	1			120
02	7250		3455	-0-	-3795	4746	471 2067	1 9	917	2	N	1879	1803	1			196
03	7750		5383	-0-	-2367	2379	756 3114	1 9	1513	2	N	2831	2950	1			77

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	220	1	1098	2	N	65	168	1			154
							72	9									
11	1586	N	1586	-0-	-0-	-0-	168	1	1253	2	N	150	181	1	1	8	122
							165	9									
12	1668	N	1668	-0-	-0-	-0-	307	1	1219	8	N	129					251
							142	9									
01	1341	N	1341	-0-	-0-	-0-	304	1	942	2	N	86	182	1			155
							95	9									
02	1537	N	1468	-0-	-69	-0-	241	1	1089	2	N	125	171	1			109
							138	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	808	-0-	-91	-0-	99	1	685	2	N	22	137	1			8
							24	9									
11	883	N	883	-0-	-0-	-0-	96	1	787	2	N	-0-					8
12	919	N	919	-0-	-0-	-0-	84	1	832	2	N	3					11
							3	9									
01	806	N	751	-0-	-55	-0-	60	1	674	2	N	15					26
							17	9									
02	891	N	891	-0-	-0-	-0-	94	1	780	2	N	15					41
							17	9									
03	975	N	975	-0-	-0-	-0-	95	1	857	2	N	21					62
							23	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3050) 34092 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
RAU WELL #: 2 RRCID -> 294037 COMPL. DATE 10/25/2022 TOTAL DEPTH 6400 PERF. 2918 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	#	4870	-0-	-958	-0-	4870	2			N	-0-					-0-
11	5100	#	4581	-0-	-519	-0-	4581	2			N	-0-					-0-
12	4867	#	4583	-0-	-284	-0-	4583	2			N	-0-					-0-
01	4867	#	4784	-0-	-83	-0-	4784	2			N	-0-					-0-
02	4553	#	4410	-0-	-143	-0-	4410	2			N	-0-					-0-
03	4867	#	4368	-0-	-499	-0-	4368	2			N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	299					N	NO RPT					22
11	14B2	EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
12	14B2	EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
02	14B2	EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
03	14B2	EXT	NO RPT	-0-	-0-	299					N	NO RPT					22

PROLINE ENERGY RESOURCES INC 681327
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS. (BUDA) 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
ZAZA ENERGY, LLC 950545
STINGRAY WELL #: A 1RE RRCID -> 273567 COMPL. DATE 04/24/2013 TOTAL DEPTH 13332 PERF.12129 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK-3) 34733 500 ASSOCIATED 49B CNTY: LEE
E2 OPERATING LLC 238475
RIVERSIDE CAMPUS WELL #: 1 RRCID -> 293088 COMPL. DATE 07/13/1991 TOTAL DEPTH 7802 PERF. 7590 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	180	#	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	#	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	186	#	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	174	#	142	-0-	-32	-0-	142	2			N	-0-					-0-
03	186	#	137	-0-	-49	-0-	137	2			N	-0-					-0-

INEOS USA OIL & GAS LLC 424176
TARGET UNIT WELL #: 1RE RRCID -> 294216 COMPL. DATE 06/13/2004 TOTAL DEPTH 10597 PERF.10337 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	R	11	-0-	-0-	-0-	11	2			N	-0-					8
11	15	#	4	-0-	-11	-0-	4	2			N	-0-					8
12	15	#	9	-0-	-6	-0-	9	2			N	-0-					8
01	15	#	-0-	-0-	-15	-0-					N	-0-					8
02	11	#	3	-0-	-8	-0-	3	2			N	-0-					8
*03	11	#	5	-0-	-6	-0-	5	2			N	-0-					8

MAGNOLIA OIL & GAS OPERATING LLC 521544
BREDTHAUER UNIT WELL #: RRCID -> 296227 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK-3) //CONT.// 34733 500 ASSOCIATED 49B CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HAUSMANN WELL #: RRCID -> 296228 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMP FAMILY TRUST WELL #: RRCID -> 296229 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLEY UNIT WELL #: RRCID -> 296230 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
SWEDISH CHEF WELL #: 4H RRCID -> 292185 COMPL. DATE 11/02/2021 TOTAL DEPTH 10271 PERF.10740 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	#	3289	-0-	-17481	-0-	2487	2	802	9	Y	729	739	1			248
11	17460	#	3745	-0-	-13715	-0-	2941	2	804	9	Y	731	729	1			250
12	20770	#	3798	-0-	-16972	-0-	2951	2	847	9	Y	770	766	1			254
01	20770	#	4182	-0-	-16588	-0-	3377	2	805	9	Y	732	747	2			239
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					239
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					239

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION 027200
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	-0-	-0-	-155	-0-					N	-0-					53
11	90	#	5	-0-	-85	-0-	5	2			N	-0-					53
12	62	#	-0-	-0-	-62	-0-					N	-0-					53
01	62	#	-0-	-0-	-62	-0-					N	-0-					53
02	20	R	20	-0-	-0-	-0-	20	2			N	-0-					53
03	86	R	86	-0-	-0-	-0-	86	2			N	-0-					53

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	79	-0-	-45	-0-	79	2			N	-0-					32
11	120	#	-0-	-0-	-120	-0-					N	-0-					32
12	124	#	-0-	-0-	-124	-0-					N	-0-					32
01	124	#	-0-	-0-	-124	-0-					N	-0-					32
02	87	#	-0-	-0-	-87	-0-					N	1					33
03	5451	R	5451	-0-	-0-	-0-	5451	2			N	-0-					33

LEONE UNIT WELL #: 1 RRCID -> 291028 COMPL. DATE 07/31/2001 TOTAL DEPTH 10292 PERF.10519 - 15625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		483	-0-	483	865	42	1	441	2	N	-0-					95
11	1027	R	162	-0-	-865	-0-	11	1	127	2	N	22					117
							24	9									
12	49	R	49	-0-	-0-	-0-	3	1	44	2	N	2	2	8			117
							2	9									
01	496	#	-0-	-0-	-496	-0-					N	-0-					117
02	464	#	24	-0-	-440	-0-	3	1	21	2	N	-0-					117
03	496	#	3	-0-	-493	-0-	1	1	1	2	N	1	1	8			117
							1	9									

WARREN THOMAS UNIT WELL #: 1 RRCID -> 296658 COMPL. DATE 07/02/1993 TOTAL DEPTH 8349 PERF. 7900 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					186

KOUATLI, AIMAN M. 476360
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	1					184
11	0	#	-0-	-0-	-0-	-0-					N	1					185
12	5	R	5	-0-	-0-	-0-	3	2	2	9	N	2					187
01	0	#	-0-	-0-	-0-	-0-					N	1					188
02	0	#	-0-	-0-	-0-	-0-					N	-0-					188
03	5	#	NO RPT	-0-	-5	-0-					N	NO RPT					188

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC 521544
CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	886	-0-	-757	-0-	884	2	2	9	N	2					167
11	1020	#	760	-0-	-260	-0-	760	2			N	-0-					167
12	992	#	732	-0-	-260	-0-	732	2			N	-0-					167
01	992	#	753	-0-	-239	-0-	750	2	3	9	N	3					170
02	870	#	710	-0-	-160	-0-	709	2	1	9	N	1	163	1			8
03	899	#	745	-0-	-154	-0-	744	2	1	9	N	1	1	8			8

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

10	1466	R	1466	-0-	-0-	-0-	1410	2	56	9	N	51					216
11	1525	R	1525	-0-	-0-	-0-	1449	2	76	9	N	69	177	1			108
12	1556	R	1556	-0-	-0-	-0-	1473	2	83	9	N	75					183
01	1628	R	1628	-0-	-0-	-0-	1569	2	59	9	N	54	190	1			47
02	1568	R	1568	-0-	-0-	-0-	1462	2	106	9	N	96					143
03	2088	R	2088	-0-	-0-	-0-	1959	2	129	9	N	117	195	1			65

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

10	62	#	4	-0-	-58	-0-	2	2	2	9	N	2	1	8			201
11	60	#	-0-	-0-	-60	-0-					N	-0-					201
12	93	#	-0-	-0-	-93	-0-					N	1	133	1			69
01	93	#	-0-	-0-	-93	-0-					N	-0-					69
02	87	#	-0-	-0-	-87	-0-					N	-0-					69
03	4	#	-0-	-0-	-4	-0-					N	-0-					69

VERDUN OIL & GAS LLC 884566
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

10	31	#	12	-0-	-19	-0-	4	2	8	9	N	7					130
11	30	#	5	-0-	-25	-0-	5	2			N	-0-					130
12	31	#	11	-0-	-20	-0-	11	2			N	-0-					130
01	10	#	-0-	-0-	-10	-0-					N	-0-					130
02	12	#	-0-	-0-	-12	-0-					N	-0-					130
03	12	#	2	-0-	-10	-0-	2	2			N	-0-					130

WILDFIRE ENERGY OPERATING LLC 923444
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

10	558	#	524	-0-	-34	-0-	313	2	211	9	N	192	180	1			55
11	510	#	101	-0-	-409	-0-	64	2	37	9	N	34					89
12	689	R	689	-0-	-0-	-0-	412	2	277	9	N	252	191	1			150
01	527	#	-0-	-0-	-527	-0-					N	-0-					150
02	830	R	830	-0-	-0-	-0-	5	1	477	2	N	316	366	1			100
							348	9									
03	589	#	242	-0-	-347	-0-	3	1	151	2	N	80	7	8			173
							88	9									

DOUG WELL #: 1H RRCID -> 283152 COMPL. DATE 06/23/2015 TOTAL DEPTH 10354 PERF.10485 - 15249

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
CHARLI WELL #: 1H RRCID -> 284265 COMPL. DATE 10/12/2006 TOTAL DEPTH 9072 PERF. 8933 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					114

PLUGGED AND ABANDONED_____ 08/11/2022

JOYCE WELL #: 1 RRCID -> 294031 COMPL. DATE 10/03/2009 TOTAL DEPTH 10463 PERF.10611 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	25	-0-	-6	-0-	1	1	24	2	N	-0-					66
11	31	R	31	-0-	-0-	-0-	1	1	30	2	N	-0-					66
12	31	#	-0-	-0-	-31	-0-					N	-0-					66
01	31	#	21	-0-	-10	-0-	1	1	20	2	N	-0-					66
02	29	#	10	-0-	-19	-0-	10	2			N	-0-					66
03	31	#	2	-0-	-29	-0-	2	2			N	-0-					66

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
RODGERS WELL #: 1H RRCID -> 280611 COMPL. DATE 08/14/2015 TOTAL DEPTH 11370 PERF.11198 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2014	-0-	-249	-0-	619 246	1 9	1149	2	Y	224	205	1			86
11	2340	X	1890	-0-	-450	-0-	603 227	1 9	1060	2	Y	206	216	1			76
12	2418	X	1673	-0-	-745	-0-	540 174	1 9	959	2	Y	158	178	1			56
01	2418	X	1812	-0-	-606	-0-	602 261	1 9	949	2	Y	237	198	1			95
02	2088	X	1762	-0-	-326	-0-	779 197	1 9	786	2	Y	179	201	1			73
03	2015	X	1577	-0-	-438	-0-	799 204	1 9	574	2	Y	185	182	1			76

MCCULLOUGH-WINEMAN EF WELL #: 3H RRCID -> 280858 COMPL. DATE 01/08/2015 TOTAL DEPTH 11176 PERF.11608 - 19198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2665	-0-	-156	-0-	84 453	1 9	2128	2	Y	412	443	1			103
11	2730	X	2481	-0-	-249	-0-	76 442	1 9	1963	2	Y	402	407	1			98
12	2759	X	2492	-0-	-267	-0-	75 435	1 9	1982	2	Y	395	371	1	5	8	117
01	2883	X	2079	-0-	-804	-0-	61 388	1 9	1630	2	Y	353	336	1			134
02	2697	X	2340	-0-	-357	-0-	71 429	1 9	1840	2	Y	390	400	1	3	8	121
03	2480	N	2414	-0-	-66	-0-	75 447	1 9	1892	2	Y	406	405	1	21	8	101

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
MILES UNIT WELL #: 1H RRCID -> 281287 COMPL. DATE 02/26/2016 TOTAL DEPTH 11462 PERF.11572 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1880	-0-	-1158	-0-	657	1	1034	2	Y	172	156	1			66
							189	9									
11	2460	X	1833	-0-	-627	-0-	590	1	1042	2	Y	183	182	1			67
							201	9									
12	1922	X	1922	-0-	-0-	-0-	682	1	1049	2	Y	174	180	1			61
							191	9									
01	2085	X	2085	-0-	-0-	-0-	734	1	1122	2	Y	208	185	1			84
							229	9									
02	1769	X	1664	-0-	-105	-0-	760	1	754	2	Y	136	164	1			56
							150	9									
03	1922	X	1510	-0-	-412	-0-	797	1	515	2	Y	180	163	1			73
							198	9									

RODGERS WELL #: 3H RRCID -> 281323 COMPL. DATE 08/23/2015 TOTAL DEPTH 11394 PERF.11581 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	806	-0-	-1488	-0-	594	1	212	9	Y	193	165	1			74
11	2220	X	772	-0-	-1448	-0-	520	1	252	9	Y	229	219	1			84
12	870	X	870	-0-	-0-	-0-	588	1	282	9	Y	256	251	1			89
01	905	X	905	-0-	-0-	-0-	616	1	289	9	Y	263	246	1			106
02	1069	X	1069	-0-	-0-	-0-	693	1	376	9	Y	342	311	1			137
03	1779	N	1779	-0-	-0-	-0-	813	1	612	2	Y	322	327	1			132
							354	9									

GOEN FAMILY WELL #: 2H RRCID -> 281657 COMPL. DATE 09/09/2015 TOTAL DEPTH 10545 PERF.11379 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1978	-0-	-378	-0-	629	1	1153	2	Y	178	173	1			63
							196	9									
11	2280	X	1330	-0-	-950	-0-	451	1	738	2	Y	128	148	1			43
							141	9									
12	2263	X	2065	-0-	-198	-0-	611	1	1184	2	Y	245	209	1	1	8	78
							270	9									
01	2263	X	2011	-0-	-252	-0-	677	1	1060	2	Y	249	233	1			94
							274	9									
02	2030	X	1857	-0-	-173	-0-	799	1	851	2	Y	188	212	1			70
							207	9									
03	2077	X	1653	-0-	-424	-0-	790	1	713	2	Y	136	153	1	3	8	50
							150	9									

MILES UNIT WELL #: 2H RRCID -> 281724 COMPL. DATE 02/26/2016 TOTAL DEPTH 11482 PERF.11388 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1544	-0-	-68	-0-	594	1	704	2	Y	224	201	1			86
							246	9									
11	1560	X	1540	-0-	-20	-0-	535	1	814	2	Y	174	195	1			65
							191	9									
12	1612	X	1114	-0-	-498	-0-	639	1	254	2	Y	201	196	1			70
							221	9									
01	2008	X	2008	-0-	-0-	-0-	723	1	969	2	Y	287	242	1			115
							316	9									
02	1479	X	1161	-0-	-318	-0-	730	1	249	2	Y	165	212	1			68
							182	9									
03	1581	X	917	-0-	-664	-0-	739	1	178	9	Y	162	163	1	1	8	66

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
GOEN FAMILY WELL #: 3H RRCID -> 281739 COMPL. DATE 09/22/2015 TOTAL DEPTH 11377 PERF.11445 - 19849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1996	-0-	-453	-0-	625	1	1147	2	Y	204	186	1			72
							224	9									
11	2370	X	1155	-0-	-1215	-0-	388	1	651	2	Y	105	142	1			35
							116	9									
12	2162	X	2162	-0-	-0-	-0-	606	1	1157	2	Y	363	282	1	1	8	115
							399	9									
01	2108	X	2006	-0-	-102	-0-	685	1	1045	2	Y	251	272	1			94
							276	9									
02	2000	X	2000	-0-	-0-	-0-	792	1	839	2	Y	335	305	1			124
							369	9									
03	2170	X	2103	-0-	-67	-0-	818	1	817	2	Y	425	387	1	3	8	159
							468	9									

EWERT WELL #: 1H RRCID -> 282093 COMPL. DATE 11/22/2014 TOTAL DEPTH 11440 PERF.11422 - 19477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3189	-0-	-1430	-0-	1111	1	1907	2	Y	155	151	1			55
							171	9									
11	4470	X	2038	-0-	-2432	-0-	748	1	1133	2	Y	143	150	1			48
							157	9									
12	4185	X	3802	-0-	-383	-0-	1159	1	2379	2	Y	240	211	1	1	8	76
							264	9									
01	4185	X	3203	-0-	-982	-0-	1130	1	1882	2	Y	174	185	1			65
							191	9									
02	3524	X	3524	-0-	-0-	-0-	1286	1	2004	2	Y	213	199	1			79
							234	9									
03	3874	X	3874	-0-	-0-	-0-	1377	1	2295	2	Y	184	189	1	7	8	67
							202	9									

EWERT WELL #: 3H RRCID -> 282341 COMPL. DATE 09/10/2015 TOTAL DEPTH 11422 PERF.11423 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	731	-0-	-1160	-0-	540	1	191	9	Y	174	161	1			61
11	1830	X	460	-0-	-1370	-0-	314	1	146	9	Y	133	150	1			44
12	1891	X	987	-0-	-904	-0-	552	1	435	9	Y	395	313	1			126
01	992	X	853	-0-	-139	-0-	592	1	261	9	Y	237	274	1			89
02	887	X	887	-0-	-0-	-0-	614	1	273	9	Y	248	245	1			92
03	1933	X	1933	-0-	-0-	-0-	773	1	1010	2	Y	136	176	1	1	8	51
							150	9									

GOEN FAMILY WELL #: 1H RRCID -> 282346 COMPL. DATE 12/13/2014 TOTAL DEPTH 11174 PERF.11005 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAE WELL #: 4H RRCID -> 282523 COMPL. DATE 04/08/2015 TOTAL DEPTH 11180 PERF.11097 - 16591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	736	1	833	2	N	146	226	1			58
							161	9									
11	1680	N	1598	-0-	-82	-0-	523	1	899	2	N	160	97	1	1	8	120
							176	9									
12	1508	N	1508	-0-	-0-	-0-	744	1	562	2	N	184	225	1			79
							202	9									
01	1736	N	1358	-0-	-378	-0-	716	1	481	2	N	146	108	1			117
							161	9									
02	1537	N	1336	-0-	-201	-0-	833	1	342	2	N	146	96	1			167
							161	9									
03	1736	X	976	-0-	-760	-0-	834	1	142	9	N	129	210	1			86

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
RAE WELL #: 3H RRCID -> 282586 COMPL. DATE 04/08/2015 TOTAL DEPTH 11200 PERF.11655 - 16966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	N	2222	-0-	-476	-0-	723	1	1327	2	N	156	334	1			62
							172	9									
11	1797	N	1797	-0-	-0-	-0-	609	1	1067	2	N	110	90	1			82
							121	9									
12	2152	N	2152	-0-	-0-	-0-	683	1	1330	2	N	126	154	1			54
							139	9									
01	2232	N	2070	-0-	-162	-0-	732	1	1178	2	N	145	83	1			116
							160	9									
02	1747	N	1747	-0-	-0-	-0-	768	1	865	2	N	104	94	1			126
							114	9									
03	2232	X	1687	-0-	-545	-0-	774	1	796	2	N	106	161	1			71
							117	9									

MAGNOLIA OIL & GAS OPERATING LLC 521544
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					200
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					200
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					200
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					200
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					200

WILDFIRE ENERGY OPERATING LLC 923444
LEWIS 'A' WELL #: 1H RRCID -> 277236 COMPL. DATE 01/20/2015 TOTAL DEPTH 10720 PERF.11413 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2549	-0-	-1326	-0-	93	1	2387	2	N	63					325
							69	9									
11	3750	X	3020	-0-	-730	-0-	118	1	2811	2	N	83	183	1			225
							91	9									
12	3875	X	2324	-0-	-1551	-0-	94	1	2177	2	N	48					273
							53	9									
01	4102	X	4102	-0-	-0-	-0-	161	1	3869	2	N	65					338
							72	9									
02	3509	X	2680	-0-	-829	-0-	101	1	2472	2	N	97	185	1			250
							107	9									
03	3581	X	3581	-0-	-0-	-0-	140	1	3340	2	N	92	189	1			153
							101	9									

MARGARITA E UNIT WELL #: 1 RRCID -> 277823 COMPL. DATE 08/29/2013 TOTAL DEPTH 18280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BROLLIER WELL #: 1H RRCID -> 278580 COMPL. DATE 10/28/2013 TOTAL DEPTH 12309 PERF.13159 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	X	1689	-0-	-0-	-0-	88	1	1518	2	N	75	75	1			75
							83	9									
11	636	X	636	-0-	-0-	-0-	35	1	593	2	N	7					82
							8	9									
12	4111	X	4111	-0-	-0-	-0-	225	1	3868	2	N	16					98
							18	9									
01	1339	X	1339	-0-	-0-	-0-	74	1	1265	2	N	-0-					98
02	1182	X	1182	-0-	-0-	-0-	65	1	1117	2	N	-0-					98
03	1732	X	1732	-0-	-0-	-0-	95	1	1637	2	N	-0-					98

KOVAR 'A' WELL #: 1H RRCID -> 290535 COMPL. DATE 02/21/2018 TOTAL DEPTH 10219 PERF.10775 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2546	X	961	-0-	-1585	-0-	70	1	670	2	N	201	354	1			207
							221	9									
11	1988	X	1988	-0-	-0-	-0-	1108	1	617	2	N	239	176	1			270
							263	9									
12	1395	X	1256	-0-	-139	-0-	313	1	700	2	N	221	197	1			294
							243	9									
01	1147	X	1060	-0-	-87	-0-	90	1	731	2	N	217	377	1			134
							239	9									
02	1914	N	454	-0-	-1460	-0-	308	1	146	9	N	133					267
03	1271	N	430	-0-	-841	-0-	262	1	168	9	N	153	180	1			240

BELL C WELL #: 1H RRCID -> 291056 COMPL. DATE 04/15/2019 TOTAL DEPTH 9042 PERF. 9760 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3232	-0-	-23	-0-	65	1	2121	2	N	951	892	1			242
							1046	9									
11	3630	X	2888	-0-	-742	-0-	48	1	1967	2	N	794	729	1			307
							873	9									
12	3751	X	1234	-0-	-2517	-0-	17	1	613	2	N	549	550	1			306
							604	9									
01	3751	X	2444	-0-	-1307	-0-	33	1	1569	2	N	765	739	1			332
							842	9									
02	3016	X	2889	-0-	-127	-0-	42	1	1866	2	N	892	919	1			305
							981	9									
03	3224	X	2643	-0-	-581	-0-	56	1	1650	2	N	852	881	1	7	8	269
							937	9									

BROLLIER WELL #: 1AC RRCID -> 291447 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
APACHE CORPORATION 027200
REVEILLE SWD WELL #: 1 RRCID -> 277938 COMPL. DATE 01/26/2015 TOTAL DEPTH 20017 PERF. 9830 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					18
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					18
12	93	N	24	-0-	-69	-0-	24	2			N	-0-					18
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					18
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					18
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					18

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					40
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					40
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					40
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					40
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					40
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					40

LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1887	-0-	-128	-0-	1863	2	24	9	N	22					147
11	1950	N	1188	-0-	-762	-0-	1166	2	22	9	N	20					167
12	1643	N	1478	-0-	-165	-0-	1453	2	25	9	N	23					190
01	1891	N	1683	-0-	-208	-0-	1659	2	24	9	N	22					212
02	1670	N	1670	-0-	-0-	-0-	1633	2	37	9	N	34	194	1			52
03	1940	N	1940	-0-	-0-	-0-	1909	2	31	9	N	28					80

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	1946	2	31	9	N	28					158
11	1905	N	1905	-0-	-0-	-0-	1873	2	32	9	N	29					187
12	1974	N	1974	-0-	-0-	-0-	1943	2	31	9	N	28					215
01	1984	N	1788	-0-	-196	-0-	1756	2	32	9	N	29					244
02	1856	N	1850	-0-	-6	-0-	1800	2	50	9	N	45	181	1			108
03	1984	N	1970	-0-	-14	-0-	1940	2	30	9	N	27					135

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3805	-0-	-132	-0-	3794	2	11	9	N	10					194
11	3810	X	3673	-0-	-137	-0-	3661	2	12	9	N	11					205
12	3906	X	3851	-0-	-55	-0-	3827	2	24	9	N	22	195	1			32
01	3813	X	3727	-0-	-86	-0-	3718	2	9	9	N	8					40
02	3674	X	3674	-0-	-0-	-0-	3661	2	13	9	N	12					52
03	3881	X	3881	-0-	-0-	-0-	3867	2	14	9	N	13					65

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	1280	2	12	9	N	11					40
11	1170	N	940	-0-	-230	-0-	927	2	13	9	N	12					52
12	899	N	577	-0-	-322	-0-	565	2	12	9	N	11					63
01	1302	N	366	-0-	-936	-0-	358	2	8	9	N	7					70
02	899	N	524	-0-	-375	-0-	521	2	3	9	N	3					73
03	589	N	515	-0-	-74	-0-	507	2	8	9	N	7					80

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

10	1457	N	1244	-0-	-213	-0-	1218	2	26	9	N	24					92
11	1230	N	1196	-0-	-34	-0-	1163	2	33	9	N	30					122
12	1302	N	1187	-0-	-115	-0-	1165	2	22	9	N	20					142
01	1240	N	1158	-0-	-82	-0-	1133	2	25	9	N	23					165
02	1162	N	1162	-0-	-0-	-0-	1136	2	26	9	N	24					189
03	1313	N	1313	-0-	-0-	-0-	1288	2	25	9	N	23					212

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

10	2201	N	1810	-0-	-391	-0-	1786	2	24	9	N	22					52
11	1860	N	1670	-0-	-190	-0-	1637	2	33	9	N	30					82
12	1675	N	1675	-0-	-0-	-0-	1639	2	36	9	N	33					115
01	1798	N	1612	-0-	-186	-0-	1579	2	33	9	N	30					145
02	1628	N	1628	-0-	-0-	-0-	1589	2	39	9	N	35					180
03	1862	N	1862	-0-	-0-	-0-	1818	2	44	9	N	40	188	1			32

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

10	1737	N	1737	-0-	-0-	-0-	1709	2	28	9	N	25					75
11	1652	N	1652	-0-	-0-	-0-	1622	2	30	9	N	27					102
12	1767	N	1657	-0-	-110	-0-	1629	2	28	9	N	25					127
01	1736	N	1616	-0-	-120	-0-	1591	2	25	9	N	23					150
02	1595	N	1561	-0-	-34	-0-	1533	2	28	9	N	25					175
*03	1681	N	1681	-0-	-0-	-0-	1653	2	28	9	N	25					200

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
UNITED ENERGY OPERATING, LLC 877206
PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1197	2	18	9	N	16					185
11	1140	N	1140	-0-	-0-	-0-	1119	2	21	9	N	19					204
12	1135	N	1135	-0-	-0-	-0-	1115	2	20	9	N	18					222
01	1129	N	1129	-0-	-0-	-0-	1110	2	19	9	N	17					239
02	1144	N	1144	-0-	-0-	-0-	1114	2	30	9	N	27					266
03	1029	N	1029	-0-	-0-	-0-	1011	2	18	9	N	16					282

WILDFIRE ENERGY OPERATING LLC 923444
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHER SWD WELL #: 1 RRCID -> 290070 COMPL. DATE 12/16/2019 TOTAL DEPTH 10712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	290	-0-	-299	-0-	284	1	6	9	N	5					247
11	512	N	512	-0-	-0-	-0-	505	1	7	9	N	6	1	1			252
12	651	N	343	-0-	-308	-0-	341	1	2	9	N	2					254
01	287	N	287	-0-	-0-	-0-	287	1			N	-0-					254
02	493	N	224	-0-	-269	-0-	216	1	8	9	N	7					261
03	341	N	265	-0-	-76	-0-	262	1	3	9	N	3					264

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	188	-0-	-184	-0-	188	1			N	-0-					209
11	264	N	264	-0-	-0-	-0-	264	1			N	-0-					209
12	341	N	227	-0-	-114	-0-	227	1			N	-0-					209
01	202	N	202	-0-	-0-	-0-	202	1			N	-0-					209
02	261	N	206	-0-	-55	-0-	206	1			N	-0-					209
03	226	N	226	-0-	-0-	-0-	226	1			N	-0-					209

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	549	-0-	-722	-0-	541	2	8	9	N	7					199
11	1200	N	677	-0-	-523	-0-	676	2	1	9	N	1	1	1			199
12	1209	N	698	-0-	-511	-0-	692	2	6	9	N	5					204
01	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					204
02	2900	N	3150	-0-	250	250	3150	2			N	-0-					204
03	3100	N	4448	-0-	1348	1598	4445	2	3	9	N	3					207

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC 521544
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					53
11	810	N	770	-0-	-40	-0-	770	2			N	-0-					53
12	828	N	828	-0-	-0-	-0-	828	2			N	-0-					53
01	837	N	812	-0-	-25	-0-	812	2			N	-0-					53
02	754	N	738	-0-	-16	-0-	738	2			N	-0-					53
03	837	N	789	-0-	-48	-0-	789	2			N	-0-					53

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
TEXAS OIL AND GAS OPERATING, LLC 846879
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PALEO OIL COMPANY LLC 635131
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2020 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6
11	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6
12	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6
01	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6
02	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6
03	H15 VIOL	NO RPT		-0-	-0-	-0-					Y	NO RPT					6

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			7

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
11	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
12	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
01	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
02	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
03	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			4

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			11

PLUGGED AND ABANDONED_____ 03/31/2017

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2949	X	2949	-0-	-0-	-0-	121	1	2828	2	N	-0-					-0-
11	2745	X	2745	-0-	-0-	-0-	121	1	2624	2	N	-0-					-0-
12	3224	X	2783	-0-	-441	-0-	71	1	2712	2	N	-0-					-0-
01	2666	X	2159	-0-	-507	-0-	58	1	2101	2	N	-0-					-0-
02	2010	X	2010	-0-	-0-	-0-	88	1	1922	2	N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

ALLIED ENERGY OPERATING, LLC 014357
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM HALL UNIT WELL #: 2H RRCID -> 292944 COMPL. DATE 07/06/2021 TOTAL DEPTH 11113 PERF.11186 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101928	X	80759	-0-	-21169	-0-	3633 7693	1 9	69433	2	N	6994	6807	1			484
11	98640	X	84077	-0-	-14563	-0-	3951 7820	1 9	72306	2	N	7109	7062	1			531
12	92256	X	81034	-0-	-11222	-0-	4141 7680	1 9	69213	2	N	6982	7115	1	6	8	392
01	85932	X	74402	-0-	-11530	-0-	4021 7006	1 9	63375	2	N	6369	6371	1	10	8	380
02	81287	X	72534	-0-	-8753	-0-	3895 6742	1 9	61897	2	N	6129	6319	1			190
03	86893	X	73924	-0-	-12969	-0-	3857 6745	1 9	63322	2	N	6132	5994	1			328

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
STEPHEN UNIT WELL #: A 1H RRCID -> 293182 COMPL. DATE 07/09/2021 TOTAL DEPTH 10596 PERF.11054 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	496	1	901	2	Y	105	111	1			41
							116	9									
11	1560	N	212	-0-	-1348	-0-	166	1	46	9	Y	42	67	1			16
12	97	N	97	-0-	-0-	-0-	84	1	13	9	Y	12	20	1	5	8	3
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-	3	1			-0-
02	620	N	620	-0-	-0-	-0-	436	1	82	2	Y	93	55	1	2	8	36
							102	9									
03	1519	X	1395	-0-	-124	-0-	661	1	669	2	Y	59	64	1	10	8	21
							65	9									

MILAM HALL UNIT WELL #: 1H RRCID -> 293225 COMPL. DATE 12/18/2021 TOTAL DEPTH 11099 PERF.11080 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47027	X	35153	-0-	-11874	-0-	1777	1	29143	2	N	3848	3761	1			266
							4233	9									
11	45420	X	35178	-0-	-10242	-0-	1725	1	28738	2	N	4286	4232	1			320
							4715	9									
12	44485	X	33824	-0-	-10661	-0-	1887	1	27329	2	N	4189	4270	1	4	8	235
							4608	9									
01	49693	X	30940	-0-	-18753	-0-	1806	1	24831	2	N	3912	3913	1			234
							4303	9									
02	46487	X	30576	-0-	-15911	-0-	1798	1	24663	2	N	3741	3859	1			116
							4115	9									
03	36363	X	31178	-0-	-5185	-0-	1878	1	24747	2	N	4139	4021	1	13	8	221
							4553	9									

BELL UNIT WELL #: A 1H RRCID -> 293850 COMPL. DATE 05/28/2022 TOTAL DEPTH 9518 PERF. 9989 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	10798	-0-	-3183	-0-	1767	1	8183	2	N	771	736	1			163
							848	9									
11	13380	X	8535	-0-	-4845	-0-	1743	1	5954	2	N	762	640	1	47	8	238
							838	9									
12	13826	X	7544	-0-	-6282	-0-	1898	1	4746	2	N	818	684	1	52	8	320
							900	9									
01	11470	X	6405	-0-	-5065	-0-	1674	1	4060	2	N	610	577	1			353
							671	9									
02	10730	X	6332	-0-	-4398	-0-	1344	1	4198	2	N	718	744	1	40	8	287
							790	9									
03	10602	X	4606	-0-	-5996	-0-	979	1	3025	2	N	547	473	1	40	8	321
							602	9									

RUST UNIT WELL #: A 3H RRCID -> 293906 COMPL. DATE 03/17/2022 TOTAL DEPTH 10078 PERF.10612 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18694	X	18694	-0-	-0-	-0-	1437	1	16025	2	N	1120	1041	1			281
							1232	9									
11	24510	X	15703	-0-	-8807	-0-	1285	1	13294	2	N	1022	1053	1			250
							1124	9									
12	25327	X	14673	-0-	-10654	-0-	1258	1	12397	2	N	925	897	1			278
							1018	9									
01	25327	X	12787	-0-	-12540	-0-	1049	1	10801	2	N	852	807	1			323
							937	9									
02	17487	X	12913	-0-	-4574	-0-	1223	1	10819	2	N	792	868	1			247
							871	9									
03	18693	X	12541	-0-	-6152	-0-	1301	1	10446	2	N	722	757	1	31	8	181
							794	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
RUST UNIT WELL #: A 1H RRCID -> 294000 COMPL. DATE 03/25/2022 TOTAL DEPTH 10061 PERF.10582 - 14936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11115	-0-		-1378	-0-	1240	1	9570	2	N	277	254	1			69
								305	9									
11	10380	X	9166	-0-		-1214	-0-	1130	1	7772	2	N	240	250	1			59
								264	9									
12	10726	X	8394	-0-		-2332	-0-	1014	1	7169	2	N	192	193	1			58
								211	9									
01	11129	X	8110	-0-		-3019	-0-	899	1	6961	2	N	227	199	1			86
								250	9									
02	10411	X	8515	-0-		-1896	-0-	1082	1	7151	2	N	256	262	1			80
								282	9									
03	11129	X	8282	-0-		-2847	-0-	1156	1	6853	2	N	248	257	1	8	8	63
								273	9									

BELL UNIT WELL #: A 3H RRCID -> 294255 COMPL. DATE 05/25/2022 TOTAL DEPTH 9544 PERF.10239 - 16138

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	10369	-0-		-3457	-0-	1714	1	7551	2	N	1004	973	1			212
								1104	9									
11	12270	X	9951	-0-		-2319	-0-	1822	1	6974	2	N	1050	913	1			349
								1155	9									
12	12679	X	5682	-0-		-6997	-0-	1732	1	3016	2	N	849	836	1	13	8	349
								934	9									
01	12803	X	4095	-0-		-8708	-0-	1388	1	1885	2	N	747	664	1			432
								822	9									
02	11977	X	4584	-0-		-7393	-0-	1170	1	2655	2	N	690	825	1	8	8	289
								759	9									
03	10354	X	1429	-0-		-8925	-0-	775	1	230	2	N	385	416	1	37	8	221
								424	9									

BELL UNIT WELL #: A 2H RRCID -> 294554 COMPL. DATE 05/25/2022 TOTAL DEPTH 9454 PERF. 9989 - 16713

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	11125	-0-		-4344	-0-	1818	1	8538	2	N	699	687	1			148
								769	9									
11	13920	X	9094	-0-		-4826	-0-	1796	1	6636	2	N	602	550	1			200
								662	9									
12	14384	X	8345	-0-		-6039	-0-	1973	1	5600	2	N	702	607	1	4	8	291
								772	9									
01	12679	X	7548	-0-		-5131	-0-	1769	1	5220	2	N	508	505	1			294
								559	9									
02	10991	X	8360	-0-		-2631	-0-	1460	1	6119	2	N	710	699	1	8	8	297
								781	9									
03	11129	X	6226	-0-		-4903	-0-	1063	1	4591	2	N	520	475	1	34	8	308
								572	9									

RUST UNIT WELL #: B 2H RRCID -> 294630 COMPL. DATE 03/24/2022 TOTAL DEPTH 9997 PERF.10387 - 12382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	4986	-0-		-3167	-0-	1063	1	3602	2	N	292	284	1			73
								321	9									
11	7890	X	3337	-0-		-4553	-0-	967	1	2096	2	N	249	261	1			61
								274	9									
12	8153	X	3270	-0-		-4883	-0-	903	1	1990	2	N	343	301	1			103
								377	9									
01	4991	X	2866	-0-		-2125	-0-	717	1	1878	2	N	246	256	1			93
								271	9									
02	4669	X	2919	-0-		-1750	-0-	872	1	1730	2	N	288	291	1			90
								317	9									
03	4991	X	3644	-0-		-1347	-0-	974	1	2196	2	N	431	398	1	14	8	109
								474	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200

VALENTINE WELL #: B 1H RRCID -> 294745 COMPL. DATE 10/18/2022 TOTAL DEPTH 10240 PERF.10761 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148676	X	122926	-0-	-25750	-0-	6	1	116056	3	N	6240	6286	1			197
							6864	9									
11	143880	X	112331	-0-	-31549	-0-	6	1	105927	3	N	5816	5844	1			169
							6398	9									
12	148676	X	110873	-0-	-37803	-0-	11	1	105041	3	N	5292	5168	1	19	8	274
							5821	9									
01	144181	X	104814	-0-	-39367	-0-	15	1	99574	3	N	4750	4872	1	21	8	131
							5225	9									
02	125599	X	52696	-0-	-72903	-0-	27	1	49686	3	N	2712	2082	1			761
							2983	9									
03	122915	X	98815	-0-	-24100	-0-	43	1	92216	3	N	5960	6086	1	56	8	579
							6556	9									

VALENTINE WELL #: A 2H RRCID -> 294746 COMPL. DATE 10/19/2022 TOTAL DEPTH 10305 PERF.10900 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144956	X	110736	-0-	-34220	-0-	6	1	100886	3	N	8949	8993	1			282
							9844	9									
11	140280	X	105907	-0-	-34373	-0-	6	1	96848	3	N	8230	8272	1			240
							9053	9									
12	144956	X	110123	-0-	-34833	-0-	11	1	101521	3	N	7810	7645	1			405
							8591	9									
01	129921	X	84854	-0-	-45067	-0-	12	1	78499	3	N	5766	6011	1			160
							6343	9									
02	112926	X	15371	-0-	-97555	-0-	12	1	14789	3	N	518	533	1			145
							570	9									
03	110732	X	56971	-0-	-53761	-0-	30	1	54038	3	N	2639	2481	1	49	8	254
							2903	9									

ANDERSON WELL #: A 1H RRCID -> 294876 COMPL. DATE 05/15/2021 TOTAL DEPTH 10895 PERF.11052 - 16877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125633	X	125633	-0-	-0-	-0-	228	1	120463	2	N	4493	4774	1			691
							4942	9									
11	122741	X	122741	-0-	-0-	-0-	250	1	117972	2	N	4108	3972	1	12	8	815
							4519	9									
12	124141	X	124141	-0-	-0-	-0-	35	1	119717	2	N	3990	3995	1	2	8	808
							4389	9									
01	123814	X	117666	-0-	-6148	-0-	39	1	113534	2	N	3721	3767	1			762
							4093	9									
02	115826	X	110088	-0-	-5738	-0-	42	1	106622	2	N	3113	2949	1	7	8	919
							3424	9									
03	126821	X	109276	-0-	-17545	-0-	16	1	105930	2	N	3027	3220	1	15	8	711
							3330	9									

PETERS UNIT WELL #: A 2H RRCID -> 294937 COMPL. DATE 06/11/2022 TOTAL DEPTH 9923 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUANE UNIT WELL #: A 1H RRCID -> 294981 COMPL. DATE 05/30/2022 TOTAL DEPTH 10044 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
PETERS UNIT WELL #: A 3H RRCID -> 295003 COMPL. DATE 04/20/2022 TOTAL DEPTH 9492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS UNIT WELL #: A 1H RRCID -> 295043 COMPL. DATE 05/15/2022 TOTAL DEPTH 9997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLITOR UNIT WELL #: A 2H RRCID -> 295820 COMPL. DATE 11/01/2022 TOTAL DEPTH 10778 PERF. 10905 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	15221	-0-	-8308	-0-	13394	2	1827	9	N	1661	1454	1			292
11	22770	X	13821	-0-	-8949	-0-	12192	2	1629	9	N	1481	1575	1			198
12	23529	X	13074	-0-	-10455	-0-	11458	2	1616	9	N	1469	1468	1	2	8	197
01	16585	X	12118	-0-	-4467	-0-	10669	2	1449	9	N	1317	1300	1			214
02	14326	X	9542	-0-	-4784	-0-	1	1	8179	2	N	1238	1184	1	18	8	250
							1362	9									
03	15221	X	11202	-0-	-4019	-0-	9788	2	1414	9	N	1285	1274	1	28	8	233

ARCTURUS OPERATING COMPANY 029390
MEANS WELL #: RRCID -> 282417 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9742 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCL OPERATING, LLC 040199
MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF. 13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF. 12520 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					26
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					26
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					26
01	62	N	4	-0-	-58	-0-	4	2			N	-0-					26
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					26
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					26

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BBX OPERATING, L.L.C. 058908
WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48

BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	0 A	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2023

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
11	14B DENY	39	-0-	39	39	4	3	35	9	N	32	170	1			21
12	14B DENY	-0-	-0-	-0-	39					N	-0-					21
01	14B DENY	-0-	-0-	-0-	39					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	39					N	-0-					21
03	14B DENY	-0-	-0-	-0-	39					N	-0-					21

FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BBX OPERATING, L.L.C. //CONT.// 058908
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

POWELL UNIT WELL #: 1H RRCID -> 289513 COMPL. DATE 11/11/2019 TOTAL DEPTH 13184 PERF.13630 - 19730

10	13082	X	4433	-0-	-8649	-0-	4433	3			N	-0-					-0-
11	8310	X	4866	-0-	-3444	-0-	4866	3			N	-0-					-0-
12	8587	X	3135	-0-	-5452	-0-	3135	2			N	-0-					-0-
01	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
02	12129	X	12129	-0-	-0-	-0-	12129	2			N	-0-					-0-
*03	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-

BLACKBRUSH O & G, LLC 073059
CASSIDY UNIT WELL #: 1H RRCID -> 284708 COMPL. DATE 03/28/2018 TOTAL DEPTH 14397 PERF.14181 - 16627

10	6510	X	3009	-0-	-3501	-0-	533	1	2476	3	N	-0-					-0-
11	6300	X	1947	-0-	-4353	-0-	347	1	1600	3	N	-0-					-0-
12	6510	X	3499	-0-	-3011	-0-	504	1	2995	3	N	-0-					-0-
01	5642	X	2997	-0-	-2645	-0-	571	1	2426	3	N	-0-					-0-
02	5278	X	3008	-0-	-2270	-0-	438	1	2570	3	N	-0-					-0-
03	3503	X	2176	-0-	-1327	-0-	320	1	1856	3	N	-0-					-0-

BRG LONE STAR LTD. 090870
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

10	930	N	904	-0-	-26	-0-	904	2			N	-0-					121
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					121
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					121
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					121
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					121
03	1550	N	885	-0-	-665	-0-	885	2			N	-0-					121

NORTH LAKE RESOURCES LLC 100308
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
NORTH LAKE RESOURCES LLC //CONT.// 100308
FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERICA OIL OPERATING COMPANY LLC 101171
JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT OF THE EARTH ENERGY, LLC 101212
STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693

10	806	N	785	-0-	-21	-0-	785	2			N	-0-					52
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					52
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					52
*01	851	N	851	-0-	-0-	-0-	851	2			N	-0-					52
*02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					52
*03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					52

ONE WORLD OPERATING, LLC 101288
QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					13
11	1500	N	1291	-0-	-209	-0-	1291	2			N	-0-					13
12	1581	N	1422	-0-	-159	-0-	1422	2			N	-0-					13
01	1178	N	1161	-0-	-17	-0-	1161	2			N	-0-					13
02	1247	N	61	-0-	-1186	-0-	61	2			N	-0-					13
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					13

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ONE WORLD OPERATING, LLC //CONT.// 101288
MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5949	X	5949	-0-	-0-	-0-	5949	2			N	-0-					-0-
11	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					-0-
12	5487	X	3892	-0-	-1595	-0-	3892	2			N	-0-					-0-
01	5487	X	5199	-0-	-288	-0-	5199	2			N	-0-					-0-
02	5133	X	3013	-0-	-2120	-0-	3013	2			N	-0-					-0-
03	5487	X	4967	-0-	-520	-0-	4967	2			N	-0-					-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	34	-0-	-2911	-0-	34	2			N	-0-					-0-
11	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					-0-
12	3286	X	24	-0-	-3262	-0-	24	2			N	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
02	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
11	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
12	1643	N	216	-0-	-1427	-0-	216	2			N	-0-					-0-
01	1643	N	1385	-0-	-258	-0-	1385	2			N	-0-					-0-
02	2117	N	31	-0-	-2086	-0-	31	2			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
11	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
12	1581	N	209	-0-	-1372	-0-	209	2			N	-0-					-0-
01	1612	N	1344	-0-	-268	-0-	1344	2			N	-0-					-0-
02	2059	N	30	-0-	-2029	-0-	30	2			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	992	N	563	-0-	-429	-0-	563	2			N	-0-					-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-
03	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HJH RESOURCES LLC 101427
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BROWNING OIL COMPANY, INC. 103088
LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
HUEBNER-KLAUS A.C. GAS UNIT NO.1 WELL #: 1H RRCID -> 289942 COMPL. DATE 01/27/2020 TOTAL DEPTH 15165 PERF.15455 - 20700

10	31651	X	23334	-0-	-8317	-0-	23334	2			N	-0-					-0-
11	31690	X	31690	-0-	-0-	-0-	31690	2			N	-0-					-0-
12	29796	X	29796	-0-	-0-	-0-	29796	2			N	-0-					-0-
01	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					-0-
02	30624	X	NO RPT	-0-	-30624	-0-					N	NO RPT					-0-
03	32736	X	NO RPT	-0-	-32736	-0-					N	NO RPT					-0-

CHISOS, LTD. 149421
APPELT "E" WELL #: RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181

PLUGGED AND ABANDONED_____ 12/19/2017

CRAWFORD HUGHES OPERATING CO. 186835
HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2023 - WELL PLUGGED 5/11/2023

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CREATIVE OIL & GAS OPERATING,LLC 187005
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					115
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					115
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					115
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					115
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					115
*03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					115

DALLAS PETROLEUM GROUP, LLC 197688
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	955	-0-	-37	-0-	943	2	12	9	N	11					103
11	900	N	820	-0-	-80	-0-	808	2	12	9	N	11					114
12	962	N	962	-0-	-0-	-0-	956	2	6	9	N	5					119
01	961	N	861	-0-	-100	-0-	854	2	7	9	N	6	1	8			124
02	783	N	574	-0-	-209	-0-	572	2	2	9	N	2					126
03	961	N	720	-0-	-241	-0-	707	2	13	9	N	12					138

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					122
12	14B2 EXT		5	-0-	5	5	5	2			N	-0-					122
01	14B2 EXT		7	-0-	7	12	7	2			N	-0-					122
02	18	X	6	-0-	-12	-0-	4	2	2	9	N	2					124
*03	5	X	5	-0-	-0-	-0-	5	2			N	-0-					124

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2188	-0-	-230	-0-	2170	2	18	9	N	16	192	1			59
11	2340	X	1610	-0-	-730	-0-	1610	2			N	-0-					59
12	2418	X	1838	-0-	-580	-0-	1838	2			N	-0-					59
01	2418	X	1640	-0-	-778	-0-	1640	2			N	-0-					59
02	2262	X	2071	-0-	-191	-0-	2071	2			N	-0-					59
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					59

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	653	2	490	9	N	445	358	1			1006
11	1372	N	1372	-0-	-0-	-0-	820	2	552	9	N	502	537	1	1	8	970
12	1052	N	1052	-0-	-0-	-0-	472	2	580	9	N	527	528	1			969
01	1147	N	768	-0-	-379	-0-	386	2	382	9	N	347	375	1			941
02	1334	N	391	-0-	-943	-0-	209	2	182	9	N	165	1	8			1105
*03	1058	N	1058	-0-	-0-	-0-	480	2	578	9	N	525	528	1	7	8	1095

PIETSCH-ZINGELMANN UNIT WELL #: 1 RRCID -> 284224 COMPL. DATE 04/23/1992 TOTAL DEPTH 7469 PERF.10061 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	281	2	33	9	N	30					526
11	300	N	175	-0-	-125	-0-	167	2	8	9	N	7					533
12	351	N	351	-0-	-0-	-0-	263	2	88	9	N	80					613
01	310	N	246	-0-	-64	-0-	199	2	47	9	N	43	186	1			470
02	174	N	113	-0-	-61	-0-	101	2	12	9	N	11					481
03	310	N	198	-0-	-112	-0-	190	2	8	9	N	7					488

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
PIETSCH-ZINGELMANN UNIT WELL #: 2 RRCID -> 284609 COMPL. DATE 06/24/1993 TOTAL DEPTH 9564 PERF. 9600 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	X	115	-0-	-0-	-0-	115	2			N	-0-					24
11	131	X	131	-0-	-0-	-0-	131	2			N	-0-					24
12	108	X	108	-0-	-0-	-0-	108	2			N	-0-					24
01	102	X	102	-0-	-0-	-0-	102	2			N	-0-					24
02	94	X	94	-0-	-0-	-0-	94	2			N	-0-					24
*03	98	X	98	-0-	-0-	-0-	98	2			N	-0-					24

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

10	62	N	-0-	-0-	-62	-0-					N	30					204
11	60	N	-0-	-0-	-60	-0-					N	16					220
12	62	N	-0-	-0-	-62	-0-					N	16					236
01	62	N	-0-	-0-	-62	-0-					N	2					238
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					238
03	62	N	41	-0-	-21	-0-	38	2	3	9	N	3	191	1			50

EAGLE VALLEY DEVELOPMENT LLC 238737
THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2022

EOG RESOURCES, INC. 253162
TONKAWA UNIT WELL #: 1H RRCID -> 282797 COMPL. DATE 07/20/2018 TOTAL DEPTH 14752 PERF.14813 - 20332

10	45322	X	41871	-0-	-3451	-0-	3733	1	38133	2	N	-0-					-0-
							5	4									
11	43230	X	38853	-0-	-4377	-0-	3659	1	35189	3	N	-0-					-0-
							5	4									
12	43896	X	38747	-0-	-5149	-0-	3497	1	35245	3	N	-0-					-0-
							5	4									
01	41881	X	38342	-0-	-3539	-0-	3612	1	34725	3	N	-0-					-0-
							5	4									
02	39179	X	35894	-0-	-3285	-0-	3638	1	32251	3	N	-0-					-0-
							5	4									
03	41881	X	36177	-0-	-5704	-0-	3822	1	32350	3	N	-0-					-0-
							5	4									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	6	2	N	2					18
							2	9									
11	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					18
12	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					18
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					18
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					162

GEOSOUTHERN OPERATING II, LLC 301273
FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2	2	8			75
11	300	N	279	-0-	-21	-0-	278	2	1	9	N	1	1	8			75
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					75
01	310	N	210	-0-	-100	-0-	208	2	2	9	N	2	2	8			75
02	307	N	307	-0-	-0-	-0-	222	2	85	9	N	77	1	8			151
03	341	N	185	-0-	-156	-0-	175	2	10	9	N	9	1	8			159

FOWLER WELL #: 1H RRCID -> 281747 COMPL. DATE 12/08/2016 TOTAL DEPTH 12431 PERF.12556 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	15225	-0-	-4274	-0-	14965	2	260	9	N	236	191	1	1	8	204
11	18870	X	14448	-0-	-4422	-0-	14189	2	259	9	N	235	383	1	1	8	55
12	17701	X	17404	-0-	-297	-0-	17112	2	292	9	N	265	188	1	2	8	130
01	17515	X	17068	-0-	-447	-0-	16804	2	264	9	N	240	170	1	3	8	197
02	16385	X	15783	-0-	-602	-0-	15554	2	229	9	N	208	377	1	1	8	27
03	17112	X	16418	-0-	-694	-0-	16167	2	251	9	N	228	195	1	2	8	58

WINKELMANN WELL #: 1H RRCID -> 283934 COMPL. DATE 11/01/2017 TOTAL DEPTH 14435 PERF.14251 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49662	X	44860	-0-	-4802	-0-	44856	2	4	9	N	4	4	8			-0-
11	47370	X	41739	-0-	-5631	-0-	41737	2	2	9	N	2	2	8			-0-
12	47864	X	44079	-0-	-3785	-0-	44076	2	3	9	N	3	3	8			-0-
01	46500	X	39232	-0-	-7268	-0-	39229	2	3	9	N	3	3	8			-0-
02	42862	X	41091	-0-	-1771	-0-	41085	2	6	9	N	5	5	8			-0-
03	44857	X	41706	-0-	-3151	-0-	41702	2	4	9	N	4	4	8			-0-

SCHLABACH WELL #: 1H RRCID -> 284342 COMPL. DATE 11/07/2017 TOTAL DEPTH 13019 PERF.13583 - 19678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36642	X	20316	-0-	-16326	-0-	19991	2	325	9	N	295	189	1	15	8	159
11	35460	X	19997	-0-	-15463	-0-	19680	2	317	9	N	288	384	1	8	8	55
12	26722	X	21341	-0-	-5381	-0-	21010	2	331	9	N	301	196	1	5	8	155
01	22444	X	18967	-0-	-3477	-0-	18619	2	348	9	N	316	378	1	15	8	78
02	19343	X	16437	-0-	-2906	-0-	16156	2	281	9	N	255	195	1	6	8	132
03	21328	X	18802	-0-	-2526	-0-	18498	2	304	9	N	276	194	1	5	8	209

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LEHRMANN WELL #: 1H RRCID -> 284650 COMPL. DATE 01/10/2018 TOTAL DEPTH 13882 PERF.14753 - 19517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29667	X	28321	-0-	-1346	-0-	924	1	27395	2	N	2	2	8			-0-
							2	9									
11	28710	X	23155	-0-	-5555	-0-	830	1	22323	2	N	2	2	8			-0-
							2	9									
12	27993	X	20855	-0-	-7138	-0-	885	1	19968	2	N	2	2	8			-0-
							2	9									
01	28334	X	14090	-0-	-14244	-0-	609	1	13480	2	N	1	1	8			-0-
							1	9									
02	26506	X	13655	-0-	-12851	-0-	525	1	13129	2	N	1	1	8			-0-
							1	9									
03	28334	X	13828	-0-	-14506	-0-	625	1	13201	2	N	2	2	8			-0-
							2	9									

KEILERS UNIT WELL #: 1H RRCID -> 284688 COMPL. DATE 03/15/2018 TOTAL DEPTH 13212 PERF.14220 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481	X	18781	-0-	-10700	-0-	1042	1	17398	2	N	310	383	1	4	8	53
							341	9									
11	26130	X	17140	-0-	-8990	-0-	931	1	15839	2	N	336	190	1	4	8	195
							370	9									
12	27001	X	16647	-0-	-10354	-0-	902	1	15397	2	N	316	396	1	3	8	112
							348	9									
01	25358	X	14045	-0-	-11313	-0-	890	1	12821	2	N	304	185	1	6	8	225
							334	9									
02	22156	X	14497	-0-	-7659	-0-	992	1	13212	2	N	266	384	1	2	8	105
							293	9									
03	18786	X	14575	-0-	-4211	-0-	1136	1	13141	2	N	271	182	1	4	8	190
							298	9									

KIRBY-WICKEL WELL #: 1H RRCID -> 285242 COMPL. DATE 07/06/2018 TOTAL DEPTH 13658 PERF.13486 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2805	-0-	-481	-0-	182	1	2620	2	N	3	101	1	1	8	33
							3	9									
11	2430	X	2363	-0-	-67	-0-	148	1	2214	2	N	1	1	8			33
							1	9									
12	4278	X	3622	-0-	-656	-0-	273	1	3348	2	N	1	1	8			33
							1	9									
01	4278	X	3030	-0-	-1248	-0-	188	1	2838	2	N	4	4	8			33
							4	9									
*02	4002	X	2519	-0-	-1483	-0-	141	1	2376	2	N	2	2	8			31
							2	9									
03	3627	X	2078	-0-	-1549	-0-	81	1	1984	2	N	12	1	8			42
							13	9									

GARY-WICKEL WELL #: 1H RRCID -> 285272 COMPL. DATE 07/06/2018 TOTAL DEPTH 12960 PERF.13460 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4713	-0-	-2045	-0-	306	1	4405	2	N	2	176	1	1	8	20
							2	9									
11	5820	X	5151	-0-	-669	-0-	323	1	4825	2	N	3					23
							3	9									
12	6014	X	3709	-0-	-2305	-0-	280	1	3428	2	N	1	1	8			23
							1	9									
01	5488	X	5488	-0-	-0-	-0-	338	1	5102	2	N	44	2	8			65
							48	9									
02	4988	X	4141	-0-	-847	-0-	232	1	3909	2	N	-0-					65
03	5332	X	4621	-0-	-711	-0-	179	1	4420	2	N	20	1	8			84
							22	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
MILTON-WICKEL WELL #: 1H RRCID -> 285943 COMPL. DATE 07/06/2018 TOTAL DEPTH 12948 PERF.13413 - 18486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5354	-0-	-505	-0-	345	1	4954	2	N	50	93	1	1	8	89
							55	9									
11	5700	X	4128	-0-	-1572	-0-	257	1	3841	2	N	27	1	8			115
							30	9									
12	5890	X	4844	-0-	-1046	-0-	361	1	4425	2	N	53	1	8			167
							58	9									
01	5890	X	4404	-0-	-1486	-0-	272	1	4101	2	N	28					195
							31	9									
02	5017	X	4924	-0-	-93	-0-	274	1	4628	2	N	20	187	1	1	8	27
							22	9									
03	5363	X	4541	-0-	-822	-0-	174	1	4299	2	N	62	2	8			87
							68	9									

PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34906	X	32144	-0-	-2762	-0-	1137	1	31004	2	Y	3	3	8			-0-
							3	9									
11	32775	X	32775	-0-	-0-	-0-	1196	1	31576	2	Y	3	3	8			-0-
							3	9									
12	36456	X	31364	-0-	-5092	-0-	1217	1	30143	2	Y	4	4	8			-0-
							4	9									
01	36456	X	25132	-0-	-11324	-0-	1036	1	24092	2	Y	4	4	8			-0-
							4	9									
02	34104	X	27518	-0-	-6586	-0-	586	1	26929	2	Y	3	3	8			-0-
							3	9									
03	33883	X	29538	-0-	-4345	-0-	81	1	29454	2	Y	3	3	8			-0-
							3	9									

MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31217	X	28665	-0-	-2552	-0-	1014	1	27648	2	Y	3	3	8			-0-
							3	9									
11	31710	X	25730	-0-	-5980	-0-	939	1	24789	2	Y	2	2	8			-0-
							2	9									
12	32767	X	26057	-0-	-6710	-0-	1009	1	25045	2	Y	3	3	8			-0-
							3	9									
01	32767	X	24300	-0-	-8467	-0-	1002	1	23295	2	Y	3	3	8			-0-
							3	9									
02	27666	X	24075	-0-	-3591	-0-	513	1	23558	2	Y	4	4	8			-0-
							4	9									
03	28675	X	25553	-0-	-3122	-0-	70	1	25479	2	Y	4	4	8			-0-
							4	9									

KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43059	X	31688	-0-	-11371	-0-	1121	1	30561	2	Y	5	5	8			30
							6	9									
11	41670	X	30559	-0-	-11111	-0-	1115	1	29437	2	Y	6	6	8			30
							7	9									
12	36828	X	29194	-0-	-7634	-0-	1132	1	28056	2	Y	5	5	8			30
							6	9									
01	36828	X	25846	-0-	-10982	-0-	1065	1	24777	2	Y	4	4	8			30
							4	9									
02	32045	X	24431	-0-	-7614	-0-	521	1	23906	2	Y	4	4	8			30
							4	9									
03	31682	X	25040	-0-	-6642	-0-	69	1	24962	2	Y	8	5	8			33
							9	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24242	X	18906	-0-	-5336	-0-	1483	1	17366	2	Y	52	1	8			109
							57	9									
11	23460	X	18818	-0-	-4642	-0-	1531	1	17217	2	Y	64	47	1	2	8	124
							70	9									
12	22723	X	15010	-0-	-7713	-0-	1008	1	13963	2	Y	35	47	1	2	8	110
							39	9									
01	21514	X	11641	-0-	-9873	-0-	552	1	11056	2	Y	30					140
							33	9									
02	19256	X	11687	-0-	-7569	-0-	449	1	11195	2	Y	39	1	8			178
							43	9									
03	19437	X	19073	-0-	-364	-0-	460	1	18559	2	Y	49	2	8			225
							54	9									

BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24789	X	24789	-0-	-0-	-0-	1663	1	22107	2	Y	926	799	1	14	8	310
							1019	9									
11	22454	X	22454	-0-	-0-	-0-	1691	1	19753	2	Y	918	1097	1	15	8	116
							1010	9									
12	26431	X	26431	-0-	-0-	-0-	1756	1	23429	2	Y	1133	1074	1	18	8	157
							1246	9									
01	24800	X	23885	-0-	-915	-0-	1460	1	21333	2	Y	993	913	1	16	8	221
							1092	9									
02	23200	X	18039	-0-	-5161	-0-	900	1	16388	2	Y	683	544	1	8	8	352
							751	9									
03	26900	X	26900	-0-	-0-	-0-	1147	1	24628	2	Y	1023	1174	1	27	8	174
							1125	9									

WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	19332	-0-	-2678	-0-	1514	1	17699	2	Y	108	3	8			171
							119	9									
11	20910	X	18640	-0-	-2270	-0-	1483	1	17037	2	Y	109	48	1	2	8	230
							120	9									
12	21328	X	17892	-0-	-3436	-0-	796	1	16996	2	Y	91	227	1	3	8	91
							100	9									
01	20305	X	13780	-0-	-6525	-0-	651	1	13040	2	Y	81	1	8			171
							89	9									
02	18995	X	18208	-0-	-787	-0-	698	1	17408	2	Y	93	191	1	2	8	71
							102	9									
03	19344	X	17978	-0-	-1366	-0-	432	1	17435	2	Y	101	2	8			170
							111	9									

UNION HILL WELL #: 1H RRCID -> 286732 COMPL. DATE 01/28/2019 TOTAL DEPTH 12014 PERF.12260 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34842	X	34842	-0-	-0-	-0-	2239	1	30209	2	Y	2176	2037	1	11	8	461
							2394	9									
11	33291	X	33291	-0-	-0-	-0-	2366	1	28517	2	Y	2189	2303	1	12	8	335
							2408	9									
12	37587	X	37587	-0-	-0-	-0-	2346	1	32656	2	Y	2350	2323	1	13	8	349
							2585	9									
01	34100	X	32840	-0-	-1260	-0-	1899	1	28611	2	Y	2118	2127	1	13	8	327
							2330	9									
02	31900	X	20641	-0-	-11259	-0-	996	1	18312	2	Y	1212	992	1	6	8	541
							1333	9									
03	38135	X	38135	-0-	-0-	-0-	1520	1	34052	2	Y	2330	2583	1	23	8	265
							2563	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
VICK WELL #: 1H RRCID -> 286826 COMPL. DATE 01/22/2019 TOTAL DEPTH 12732 PERF.12887 - 19564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	20280	-0-		-4706		-0-	1565	1	18298	2	Y	379	373	1	4	8	231
									417	9									
11	24180	X	19316	-0-		-4864		-0-	1515	1	17399	2	Y	365	427	1	3	8	166
									402	9									
12	23374	X	18385	-0-		-4989		-0-	806	1	17203	2	Y	342	425	1	2	8	81
									376	9									
01	21204	X	14419	-0-		-6785		-0-	675	1	13522	2	Y	202	184	1	1	8	98
									222	9									
02	19720	X	16646	-0-		-3074		-0-	625	1	15574	2	Y	406	378	1	1	8	125
									447	9									
03	20274	X	18609	-0-		-1665		-0-	439	1	17722	2	Y	407	382	1	3	8	147
									448	9									

KLAUS WELL #: 1H RRCID -> 286936 COMPL. DATE 01/22/2019 TOTAL DEPTH 12802 PERF.12902 - 18992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	20733	-0-		-3044		-0-	1614	1	18896	2	Y	203	178	1	4	8	234
									223	9									
11	23010	X	19497	-0-		-3513		-0-	1574	1	17694	2	Y	208	235	1	2	8	205
									229	9									
12	23777	X	17980	-0-		-5797		-0-	1197	1	16581	2	Y	184	221	1	2	8	166
									202	9									
01	21700	X	12916	-0-		-8784		-0-	606	1	12136	2	Y	158	193	1	2	8	129
									174	9									
02	19401	X	15117	-0-		-4284		-0-	575	1	14333	2	Y	190	194	1	1	8	124
									209	9									
03	20739	X	19179	-0-		-1560		-0-	458	1	18471	2	Y	227	190	1	3	8	158
									250	9									

LESSARD WELL #: 1H RRCID -> 287220 COMPL. DATE 09/17/2019 TOTAL DEPTH 12289 PERF.12390 - 18811

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24449	X	24449	-0-		-0-		-0-	2557	1	21024	2	Y	789	766	1	9	8	206
									868	9									
11	21900	X	19211	-0-		-2689		-0-	1775	1	16750	2	Y	624	577	1	7	8	246
									686	9									
12	22630	X	20947	-0-		-1683		-0-	2162	1	18031	2	Y	685	703	1	17	8	211
									754	9									
01	22630	X	20452	-0-		-2178		-0-	1934	1	17810	2	Y	644	572	1	16	8	267
									708	9									
02	22800	X	22800	-0-		-0-		-0-	1910	1	20034	2	Y	778	850	1	8	8	187
									856	9									
03	24459	X	23153	-0-		-1306		-0-	1750	1	20542	2	Y	783	756	1	18	8	196
									861	9									

BURNS CREEK WELL #: 1H RRCID -> 287417 COMPL. DATE 03/21/2019 TOTAL DEPTH 12387 PERF.12732 - 21403

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93589	X	82031	-0-		-11558		-0-	528	1	79043	2	N	2236	2236	1	3	8	229
									2460	9									
11	87600	X	78559	-0-		-9041		-0-	272	1	75943	2	N	2131	1911	1	3	8	446
									2344	9									
12	90179	X	79304	-0-		-10875		-0-	217	1	76741	2	N	2133	2446	1	3	8	130
									2346	9									
01	85901	X	77534	-0-		-8367		-0-	217	1	75179	2	N	1944	1851	1	4	8	219
									2138	9									
02	77807	X	71309	-0-		-6498		-0-	203	1	69008	2	N	1907	1720	1	5	8	401
									2098	9									
03	82026	X	73217	-0-		-8809		-0-	523	1	70604	2	N	1900	2072	1	2	8	227
									2090	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
CARTER UNIT WELL #: 1H RRCID -> 287598 COMPL. DATE 09/14/2019 TOTAL DEPTH 13509 PERF.13520 - 21291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33759	X	30168	-0-	-3591	-0-	1666 696	1 9	27806	2	Y	633	689	1	5	8	192
11	30840	X	26395	-0-	-4445	-0-	1402 664	1 9	24329	2	Y	604	644	1	3	8	149
12	31868	X	29513	-0-	-2355	-0-	1492 722	1 9	27299	2	Y	656	646	1	3	8	156
01	31868	X	26287	-0-	-5581	-0-	1334 678	1 9	24275	2	Y	616	588	1	9	8	175
02	28768	X	26059	-0-	-2709	-0-	1370 612	1 9	24077	2	Y	556	555	1	4	8	172
03	30163	X	27840	-0-	-2323	-0-	1623 638	1 9	25579	2	Y	580	447	1	4	8	301

BURNS CREEK WELL #: 2H RRCID -> 287712 COMPL. DATE 03/24/2019 TOTAL DEPTH 12581 PERF.12826 - 20597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95449	X	85236	-0-	-10213	-0-	546 980	1 9	83710	2	N	891	1118	1	2	8	100
11	90900	X	82636	-0-	-8264	-0-	276 977	1 9	81383	2	N	888	757	1	2	8	229
12	93930	X	83482	-0-	-10448	-0-	217 989	1 9	82276	2	N	899	936	1	3	8	189
01	90582	X	80591	-0-	-9991	-0-	217 996	1 9	79378	2	N	905	945	1	2	8	147
02	83259	X	74924	-0-	-8335	-0-	203 917	1 9	73804	2	N	834	759	1	3	8	219
03	85405	X	78409	-0-	-6996	-0-	551 946	1 9	76912	2	N	860	932	1	2	8	145

WILSON UNIT WELL #: 1H RRCID -> 287810 COMPL. DATE 09/15/2019 TOTAL DEPTH 13378 PERF.13434 - 21655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50716	X	39023	-0-	-11693	-0-	2105 977	1 9	35941	2	Y	888	937	1	6	8	299
11	44490	X	33675	-0-	-10815	-0-	1748 894	1 9	31033	2	Y	813	857	1	5	8	250
12	42129	X	36850	-0-	-5279	-0-	1817 1012	1 9	34021	2	Y	920	857	1	3	8	310
01	42129	X	33748	-0-	-8381	-0-	1667 930	1 9	31151	2	Y	845	921	1	12	8	222
02	37613	X	33903	-0-	-3710	-0-	1731 873	1 9	31299	2	Y	794	789	1	6	8	221
03	37975	X	34564	-0-	-3411	-0-	1965 966	1 9	31633	2	Y	878	842	1	5	8	252

JIMENEZ WELL #: 1H RRCID -> 287869 COMPL. DATE 04/16/2019 TOTAL DEPTH 12807 PERF.12357 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12162	X	12162	-0-	-0-	-0-	1370 202	1 9	10590	2	Y	184	4	8			234
11	12150	X	9041	-0-	-3109	-0-	911 156	1 9	7974	2	Y	142	193	1	3	8	180
12	12555	X	11836	-0-	-719	-0-	1316 224	1 9	10296	2	Y	204	250	1	7	8	127
01	12555	X	10179	-0-	-2376	-0-	1056 187	1 9	8936	2	Y	170	177	1	6	8	114
02	11542	X	10632	-0-	-910	-0-	996 182	1 9	9454	2	Y	165	61	1	2	8	216
03	12152	X	11432	-0-	-720	-0-	965 202	1 9	10265	2	Y	184	185	1	7	8	208

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
JASPER WELL #: 2H RRCID -> 288434 COMPL. DATE 09/25/2019 TOTAL DEPTH 11587 PERF.11815 - 13787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	868 61	1 9	443	2	N	55	41	1	1	8	49
11	810	N	321	-0-	-489	-0-	204 22	1 9	95	2	N	20	38	1	1	8	30
12	1395	N	-0-	-0-	-1395	-0-					N	39	34	1			35
01	1364	N	-0-	-0-	-1364	-0-					N	24	26	1	1	8	32
02	319	N	-0-	-0-	-319	-0-					N	19	19	1	10	8	22
*03	80	N	80	-0-	-0-	-0-	45 29	1 9	6	2	N	26	26	1			22

WOLFF UNIT WELL #: 1H RRCID -> 288637 COMPL. DATE 08/09/2019 TOTAL DEPTH 13057 PERF.13414 - 19235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66123	X	49376	-0-	-16747	-0-	675 602	1 9	48099	2	Y	547	554	1	15	8	197
11	62280	X	45482	-0-	-16798	-0-	649 636	1 9	44197	2	Y	578	499	1	10	8	266
12	57753	X	44143	-0-	-13610	-0-	884 625	1 9	42634	2	Y	568	565	1	9	8	260
01	54839	X	39144	-0-	-15695	-0-	749 650	1 9	37745	2	Y	591	500	1	23	8	328
02	48894	X	37008	-0-	-11886	-0-	817 556	1 9	35635	2	Y	505	570	1	11	8	252
03	49383	X	38262	-0-	-11121	-0-	875 559	1 9	36828	2	Y	508	497	1	9	8	254

BANKS RANCH UNIT WELL #: 1H RRCID -> 288648 COMPL. DATE 02/19/2020 TOTAL DEPTH 13887 PERF.13980 - 20359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18929	X	18929	-0-	-0-	-0-	17495	2	1434	9	N	1304	1283	1	4	8	189
11	18074	X	18074	-0-	-0-	-0-	16651	2	1423	9	N	1294	1275	1	3	8	205
12	17533	X	17533	-0-	-0-	-0-	16189	2	1344	9	N	1222	1133	1	2	8	292
01	17600	X	17600	-0-	-0-	-0-	16191	2	1409	9	N	1281	1367	1	9	8	197
02	16567	X	16567	-0-	-0-	-0-	15249	2	1318	9	N	1198	1173	1	3	8	219
03	17546	X	17001	-0-	-545	-0-	15693	2	1308	9	N	1189	1137	1	2	8	269

FRANNIE UNIT WELL #: 1H RRCID -> 289169 COMPL. DATE 08/09/2019 TOTAL DEPTH 13240 PERF.13083 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33697	X	25726	-0-	-7971	-0-	560 597	1 9	24569	2	Y	543	382	1	7	8	330
11	32610	X	24941	-0-	-7669	-0-	561 602	1 9	23778	2	Y	547	637	1	5	8	235
12	33697	X	24882	-0-	-8815	-0-	588 616	1 9	23678	2	Y	560	577	1	3	8	215
01	29574	X	23634	-0-	-5940	-0-	523 579	1 9	22532	2	Y	526	454	1	12	8	275
02	25781	X	22005	-0-	-3776	-0-	564 548	1 9	20893	2	Y	498	560	1	4	8	209
03	25761	X	22727	-0-	-3034	-0-	603 564	1 9	21560	2	Y	513	459	1	4	8	259

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

HIELSCHER WELL #: 1H RRCID -> 289212 COMPL. DATE 01/02/2020 TOTAL DEPTH 12067 PERF.12768 - 20190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		36235	-0-	36235	60311	3400 1217	1 9	31618	2	Y	1106	986	1	13	8	122
11	T. A.		35153	-0-	35153	95464	3502 1415	1 9	30236	2	Y	1286	1286	1	8	8	114
12	129366	X	33902	-0-	-95464	-0-	3579 1401	1 9	28922	2	Y	1274	1306	1	9	8	73
01	36239	X	23427	-0-	-12812	-0-	2318 919	1 9	20190	2	Y	835	844	1	14	8	50
02	33901	X	29948	-0-	-3953	-0-	2200 1462	1 9	26286	2	Y	1329	1191	1	8	8	180
03	38589	X	38589	-0-	-0-	-0-	1516 1478	1 9	35595	2	Y	1344	1332	1	11	8	181

HIELSCHER WELL #: 2H RRCID -> 290245 COMPL. DATE 07/07/2023 TOTAL DEPTH 12625 PERF.12931 - 18682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386303	X	81266	-0-	-305037	-0-	283 2394	1 9	78589	2	Y	2176	2248	1	29	8	47
11	162000	X	71604	-0-	-90396	-0-	299 2019	1 9	69286	2	Y	1835	1801	1	14	8	67
12	66107	X	66107	-0-	-0-	-0-	289 1988	1 9	63830	2	Y	1807	1775	1	14	8	85
01	103447	X	49701	-0-	-53746	-0-	203 1495	1 9	48003	2	Y	1359	1393	1	25	8	26
02	93612	X	44946	-0-	-48666	-0-	139 1298	1 9	43509	2	Y	1180	1099	1	9	8	98
03	77500	X	59791	-0-	-17709	-0-	111 1976	1 9	57704	2	Y	1796	1714	1	18	8	162

BAUER-KOENIG UNIT WELL #: 1H RRCID -> 290860 COMPL. DATE 07/21/2021 TOTAL DEPTH 13730 PERF.13516 - 18591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	17599	-0-	-7387	-0-	1086 362	1 9	16151	2	Y	329	466	1	2	8	109
11	25020	X	14033	-0-	-10987	-0-	855 305	1 9	12873	2	Y	277	228	1	2	8	156
12	25854	X	15171	-0-	-10683	-0-	897 363	1 9	13911	2	Y	330	223	1	1	8	262
01	25854	X	15417	-0-	-10437	-0-	892 363	1 9	14162	2	Y	330	390	1	2	8	200
02	17922	X	14705	-0-	-3217	-0-	889 323	1 9	13493	2	Y	294	356	1	2	8	136
03	17608	X	8604	-0-	-9004	-0-	641 207	1 9	7756	2	Y	188	34	1	1	8	289

BOWIE WELL #: 1H RRCID -> 290865 COMPL. DATE 02/04/2023 TOTAL DEPTH 14056 PERF.14379 - 22651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138291	X	116239	-0-	-22052	-0-	116235	2	4	9	Y	4	4	8			-0-
11	128340	X	110961	-0-	-17379	-0-	110958	2	3	9	Y	3	3	8			-0-
12	128123	X	106717	-0-	-21406	-0-	106713	2	4	9	Y	4	4	8			-0-
01	122822	X	109187	-0-	-13635	-0-	109179	2	8	9	Y	7	7	8			-0-
02	109243	X	98574	-0-	-10669	-0-	98566	2	8	9	Y	7	7	8			-0-
03	116250	X	102514	-0-	-13736	-0-	102507	2	7	9	Y	6	6	8			-0-

IKESTER WELL #: 1H RRCID -> 290867 COMPL. DATE 05/23/2022 TOTAL DEPTH 14255 PERF.14417 - 20343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97216	X	82757	-0-	-14459	-0-	82755	2	2	9	Y	2	2	8			-0-
11	92400	X	78294	-0-	-14106	-0-	78292	2	2	9	Y	2	2	8			-0-
12	92256	X	77804	-0-	-14452	-0-	77801	2	3	9	Y	3	3	8			-0-
01	89652	X	78254	-0-	-11398	-0-	78251	2	3	9	Y	3	3	8			-0-
02	80359	X	68902	-0-	-11457	-0-	68896	2	6	9	Y	5	5	8			-0-
03	82770	X	71669	-0-	-11101	-0-	71667	2	2	9	Y	2	2	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

MAASS WELL #: 1H RRCID -> 291422 COMPL. DATE 03/18/2022 TOTAL DEPTH 14437 PERF.14437 - 22344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56172	X	45839	-0-	-10333	-0-	45837	2	2	9	N	2	2	8			-0-
11	51960	X	42293	-0-	-9667	-0-	42291	2	2	9	N	2	2	8			-0-
12	51367	X	40956	-0-	-10411	-0-	40954	2	2	9	N	2	2	8			-0-
01	48143	X	39642	-0-	-8501	-0-	39640	2	2	9	N	2	2	8			-0-
02	45037	X	36127	-0-	-8910	-0-	36124	2	3	9	N	3	3	8			-0-
03	45849	X	36266	-0-	-9583	-0-	36264	2	2	9	N	2	2	8			-0-

DAHMANN UNIT WELL #: 1H RRCID -> 291534 COMPL. DATE 01/08/2023 TOTAL DEPTH 13489 PERF.12961 - 20467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92256	X	79753	-0-	-12503	-0-	79750	2	3	9	N	3	3	8			-0-
11	89280	X	72909	-0-	-16371	-0-	72908	2	1	9	N	1	1	8			-0-
12	92256	X	72169	-0-	-20087	-0-	72166	2	3	9	N	3	3	8			-0-
01	87916	X	74332	-0-	-13584	-0-	74325	2	7	9	N	6	6	8			-0-
02	78851	X	64714	-0-	-14137	-0-	64710	2	4	9	N	4	4	8			-0-
03	79763	X	65817	-0-	-13946	-0-	65814	2	3	9	N	3	3	8			-0-

MILLSAP UNIT WELL #: 1H RRCID -> 292002 COMPL. DATE 10/16/2022 TOTAL DEPTH 13475 PERF.13577 - 21078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76353	X	67486	-0-	-8867	-0-	380	1	66127	2	Y	890	1036	1			281
							979	9									
11	73890	X	63067	-0-	-10823	-0-	578	1	61543	2	Y	860	776	1			365
							946	9									
12	78647	X	78647	-0-	-0-	-0-	2316	1	75432	2	Y	817	937	1			245
							899	9									
01	72850	X	71636	-0-	-1214	-0-	2123	1	68677	2	Y	760	678	1			327
							836	9									
02	67368	X	67368	-0-	-0-	-0-	2268	1	64401	2	Y	635	664	1	1	8	297
							699	9									
03	78647	X	65395	-0-	-13252	-0-	2342	1	62164	2	Y	808	766	1			339
							889	9									

WILLOW UNIT WELL #: 1H RRCID -> 292092 COMPL. DATE 09/16/2022 TOTAL DEPTH 12922 PERF.13831 - 22381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92008	X	75217	-0-	-16791	-0-	239	1	73707	2	Y	1155	1220	1	10	8	293
							1271	9									
11	87990	X	72697	-0-	-15293	-0-	644	1	70879	2	Y	1067	922	1	10	8	428
							1174	9									
12	92709	X	92709	-0-	-0-	-0-	2695	1	88869	2	Y	1041	1120	1	30	8	319
							1145	9									
01	82466	X	82466	-0-	-0-	-0-	2416	1	78971	2	Y	981	1060	1	50	8	190
							1079	9									
02	74475	X	74475	-0-	-0-	-0-	2485	1	71078	2	Y	829	874	1	19	8	126
							912	9									
03	92721	X	72546	-0-	-20175	-0-	2576	1	68848	2	Y	1020	959	1	16	8	171
							1122	9									

SCHULTZ WELL #: 1H RRCID -> 292105 COMPL. DATE 02/03/2023 TOTAL DEPTH 14085 PERF.13750 - 24461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140182	X	110476	-0-	-29706	-0-	110472	2	4	9	N	4	4	8			-0-
11	127710	X	104686	-0-	-23024	-0-	104682	2	4	9	N	4	4	8			-0-
12	126325	X	103373	-0-	-22952	-0-	103367	2	6	9	N	5	5	8			-0-
01	121303	X	106036	-0-	-15267	-0-	106030	2	6	9	N	5	5	8			-0-
02	109388	X	94133	-0-	-15255	-0-	94125	2	8	9	N	7	7	8			-0-
03	110484	X	96015	-0-	-14469	-0-	96007	2	8	9	N	7	7	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WALLA UNIT WELL #: 1H RRCID -> 292347 COMPL. DATE 12/15/2021 TOTAL DEPTH 13378 PERF.14112 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31930	X	26739	-0-	-5191	-0-	1401	1	22982	2	Y	1887	1879	1			516
							280	4	2076	9							
11	30900	X	29347	-0-	-1553	-0-	1337	1	25523	2	Y	2179	2383	1			312
							90	4	2397	9							
12	31930	X	27576	-0-	-4354	-0-	1278	1	23923	2	Y	2097	1919	1			490
							68	4	2307	9							
01	31930	X	27159	-0-	-4771	-0-	1313	1	23517	2	Y	2036	1923	1			603
							89	4	2240	9							
02	29870	X	25443	-0-	-4427	-0-	1342	1	21872	2	Y	1939	2336	1			206
							96	4	2133	9							
03	30318	X	25064	-0-	-5254	-0-	1414	1	21398	2	Y	1970	1931	1			245
							85	4	2167	9							

ELLINGER UNIT WELL #: 1H RRCID -> 292353 COMPL. DATE 12/15/2021 TOTAL DEPTH 13844 PERF.14060 - 21736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39525	X	33337	-0-	-6188	-0-	1727	1	28976	2	Y	2084	2211	1	12	8	368
							342	4	2292	9							
11	38250	X	32950	-0-	-5300	-0-	1492	1	29030	2	Y	2117	2067	1	8	8	410
							99	4	2329	9							
12	39525	X	31941	-0-	-7584	-0-	1475	1	28113	2	Y	2070	2076	1	6	8	398
							76	4	2277	9							
01	39525	X	30991	-0-	-8534	-0-	1496	1	27138	2	Y	2052	1940	1	25	8	485
							100	4	2257	9							
02	35728	X	28920	-0-	-6808	-0-	1524	1	25237	2	Y	1866	2129	1	11	8	211
							106	4	2053	9							
03	34038	X	29772	-0-	-4266	-0-	1674	1	25873	2	Y	1935	1568	1	10	8	568
							96	4	2129	9							

WAULS LEGION WELL #: 1H RRCID -> 292590 COMPL. DATE 01/06/2023 TOTAL DEPTH 14388 PERF.13651 - 21481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90706	X	62127	-0-	-28579	-0-	62124	2	3	9	N	3	3	8			-0-
11	79890	X	56438	-0-	-23452	-0-	56436	2	2	9	N	2	2	8			-0-
12	76663	X	53546	-0-	-23117	-0-	53544	2	2	9	N	2	2	8			-0-
01	71424	X	51042	-0-	-20382	-0-	51039	2	3	9	N	3	3	8			-0-
02	62263	X	44941	-0-	-17322	-0-	44938	2	3	9	N	3	3	8			-0-
03	62124	X	44042	-0-	-18082	-0-	44040	2	2	9	N	2	2	8			-0-

SOUTH GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292831 COMPL. DATE 10/15/2022 TOTAL DEPTH 14421 PERF.14360 - 21996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77128	X	54810	-0-	-22318	-0-	54808	2	2	9	N	2	2	8			-0-
11	68760	X	51065	-0-	-17695	-0-	51064	2	1	9	N	1	1	8			-0-
12	68169	X	49967	-0-	-18202	-0-	49965	2	2	9	N	2	2	8			-0-
01	63395	X	52694	-0-	-10701	-0-	1161	1	51526	2	N	6	6	8			-0-
							7	9									
02	55709	X	44186	-0-	-11523	-0-	944	1	43236	2	N	5	5	8			-0-
							6	9									
03	54808	X	48544	-0-	-6264	-0-	930	1	47610	2	N	4	4	8			-0-
							4	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292832 COMPL. DATE 10/14/2022 TOTAL DEPTH 12840 PERF.14007 - 21296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78802	X	52123	-0-	-26679	-0-	52121	2	2	9	N	2	2	8			-0-
11	63660	X	48470	-0-	-15190	-0-	48469	2	1	9	N	1	1	8			-0-
12	59675	X	46901	-0-	-12774	-0-	46900	2	1	9	N	1	1	8			-0-
01	56203	X	52452	-0-	-3751	-0-	1156	1	51290	2	N	5	5	8			-0-
							6	9									
02	50518	X	44464	-0-	-6054	-0-	950	1	43506	2	N	7	7	8			-0-
							8	9									
03	52111	X	48285	-0-	-3826	-0-	925	1	47354	2	N	5	5	8			-0-
							6	9									

GUM UNIT WELL #: 1H RRCID -> 293243 COMPL. DATE 04/28/2022 TOTAL DEPTH 12895 PERF.13545 - 19996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67239	X	47073	-0-	-20166	-0-	866	1	44044	2	Y	1966	2033	1			321
							2163	9									
11	63577	X	63577	-0-	-0-	-0-	3464	1	57455	2	Y	2416	2316	1			421
							2658	9									
12	59152	X	59152	-0-	-0-	-0-	3174	1	53804	2	Y	1976	2057	1			340
							2174	9									
01	54838	X	54838	-0-	-0-	-0-	3168	1	49661	2	Y	1826	1605	1			561
							2009	9									
02	61451	X	48703	-0-	-12748	-0-	2962	1	43952	2	Y	1626	1910	1			277
							1789	9									
03	55118	X	49224	-0-	-5894	-0-	2959	1	44457	2	Y	1644	1573	1			348
							1808	9									

ACACIA UNIT WELL #: 1H RRCID -> 293381 COMPL. DATE 04/28/2022 TOTAL DEPTH 13478 PERF.13250 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46996	X	32764	-0-	-14232	-0-	751	1	30453	2	Y	1418	1477	1	9	8	378
							1560	9									
11	42030	X	40296	-0-	-1734	-0-	2330	1	35952	2	Y	1831	1848	1	35	8	326
							2014	9									
12	39773	X	38062	-0-	-1711	-0-	2104	1	34309	2	Y	1499	1504	1	13	8	308
							1649	9									
01	37355	X	34751	-0-	-2604	-0-	2074	1	31184	2	Y	1357	1278	1	35	8	352
							1493	9									
02	38947	X	30706	-0-	-8241	-0-	1932	1	27462	2	Y	1193	1188	1	14	8	343
							1312	9									
03	41633	X	30567	-0-	-11066	-0-	1910	1	27350	2	Y	1188	1305	1	10	8	216
							1307	9									

BOEKER-UNION HILL AW-A WELL #: 1H RRCID -> 294644 COMPL. DATE 04/29/2023 TOTAL DEPTH 11785 PERF.11785 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124124	X	69418	-0-	-54706	-0-	483	1	63368	2	Y	5061	5132	1	13	8	424
							5567	9									
11	102000	X	82390	-0-	-19610	-0-	1828	1	74005	2	Y	5961	5843	1	50	8	492
							6557	9									
12	93930	X	63451	-0-	-30479	-0-	1866	1	56929	2	Y	4233	4275	1	18	8	432
							4656	9									
01	80538	X	61307	-0-	-19231	-0-	1869	1	54498	2	Y	4491	4479	1	18	8	426
							4940	9									
02	79634	X	57058	-0-	-22576	-0-	1194	1	51323	2	Y	4128	4087	1	19	8	448
							4541	9									
03	75950	X	63111	-0-	-12839	-0-	530	1	57763	2	Y	4380	4397	1	52	8	379
							4818	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

BOEKER-UNION HILL AW-B WELL #: 2H RRCID -> 294645 COMPL. DATE 04/30/2023 TOTAL DEPTH 11838 PERF.12556 - 20295

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100998	X	42249	-0-		-58749	-0-	247 2675	1 9	39327	2	Y	2432	2374	1			352
11	84480	X	78340	-0-		-6140	-0-	1781 4667	1 9	71892	2	Y	4243	3981	1			614
12	83111	X	66581	-0-		-16530	-0-	1990 3724	1 9	60867	2	Y	3385	3433	1			566
01	61560	X	61560	-0-		-0-	-0-	1916 3780	1 9	55864	2	Y	3436	3629	1			373
02	75719	X	55114	-0-		-20605	-0-	1191 3227	1 9	50696	2	Y	2934	2599	1			708
03	71300	X	59107	-0-		-12193	-0-	516 3391	1 9	55200	2	Y	3083	3501	1			290

BOEKER-UNION HILL AW-D WELL #: 4H RRCID -> 294660 COMPL. DATE 08/23/2023 TOTAL DEPTH 12350 PERF.11634 - 25161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217155	X	150091	-0-		-67064	-0-	1271 8471	1 9	140349	2	N	7701	7640	1	9	8	463
11	191790	X	137853	-0-		-53937	-0-	1240 7970	1 9	128643	2	N	7245	7177	1	13	8	518
12	180141	X	133704	-0-		-46437	-0-	1238 7746	1 9	124720	2	N	7042	6834	1	15	8	711
01	165354	X	128694	-0-		-36660	-0-	1085 7391	1 9	120218	2	N	6719	7082	1	21	8	327
02	151438	X	68441	-0-		-82997	-0-	701 3806	1 9	63934	2	N	3460	3307	1	4	8	476
03	150102	X	115976	-0-		-34126	-0-	167 6448	1 9	109361	2	N	5862	5894	1	3	8	441

LESSARD-JIMENEZ AW-A WELL #: 1H RRCID -> 294701 COMPL. DATE 10/21/2023 TOTAL DEPTH 12865 PERF.12249 - 25972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271653	X	204523	-0-		-67130	-0-	498 4165	1 9	199860	2	Y	3786	3634	1	18	8	400
11	247770	X	197099	-0-		-50671	-0-	512 4072	1 9	192515	2	Y	3702	3800	1	23	8	279
12	252619	X	194293	-0-		-58326	-0-	525 4096	1 9	189672	2	Y	3724	3756	1	35	8	212
01	235352	X	183671	-0-		-51681	-0-	514 3713	1 9	179444	2	Y	3375	3387	1	37	8	163
02	216398	X	163211	-0-		-53187	-0-	410 3322	1 9	159479	2	Y	3020	2923	1	20	8	240
03	195579	X	172458	-0-		-23121	-0-	398 3596	1 9	168464	2	Y	3269	3132	1	46	8	331

BOEKER-UNION HILL AW-C WELL #: 3H RRCID -> 294773 COMPL. DATE 04/30/2023 TOTAL DEPTH 11636 PERF.12504 - 22518

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144894	X	90768	-0-		-54126	-0-	611 5922	1 9	84235	2	Y	5384	5282	1			522
11	118980	X	75316	-0-		-43664	-0-	1671 4863	1 9	68782	2	Y	4421	4644	1			299
12	111166	X	60793	-0-		-50373	-0-	1797 4061	1 9	54935	2	Y	3692	3619	1			372
01	106051	X	61947	-0-		-44104	-0-	1897 4411	1 9	55639	2	Y	4010	3945	1			437
02	99209	X	61331	-0-		-37878	-0-	1288 4128	1 9	55915	2	Y	3753	3748	1			442
03	71300	X	64145	-0-		-7155	-0-	539 4363	1 9	59243	2	Y	3966	3992	1			416

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LESSARD-JIMENEZ AW-B WELL #: 2H RRCID -> 294977 COMPL. DATE 10/21/2023 TOTAL DEPTH 12735 PERF.11984 - 25011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325376	X	211562	-0-	-113814	-0-	1039 5827	1 9	204696	2	Y	5297	5400	1	5	8	352
11	307020	X	205847	-0-	-101173	-0-	1090 5853	1 9	198904	2	Y	5321	5328	1			345
12	295058	X	201269	-0-	-93789	-0-	1133 5781	1 9	194355	2	Y	5255	5253	1			347
01	262291	X	191858	-0-	-70433	-0-	1116 5394	1 9	185348	2	Y	4904	4932	1			319
02	233276	X	170062	-0-	-63214	-0-	928 4730	1 9	164404	2	Y	4300	4202	1			417
03	197935	X	171460	-0-	-26475	-0-	791 4975	1 9	165694	2	Y	4523	4603	1			337

J-TATE WELL #: 1H RRCID -> 295572 COMPL. DATE 06/11/2023 TOTAL DEPTH 13772 PERF.12885 - 23725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587946	X	308348	-0-	-279598	-0-	308342	2	6	9	N	5	5	8			-0-
11	568980	X	309320	-0-	-259660	-0-	309314	2	6	9	N	5	5	8			-0-
12	339977	X	313056	-0-	-26921	-0-	313046	2	10	9	N	9	9	8			-0-
01	333487	X	333487	-0-	-0-	-0-	333475	2	12	9	N	11	11	8			-0-
02	307139	X	289685	-0-	-17454	-0-	289671	2	14	9	N	13	13	8			-0-
03	319641	X	305749	-0-	-13892	-0-	305740	2	9	9	N	8	8	8			-0-

DUTYS CREEK UNIT WELL #: 1H RRCID -> 295609 COMPL. DATE 08/25/2023 TOTAL DEPTH 14303 PERF.14257 - 22722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288672	X	110507	-0-	-178165	-0-	1372 4752	1 9	104383	2	N	4320	4466	1	23	8	284
11	219330	X	92686	-0-	-126644	-0-	1036 3948	1 9	87702	2	N	3589	3359	1	16	8	498
12	187519	X	81960	-0-	-105559	-0-	934 3592	1 9	77434	2	N	3265	3220	1	10	8	533
01	152396	X	71591	-0-	-80805	-0-	629 3471	1 9	67491	2	N	3155	3320	1	29	8	339
02	123714	X	64543	-0-	-59171	-0-	994 2902	1 9	60647	2	N	2638	2726	1	12	8	239
03	110515	X	60105	-0-	-50410	-0-	745 2809	1 9	56551	2	N	2554	2500	1	9	8	284

J-TATE-DAHMANN 2H AW WELL #: 2H RRCID -> 296058 COMPL. DATE 03/14/2023 TOTAL DEPTH 13772 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TATE-DAHMANN 1H AW WELL #: 1H RRCID -> 296076 COMPL. DATE 02/23/2023 TOTAL DEPTH 13831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

HIELSCHER WELL #: 3H RRCID -> 296102 COMPL. DATE 07/06/2023 TOTAL DEPTH 12807 PERF.12816 - 22951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240250	X	211138	-0-		-29112		-0-	789	1	206717	2	Y	3302	3469	1			241
									3632	9									
11	232500	X	196597	-0-		-35903		-0-	895	1	192340	2	Y	3056	2973	1	58	8	266
									3362	9									
12	240250	X	190284	-0-		-49966		-0-	834	1	186153	2	Y	2997	2950	1	55	8	258
									3297	9									
01	240250	X	189349	-0-		-50901		-0-	795	1	185587	2	Y	2697	2760	1			195
									2967	9									
02	165616	X	165616	-0-		-0-		-0-	545	1	162586	2	Y	2259	2071	1	36	8	347
									2485	9									
03	211141	X	162243	-0-		-48898		-0-	189	1	159610	2	Y	2222	2222	1	50	8	297
									2444	9									

HIELSCHER WELL #: 6H RRCID -> 296206 COMPL. DATE 07/07/2023 TOTAL DEPTH 12399 PERF.12958 - 19059

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114514	X	61949	-0-		-52565		-0-	315	1	58709	2	Y	2659	2789	1	36	8	58
									2925	9									
11	110820	X	50539	-0-		-60281		-0-	313	1	47918	2	Y	2098	2064	1	16	8	76
									2308	9									
12	114514	X	46950	-0-		-67564		-0-	292	1	44459	2	Y	1999	1965	1	16	8	94
									2199	9									
01	114514	X	52669	-0-		-61845		-0-	314	1	49769	2	Y	2351	2358	1	42	8	45
									2586	9									
02	107126	X	41947	-0-		-65179		-0-	186	1	39921	2	Y	1673	1567	1	12	8	139
									1840	9									
03	61938	X	37032	-0-		-24906		-0-	69	1	35730	2	Y	1121	1147	1	12	8	101
									1233	9									

HIELSCHER WELL #: 4H RRCID -> 296245 COMPL. DATE 07/06/2023 TOTAL DEPTH 12939 PERF.12986 - 22403

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282007	X	224784	-0-		-57223		-0-	637	1	221592	2	Y	2323	2345	1			400
									2555	9									
11	272910	X	200089	-0-		-72821		-0-	686	1	197136	2	Y	2061	2210	1			251
									2267	9									
12	282007	X	189718	-0-		-92289		-0-	754	1	186848	2	Y	1924	1864	1			311
									2116	9									
01	282007	X	184177	-0-		-97830		-0-	609	1	181692	2	Y	1705	1700	1			316
									1876	9									
02	263813	X	NO RPT	-0-		-263813		-0-					Y	NO RPT					316
03	224781	X	NO RPT	-0-		-224781		-0-					Y	NO RPT					316

HIELSCHER WELL #: 7H RRCID -> 296271 COMPL. DATE 07/07/2023 TOTAL DEPTH 12470 PERF.13289 - 19600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148800	X	74742	-0-		-74058		-0-	418	1	70372	2	Y	3593	3771	1	49	8	78
									3952	9									
11	144000	X	62992	-0-		-81008		-0-	442	1	59224	2	Y	3024	2969	1	23	8	110
									3326	9									
12	148800	X	51574	-0-		-97226		-0-	365	1	48393	2	Y	2560	2530	1	20	8	120
									2816	9									
01	148800	X	36495	-0-		-112305		-0-	236	1	34278	2	Y	1801	1854	1	33	8	34
									1981	9									
02	139200	X	34651	-0-		-104549		-0-	172	1	32751	2	Y	1571	1463	1	12	8	130
									1728	9									
03	74741	X	36087	-0-		-38654		-0-	113	1	33938	2	Y	1851	1796	1	18	8	167
									2036	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
HIELSCHER WELL #: 5H RRCID -> 296427 COMPL. DATE 07/07/2023 TOTAL DEPTH 12539 PERF.13896 - 18956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159340	X	66730	-0-	-92610	-0-	265	1	64131	2	Y	2122	2344	1	30	8	46
							2334	9									
11	154200	X	57375	-0-	-96825	-0-	281	1	55121	2	Y	1794	1761	1	14	8	65
							1973	9									
12	159340	X	51675	-0-	-107665	-0-	271	1	49443	2	Y	1783	1750	1	14	8	84
							1961	9									
01	159340	X	62053	-0-	-97287	-0-	270	1	59756	2	Y	1843	1859	1	33	8	35
							2027	9									
02	149060	X	49972	-0-	-99088	-0-	172	1	48166	2	Y	1485	1386	1	11	8	123
							1634	9									
03	159340	X	37677	-0-	-121663	-0-	68	1	36402	2	Y	1097	1110	1	11	8	99
							1207	9									

GEOSOUTHERN ENERGY CORPORATION 301287
LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

10	31	N	24	-0-	-7	-0-	24	2			N	-0-					20
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					20
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					20
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					20
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					20
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					20

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					28
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					28
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					28
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					28
02	87	N	54	-0-	-33	-0-	54	2			N	-0-					28
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					28

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

10	1426	N	1200	-0-	-226	-0-	1158	2	42	9	N	38	178	1					50
11	1245	N	1245	-0-	-0-	-0-	1188	2	57	9	N	52							102
12	1958	N	1958	-0-	-0-	-0-	1891	2	67	9	N	61	125	1					38
01	3100	N	4844	-0-	1744	1744	4435	2	409	9	N	372	180	1	5	8			225
02	2900	N	10965	-0-	8065	9809	10266	2	699	9	N	635	616	1					244
03	3100	N	4538	-0-	1438	11247	4317	2	221	9	N	201	361	1					84

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	X	2216	-0-	-0-	-0-	2159	2	57	9	N	52	1	8			73
11	2218	X	2218	-0-	-0-	-0-	2141	2	77	9	N	70	1	8			142
12	2264	X	2264	-0-	-0-	-0-	2209	2	55	9	N	50	2	8			190
01	2317	X	2317	-0-	-0-	-0-	2240	2	77	9	N	70	162	1	4	8	94
02	2181	N	2181	-0-	-0-	-0-	2115	2	66	9	N	60	2	8			152
03	2322	N	2322	-0-	-0-	-0-	2258	2	64	9	N	58	180	1	2	8	28

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	568	2	61	9	N	55					112
11	579	N	579	-0-	-0-	-0-	521	2	58	9	N	53					165
12	623	N	623	-0-	-0-	-0-	559	2	64	9	N	58	178	1			45
01	620	N	547	-0-	-73	-0-	501	2	46	9	N	42					87
02	551	N	527	-0-	-24	-0-	464	2	63	9	N	57					144
03	620	N	584	-0-	-36	-0-	528	2	56	9	N	51					195

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 TOTAL DEPTH 12649 PERF.11924 - 17033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1694	2	74	9	N	67					92
11	1680	N	1232	-0-	-448	-0-	1168	2	64	9	N	58					150
12	1643	N	1563	-0-	-80	-0-	1475	2	88	9	N	80	180	1			50
01	1913	N	1913	-0-	-0-	-0-	1779	2	134	9	N	122					172
02	1353	N	1353	-0-	-0-	-0-	1283	2	70	9	N	64	1	8			235
03	1695	N	1695	-0-	-0-	-0-	1601	2	94	9	N	85	181	1			139

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3183	X	3183	-0-	-0-	-0-	3030	2	153	9	N	139					139
11	3088	X	3088	-0-	-0-	-0-	2927	2	161	9	N	146	176	1			109
12	4796	X	4796	-0-	-0-	-0-	4499	2	297	9	N	270	181	1	1	8	197
01	6647	X	6647	-0-	-0-	-0-	6335	2	312	9	N	284	363	1	4	8	114
02	5052	X	5052	-0-	-0-	-0-	4822	2	230	9	N	209	180	1	1	8	142
03	4746	X	4746	-0-	-0-	-0-	4519	2	227	9	N	206	178	1	1	8	169

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1188	-0-	-83	-0-	1138	2	50	9	N	45					187
11	1124	N	1124	-0-	-0-	-0-	1088	2	36	9	N	33	177	1	1	8	42
12	1800	N	1800	-0-	-0-	-0-	1747	2	53	9	N	48	1	8			89
01	1178	N	1033	-0-	-145	-0-	989	2	44	9	N	40					129
02	1073	N	261	-0-	-812	-0-	250	2	11	9	N	10					139
03	1798	N	482	-0-	-1316	-0-	476	2	6	9	N	5					144

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	84	-0-	-288	-0-	84	2			N	-0-					30
11	330	N	155	-0-	-175	-0-	155	2			N	-0-					30
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					30
01	473	N	473	-0-	-0-	-0-	451	2	22	9	N	20					50
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					50
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					50

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					67
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					67
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					67
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					67
02	58	N	21	-0-	-37	-0-	21	2			N	-0-					67
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					67

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

10	1457	N	1457	-0-	-0-	-0-	167	1	1212	2	N	71	175	1	1	8	87
							78	9									
11	1358	N	1358	-0-	-0-	-0-	162	1	1133	2	N	57	2	8			142
							63	9									
12	1512	N	1512	-0-	-0-	-0-	217	1	1239	2	N	51	156	1	1	8	36
							56	9									
01	1497	N	1497	-0-	-0-	-0-	204	1	1229	2	N	58	4	8			90
							64	9									
02	1315	N	1315	-0-	-0-	-0-	157	1	1088	2	N	64	2	8			152
							70	9									
03	1294	N	1294	-0-	-0-	-0-	167	1	1104	2	N	21	1	8			172
							23	9									

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

10	93	N	17	-0-	-76	-0-	17	2			N	-0-					194
11	510	N	497	-0-	-13	-0-	473	2	24	9	N	22	179	1			37
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					37
01	402	N	402	-0-	-0-	-0-	366	2	36	9	N	33	2	8			68
02	493	N	477	-0-	-16	-0-	456	2	21	9	N	19					87
03	124	N	93	-0-	-31	-0-	91	2	2	9	N	2					89

TOPAZ UNIT WELL #: 1 RRCID -> 296587 COMPL. DATE 05/05/1995 TOTAL DEPTH 10996 PERF.10617 - 13498

11	340	X	40	-0-	-300	-0-	40	2			N	-0-					-0-
12	620	X	133	-0-	-487	-0-	133	1			N	-0-					-0-
01	620	X	14	-0-	-606	-0-	14	1			N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	X	2319	-0-	-0-	-0-	2110	2	209	9	N	190	181	1			158
11	3007	X	3007	-0-	-0-	-0-	2853	2	154	9	N	140	180	1			118
12	1802	X	1802	-0-	-0-	-0-	1725	2	77	9	N	70					188
01	279	X	72	-0-	-207	-0-	72	2			N	-0-					188
02	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					188
03	3173	X	3173	-0-	-0-	-0-	1097	2	1963	5	N	103	187	1			104
							113	9									

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					260
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					260
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					260
01	93	N	-0-	-0-	-93	-0-					N	-0-					260
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					260
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					260

GOLDSTON OIL CORPORATION 313990
ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					50
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					50
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					50
01	372	N	206	-0-	-166	-0-	206	3			N	-0-					50
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					50
03	372	N	204	-0-	-168	-0-	204	3			N	-0-					50

FROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 TOTAL DEPTH 12034 PERF.11550 - 13383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					1
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					1
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					1
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					1

HIBBARD ENERGY, LP 383757
SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	357	2	17	9	N	15					78
11	365	N	365	-0-	-0-	-0-	348	2	17	9	N	15					93
12	371	N	371	-0-	-0-	-0-	345	2	26	9	N	24					117
01	370	N	370	-0-	-0-	-0-	358	2	12	9	N	11					128
02	407	N	407	-0-	-0-	-0-	332	2	75	9	N	68	164	1			32
03	380	N	380	-0-	-0-	-0-	356	2	24	9	N	22					54

WEICHERT, THEODORE WELL #: 1 RRCID -> 295812 COMPL. DATE 12/23/1980 TOTAL DEPTH 8930 PERF. 8282 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	1264	40	2			N	-0-					-0-
11	0		57	-0-	57	1321	57	2			N	-0-					-0-
12	0		2	-0-	2	1323	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1323					N	-0-					-0-
02	1323	X	-0-	-0-	-1323	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC 424176
LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					18
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					18
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					18
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					18
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					18
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					18

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	338	2	123	9	N	112	1	8			183
11	307	N	307	-0-	-0-	-0-	250	2	57	9	N	52	172	1	1	8	62
12	559	N	559	-0-	-0-	-0-	450	2	109	9	N	99	1	8			160
01	441	N	441	-0-	-0-	-0-	349	2	92	9	N	84	2	8			242
02	240	N	240	-0-	-0-	-0-	173	2	67	9	N	61	175	1			128
03	531	N	531	-0-	-0-	-0-	445	2	86	9	N	78	1	8			205

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					113
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					113
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					113
01	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2	2	8			113
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					113
*03	62	N	32	-0-	-30	-0-	32	2			N	-0-					113

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	176	2	25	9	N	23	2	8			204
11	201	N	201	-0-	-0-	-0-	172	2	29	9	N	26	180	1	1	8	49
12	217	N	208	-0-	-9	-0-	182	2	26	9	N	24					73
01	231	N	231	-0-	-0-	-0-	195	2	36	9	N	33	2	8			104
02	203	N	167	-0-	-36	-0-	127	2	40	9	N	36	2	8			138
*03	217	N	130	-0-	-87	-0-	87	2	43	9	N	39	1	8			176

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					120
11	330	N	252	-0-	-78	-0-	252	2			N	-0-					120
12	279	N	247	-0-	-32	-0-	247	2			N	-0-					120
01	341	N	237	-0-	-104	-0-	237	2			N	-0-					120
02	232	N	209	-0-	-23	-0-	209	2			N	-0-					120
*03	248	N	182	-0-	-66	-0-	182	2			N	-0-					120

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	124	2	28	9	N	25					248
11	120	N	94	-0-	-26	-0-	86	2	8	9	N	7	178	1			77
12	124	N	107	-0-	-17	-0-	96	2	11	9	N	10					87
01	181	N	181	-0-	-0-	-0-	148	2	33	9	N	30					117
02	149	N	149	-0-	-0-	-0-	127	2	22	9	N	20					137
03	166	N	166	-0-	-0-	-0-	152	2	14	9	N	13					150

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					43
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					43
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
*03	2	N	-0-	-0-	-2	-0-					N	-0-					43

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2	N	-0-			60
11	72	N	72	-0-	-0-	-0-	72	2	N	-0-			60
12	70	N	70	-0-	-0-	-0-	70	2	N	-0-			60
01	83	N	83	-0-	-0-	-0-	83	2	N	-0-			60
02	71	N	71	-0-	-0-	-0-	71	2	N	-0-			60
03	49	N	49	-0-	-0-	-0-	49	2	N	-0-			60

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2	N	-0-			145
11	12	N	12	-0-	-0-	-0-	12	2	N	-0-			145
12	16	N	16	-0-	-0-	-0-	16	2	N	-0-			145
01	6	N	3	-0-	-3	-0-	3	2	N	-0-			145
02	12	N	-0-	-0-	-12	-0-			N	-0-			145
03	31	N	-0-	-0-	-31	-0-			N	-0-			145

REAGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 11531 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-			118
11	13	X	13	-0-	-0-	-0-	13	2	N	-0-			118
12	4	X	4	-0-	-0-	-0-	4	2	N	-0-			118
01	8	X	8	-0-	-0-	-0-	8	2	N	-0-			118
02	0	X	-0-	-0-	-0-	-0-			N	-0-			118
*03	0	X	-0-	-0-	-0-	-0-			N	-0-			118

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	2	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	415	2	N	-0-			-0-
12	395	N	395	-0-	-0-	-0-	395	2	N	-0-			-0-
01	495	N	495	-0-	-0-	-0-	495	2	N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	523	2	N	-0-			-0-
03	444	N	444	-0-	-0-	-0-	444	2	N	-0-			-0-

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	711	2	N	-0-			-0-
11	690	N	682	-0-	-8	-0-	682	2	N	-0-			-0-
12	744	N	652	-0-	-92	-0-	652	2	N	-0-			-0-
01	713	N	655	-0-	-58	-0-	655	2	N	-0-			-0-
02	673	N	673	-0-	-0-	-0-	673	2	N	-0-			-0-
03	663	N	663	-0-	-0-	-0-	663	2	N	-0-			-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1706	N	1706	-0-	-0-	-0-	1706	2	N	-0-			-0-
11	1622	N	1622	-0-	-0-	-0-	1622	2	N	-0-			-0-
12	1638	N	1638	-0-	-0-	-0-	1638	2	N	-0-			-0-
01	1737	N	1737	-0-	-0-	-0-	1737	2	N	-0-			-0-
02	1477	N	1477	-0-	-0-	-0-	1477	2	N	-0-			-0-
03	1552	N	1552	-0-	-0-	-0-	1552	2	N	-0-			-0-

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2	N	-0-			97
11	60	N	57	-0-	-3	-0-	57	2	N	-0-			97
12	220	N	220	-0-	-0-	-0-	220	2	N	-0-			97
01	476	N	476	-0-	-0-	-0-	476	2	N	-0-			97
02	134	N	134	-0-	-0-	-0-	134	2	N	-0-			97
03	77	N	77	-0-	-0-	-0-	77	2	N	-0-			97

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
12	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
01	403	N	118	-0-	-285	-0-	118	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	840	N	467	-0-	-373	-0-	467	2			N	-0-					-0-
12	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	705	2	1	9	N	1	1	8			-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
12	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
01	527	N	202	-0-	-325	-0-	202	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5095	X	5095	-0-	-0-	-0-	601	1	4493	2	N	1	1	8			-0-
							1	9									
11	4770	X	4533	-0-	-237	-0-	543	1	3990	2	N	-0-					-0-
12	4929	X	4679	-0-	-250	-0-	601	1	4078	2	N	-0-					-0-
01	5084	X	3852	-0-	-1232	-0-	601	1	3250	2	N	1	1	8			-0-
							1	9									
02	4756	X	3201	-0-	-1555	-0-	562	1	2638	2	N	1	1	8			-0-
							1	9									
03	5084	X	3529	-0-	-1555	-0-	601	1	2928	2	N	-0-					-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1	1	8			-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					-0-
12	837	N	721	-0-	-116	-0-	721	2			N	-0-					-0-
01	868	N	711	-0-	-157	-0-	711	2			N	-0-					-0-
02	725	N	657	-0-	-68	-0-	657	2			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
	GREBE				WELL #: 1H	RRCID -> 162902	COMPL. DATE 01/19/1997					TOTAL DEPTH 18450		PERF.14158 - 18450			
10	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
	BROWN				WELL #: 1H	RRCID -> 163360	COMPL. DATE 03/29/1997					TOTAL DEPTH 18327		PERF.14407 - 18327			
10	5084	X	5084	-0-	-0-	-0-	601	1	4483	2	N	-0-					-0-
11	3930	X	3902	-0-	-28	-0-	543	1	3359	2	N	-0-					-0-
12	4061	X	1407	-0-	-2654	-0-	601	1	806	2	N	-0-					-0-
01	4061	X	863	-0-	-3198	-0-	601	1	262	2	N	-0-					-0-
02	3799	X	1196	-0-	-2603	-0-	562	1	634	2	N	-0-					-0-
03	4061	X	1751	-0-	-2310	-0-	601	1	1150	2	N	-0-					-0-
	VAUGHN				WELL #: 1H	RRCID -> 165322	COMPL. DATE 08/19/1997					TOTAL DEPTH 17400		PERF.14284 - 17400			
10	1023	X	950	-0-	-73	-0-	917	1	33	2	N	-0-					-0-
11	990	X	852	-0-	-138	-0-	828	1	24	2	N	-0-					-0-
12	961	N	958	-0-	-3	-0-	917	1	41	2	N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	917	1	287	2	N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	858	1	26	2	N	-0-					-0-
03	961	N	918	-0-	-43	-0-	917	1	1	2	N	-0-					-0-
	HERMANN				WELL #: 2H	RRCID -> 165324	COMPL. DATE 09/15/1997					TOTAL DEPTH 15842		PERF.14295 - 15842			
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1680	N	1010	-0-	-670	-0-	1010	2			N	-0-					-0-
12	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
01	1085	N	6	-0-	-1079	-0-	6	2			N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
	NEINAST UNIT				WELL #: 1H	RRCID -> 167543	COMPL. DATE 02/15/1997					TOTAL DEPTH 18640		PERF.14430 - 18640			
10	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
11	1410	N	1273	-0-	-137	-0-	1273	2			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1457	N	1040	-0-	-417	-0-	1040	2			N	-0-					-0-
02	1218	N	919	-0-	-299	-0-	919	2			N	-0-					-0-
03	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
	BONNIE UNIT				WELL #: 1	RRCID -> 167657	COMPL. DATE 05/20/2004					TOTAL DEPTH 14707		PERF.14209 - 17550			
10	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
12	1922	N	1765	-0-	-157	-0-	1765	2			N	-0-					-0-
01	1922	N	1903	-0-	-19	-0-	1903	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	174	N	86	-0-	-88	-0-	86	2			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	3100	N	3893	-0-	793	793	3893	2			N	-0-					-0-
01	3100	N	4835	-0-	1735	2528	4835	2			N	-0-					-0-
02	2900	N	3689	-0-	789	3317	3689	2			N	-0-					-0-
03	4692	X	1375	-0-	-3317	-0-	1375	2			N	-0-					-0-

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	849	-0-	-143	-0-	849	2			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
03	1240	N	915	-0-	-325	-0-	915	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	542	-0-	-78	-0-	542	2			N	-0-					41
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					41
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					41
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					41
02	580	N	381	-0-	-199	-0-	381	2			N	-0-					41
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					41

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	600	N	540	-0-	-60	-0-	540	2			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	527	N	131	-0-	-396	-0-	131	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2953	X	2953	-0-	-0-	-0-	2952	2	1	9	N	1	1	8			-0-
11	2760	X	1964	-0-	-796	-0-	1963	2	1	9	N	1	1	8			-0-
12	3875	X	2750	-0-	-1125	-0-	2750	2			N	-0-					-0-
01	3875	X	2878	-0-	-997	-0-	2878	2			N	-0-					-0-
02	3625	X	2472	-0-	-1153	-0-	2471	2	1	9	N	1	1	8			-0-
03	2945	X	2232	-0-	-713	-0-	2232	2			N	-0-					-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					-0-
03	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5286	X	5286	-0-	-0-	-0-	601	1	4684	2	N	1	1	8			-0-
							1	9									
11	4410	X	4408	-0-	-2	-0-	543	1	3865	2	N	-0-					-0-
12	4557	X	3908	-0-	-649	-0-	601	1	3306	2	N	1	1	8			-0-
							1	9									
01	4712	X	3298	-0-	-1414	-0-	601	1	2697	2	N	-0-					-0-
02	4408	X	974	-0-	-3434	-0-	562	1	412	2	N	-0-					-0-
03	4712	X	3623	-0-	-1089	-0-	601	1	3022	2	N	-0-					-0-

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	116	N	71	-0-	-45	-0-	71	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
12	2653	N	2653	-0-	-0-	-0-	2652	2	1	9	N	1	1	8			-0-
01	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	868	N	331	-0-	-537	-0-	330	2	1	9	N	1	1	8			-0-

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	310	N	160	-0-	-150	-0-	160	2			N	-0-					-0-

BOHOT-DIVIN UNIT WELL #: 1 RRCID -> 280005 COMPL. DATE 09/12/1992 TOTAL DEPTH 13240 PERF. 9650 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	3					63
11	30	N	-0-	-0-	-30	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CEDAR CREEK "F" AMARADO UNIT WELL #: 6 RRCID -> 284249 COMPL. DATE 10/28/1994 TOTAL DEPTH 11069 PERF.10680 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	145	2	56	9	N	51	3	8			107
11	177	N	177	-0-	-0-	-0-	136	2	41	9	N	37	3	8			141
12	339	N	339	-0-	-0-	-0-	277	2	62	9	N	56	2	8			195
01	570	N	570	-0-	-0-	-0-	472	2	98	9	N	89	171	1	8	8	105
02	853	N	853	-0-	-0-	-0-	774	2	79	9	N	72	4	8			173
03	743	N	743	-0-	-0-	-0-	669	2	74	9	N	67	178	1	2	8	60

KNAPE #3 WELL #: 3RE RRCID -> 284623 COMPL. DATE 07/15/1994 TOTAL DEPTH 10695 PERF.10165 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

KOUATLI, AIMAN M. 476360
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					95

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
KOUATLI, AIMAN M. //CONT.// 476360
RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEEXUS OIL LLC 495350
GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF.11333 - 11519

10	1302	N	1135	-0-	-167	-0-	42	1	1050	2	N	39	66	1				36
							43	9										
11	1200	N	1061	-0-	-139	-0-	42	1	989	2	N	27						63
							30	9										
12	1178	N	1028	-0-	-150	-0-	42	1	953	2	N	30						93
							33	9										
01	1147	N	1017	-0-	-130	-0-	40	1	940	2	N	34	88	1				39
							37	9										
02	1015	N	975	-0-	-40	-0-	38	1	905	2	N	29						68
							32	9										
03	1023	N	988	-0-	-35	-0-	40	1	930	2	N	16						84
							18	9										

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

10	527	N	429	-0-	-98	-0-	13	1	286	2	N	118	2	8				282
							130	9										
11	967	N	967	-0-	-0-	-0-	40	1	846	2	N	74	140	1	3	8		213
							81	9										
12	404	N	404	-0-	-0-	-0-	18	1	368	2	N	16						229
							18	9										
01	524	N	524	-0-	-0-	-0-	20	1	437	2	N	61	143	1	2	8		145
							67	9										
02	928	N	813	-0-	-115	-0-	33	1	712	2	N	62	1	8				206
							68	9										
*03	769	N	769	-0-	-0-	-0-	31	1	668	2	N	64	143	1	4	8		123
							70	9										

DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

10	109	N	109	-0-	-0-	-0-	4	1	105	2	N	-0-						148
11	90	N	64	-0-	-26	-0-	3	1	61	2	N	-0-						148
12	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-						148
01	184	N	184	-0-	-0-	-0-	7	1	173	2	N	4						152
							4	9										
02	170	N	170	-0-	-0-	-0-	7	1	163	2	N	-0-						152
*03	125	N	125	-0-	-0-	-0-	5	1	114	2	N	5						157
							6	9										

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						5

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	9455					N	391	389	1	2	8	111
11	14B2	EXT	-0-	-0-	-0-	9455					N	336	315	1			132
12	14B2	EXT	-0-	-0-	-0-	9455					N	278	185	1			225
01	14B2	EXT	-0-	-0-	-0-	9455					N	195	349	1	1	8	70
02	14B2	EXT	-0-	-0-	-0-	9455					N	227	195	1			102
03	14B2	EXT	-0-	-0-	-0-	9455					N	132	172	1	3	8	59

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					26
11	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					26
12	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	29	N	-0-	-0-	-29	-0-					N	-0-					26
03	31	N	-0-	-0-	-31	-0-					N	-0-					26

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	8 50	1 9	143	2	N	45	88	1			22
11	270	N	119	-0-	-151	-0-	4 34	1 9	81	2	N	31					53
12	391	N	391	-0-	-0-	-0-	19 15	1 9	357	2	N	14					67
01	432	N	432	-0-	-0-	-0-	21 14	1 9	397	2	N	13	52	1			28
02	377	N	377	-0-	-0-	-0-	18 11	1 9	348	2	N	10					38
03	403	N	384	-0-	-19	-0-	19 8	1 9	357	2	N	7					45

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					69
11	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					69
12	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					69
01	105	N	105	-0-	-0-	-0-	4	1	101	2	N	-0-					69
02	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					69
*03	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					69

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	422	-0-	422	13654	17	1	405	2	Y	-0-					63
11	0	W	225	-0-	225	13879	10	1	215	2	Y	-0-					63
12	0	W	194	-0-	194	14073	9	1	185	2	Y	-0-					63
01	0	W	-0-	-0-	-0-	14073					Y	-0-					63
02	0	W	-0-	-0-	-0-	14073					Y	-0-					63
03	0	W	178	-0-	178	14251	8	1	170	2	Y	-0-					63

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					110
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					110
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					110
01	31	N	-0-	-0-	-31	-0-					N	-0-					110
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					110
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					110

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

10	155	N	68	-0-	-87	-0-	3	1	65	2	N	-0-					102
11	150	N	120	-0-	-30	-0-	6	1	114	2	N	-0-					102
12	202	N	202	-0-	-0-	-0-	11	1	191	2	N	-0-					102
01	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					102
02	116	N	69	-0-	-47	-0-	3	1	66	2	N	-0-					102
03	155	N	100	-0-	-55	-0-	5	1	95	2	N	-0-					102

BERNICE WELL #: 1 RRCID -> 284738 COMPL. DATE 06/21/2001 TOTAL DEPTH N/A PERF.10000 - 10854

10	0	W	18	-0-	18	7858	15	2	3	9	N	3					166
11	0	W	24	-0-	24	7882	24	2			N	-0-					166
12	0	W	22	-0-	22	7904	9	1	13	2	N	-0-					166
01	0	W	72	-0-	72	7976	3	1	69	2	N	-0-					166
02	0	W	3092	-0-	3092	11068	79	1	2714	2	N	272	318	1			120
							299	9									
03	0	W	50	-0-	50	11118	8	2	42	9	N	38	1	8			157

MAGNOLIA OIL & GAS OPERATING LLC 521544
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

10	589	N	205	-0-	-384	-0-	205	2			N	-0-					118
11	257	N	257	-0-	-0-	-0-	245	2	12	9	N	11					129
12	263	N	263	-0-	-0-	-0-	243	2	20	9	N	18					147
01	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1					148
02	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1					149
03	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2					151

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

10	2883	X	2405	-0-	-478	-0-	2374	2	31	9	N	28	1	8			144
11	2790	X	2374	-0-	-416	-0-	2350	2	24	9	N	22					166
12	2883	X	2429	-0-	-454	-0-	2395	2	34	9	N	31	176	1			21
01	2511	X	2511	-0-	-0-	-0-	2467	2	44	9	N	40					61
02	2349	X	2071	-0-	-278	-0-	2035	2	36	9	N	33					94
03	2602	X	2602	-0-	-0-	-0-	2565	2	37	9	N	34					128

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	1722	2	85	9	N	77					174
11	2195	N	2195	-0-	-0-	-0-	1342	2	853	9	N	775	735	1	3	8	211
12	2376	N	2376	-0-	-0-	-0-	1206	2	1170	9	N	1064	1079	1	3	8	193
01	2199	N	2199	-0-	-0-	-0-	923	2	1276	9	N	1160	1133	1			220
02	2117	N	1074	-0-	-1043	-0-	605	2	469	9	N	426	551	1			95
03	2325	N	87	-0-	-2238	-0-	22	2	65	9	N	59					154

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	36	-0-	-429	-0-	8	2	28	9	N	25					173
11	510	N	286	-0-	-224	-0-	196	2	90	9	N	82	142	1			113
12	527	N	358	-0-	-169	-0-	358	2			N	-0-					113
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					113
02	290	N	174	-0-	-116	-0-	174	2			N	-0-					113
03	483	N	483	-0-	-0-	-0-	470	2	13	9	N	12					125

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	321	-0-	-51	-0-	312	2	9	9	N	8	1	8			199
11	330	N	328	-0-	-2	-0-	324	2	4	9	N	4					203
12	447	N	447	-0-	-0-	-0-	439	2	8	9	N	7					210
01	511	N	511	-0-	-0-	-0-	499	2	12	9	N	11					221
02	591	N	591	-0-	-0-	-0-	585	2	6	9	N	5					226
03	620	N	620	-0-	-0-	-0-	596	2	24	9	N	22					248

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4793	-0-	-12	-0-	4785	2	8	9	N	7	182	1			80
11	4650	X	2756	-0-	-1894	-0-	2754	2	2	9	N	2					82
12	4526	X	2283	-0-	-2243	-0-	2276	2	7	9	N	6					88
01	4805	X	1803	-0-	-3002	-0-	1800	2	3	9	N	3					91
02	4495	X	1243	-0-	-3252	-0-	1241	2	2	9	N	2					93
03	4805	X	3901	-0-	-904	-0-	3672	2	229	9	N	208	170	1			131

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 05/11/2019 TOTAL DEPTH 9890 PERF. 9660 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4343	X	4343	-0-	-0-	-0-	279 36	1 9	4028	2	N	33					75
11	4089	X	4089	-0-	-0-	-0-	270 58	1 9	3761	2	N	53					128
12	4058	X	4058	-0-	-0-	-0-	279 62	1 9	3717	2	N	56					184
01	3869	X	3869	-0-	-0-	-0-	270 46	1 9	3553	2	N	42	176	1			50
02	3506	X	3506	-0-	-0-	-0-	261 45	1 9	3200	2	N	41					91
03	3689	X	3506	-0-	-183	-0-	279 44	1 9	3183	2	N	40					131

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1483	-0-	-98	-0-	1465	2	18	9	N	16	2	8			86
11	1530	N	1307	-0-	-223	-0-	1283	2	24	9	N	22					108
12	1581	N	1428	-0-	-153	-0-	1397	2	31	9	N	28					136
01	1488	N	1183	-0-	-305	-0-	1166	2	17	9	N	15					151
02	1276	N	1238	-0-	-38	-0-	1210	2	28	9	N	25					176
03	1426	N	1164	-0-	-262	-0-	1144	2	20	9	N	18					194

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	230	-0-	-80	-0-	223	2	7	9	N	6	4	8			89
11	300	N	-0-	-0-	-300	-0-					N	-0-					89
12	217	N	-0-	-0-	-217	-0-					N	-0-	1	2	5	5	83
01	217	N	6	-0-	-211	-0-	6	2			N	-0-	39	1	2	5	42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1011	-0-	-105	-0-	992	2	19	9	N	17					100
11	1032	N	1032	-0-	-0-	-0-	1004	2	28	9	N	25					125
12	1023	N	994	-0-	-29	-0-	965	2	29	9	N	26					151
01	1023	N	929	-0-	-94	-0-	899	2	30	9	N	27					178
02	986	N	896	-0-	-90	-0-	872	2	24	9	N	22					200
03	992	N	929	-0-	-63	-0-	904	2	25	9	N	23					223

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	1903	2	23	9	N	21	2	8			61
11	1795	N	1795	-0-	-0-	-0-	1764	2	31	9	N	28	3	8			86
12	1600	N	1600	-0-	-0-	-0-	1577	2	23	9	N	21	1	8			106
01	1822	N	1822	-0-	-0-	-0-	1797	2	25	9	N	23					129
02	1576	N	1576	-0-	-0-	-0-	1555	2	21	9	N	19	1	8			147
03	1806	N	1806	-0-	-0-	-0-	1780	2	26	9	N	24	1	8			170

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

10	1350	N	1350	-0-	-0-	-0-	1337	2	13	9	N	12					175
11	1379	N	1379	-0-	-0-	-0-	1362	2	17	9	N	15					190
12	1413	N	1413	-0-	-0-	-0-	1393	2	20	9	N	18	167	1			41
01	1364	N	1175	-0-	-189	-0-	1153	2	22	9	N	20					61
02	1683	N	1683	-0-	-0-	-0-	1660	2	23	9	N	21	1	8			81
03	2132	N	2132	-0-	-0-	-0-	2104	2	28	9	N	25					106

RANCH WELL #: 1RE RRCID -> 112571 COMPL. DATE 07/16/2003 TOTAL DEPTH 11736 PERF.11185 - 14145

10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

10	868	N	295	-0-	-573	-0-	292	2	3	9	N	3					28
11	870	N	711	-0-	-159	-0-	683	2	28	9	N	25					53
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					53
01	852	N	852	-0-	-0-	-0-	849	2	3	9	N	3					56
02	790	N	790	-0-	-0-	-0-	781	2	9	9	N	8					64
03	1038	N	1038	-0-	-0-	-0-	1003	2	35	9	N	32					96

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

10	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3	2	8			1
11	30	N	-0-	-0-	-30	-0-					N	1	1	8			1
12	465	N	-0-	-0-	-465	-0-					N	3	1	5	3	8	-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

10	4345	X	4345	-0-	-0-	-0-	4260	2	85	9	N	77	2	8			236
11	3660	X	3660	-0-	-0-	-0-	3576	2	84	9	N	76	192	1	1	8	119
12	2449	X	1945	-0-	-504	-0-	1927	2	18	9	N	16					135
01	2449	X	1545	-0-	-904	-0-	1539	2	6	9	N	5					140
02	2291	X	1344	-0-	-947	-0-	1340	2	4	9	N	4					144
03	2449	X	1548	-0-	-901	-0-	1546	2	2	9	N	2					146

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

10	62	N	49	-0-	-13	-0-	49	2			N	-0-					94
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					94
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					94
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					94
02	58	N	40	-0-	-18	-0-	40	2			N	-0-					94
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					94

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			22

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

10	408	N	408	-0-	-0-	-0-	390	1	18	2	N	-0-					37
11	570	N	472	-0-	-98	-0-	450	1	22	2	N	-0-					37
12	496	N	472	-0-	-24	-0-	465	1	7	2	N	-0-					37
01	465	N	465	-0-	-0-	-0-	465	1			N	-0-					37
02	464	N	440	-0-	-24	-0-	435	1	5	2	N	-0-					37
03	473	N	473	-0-	-0-	-0-	465	1	8	2	N	-0-					37

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	154	-0-	-63	-0-	125	2	29	9	N	26					155
11	150	N	94	-0-	-56	-0-	94	2			N	-0-					155
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					155
01	155	N	47	-0-	-108	-0-	47	2			N	-0-					155
02	87	N	34	-0-	-53	-0-	34	2			N	-0-					155
03	93	N	17	-0-	-76	-0-	17	2			N	-0-					155

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	851	2	69	9	N	63					149
11	1410	N	1119	-0-	-291	-0-	1036	2	83	9	N	75	185	1			39
12	1178	N	1178	-0-	-0-	-0-	1064	2	114	9	N	104					143
01	1294	N	1294	-0-	-0-	-0-	1185	2	109	9	N	99	191	1			51
02	1073	N	963	-0-	-110	-0-	886	2	77	9	N	70					121
03	1178	N	1125	-0-	-53	-0-	1009	2	116	9	N	105					226

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	21					190
11	150	N	74	-0-	-76	-0-	60	2	14	9	N	13					203
12	186	N	82	-0-	-104	-0-	70	2	12	9	N	11					214
01	155	N	118	-0-	-37	-0-	101	2	17	9	N	15					229
02	120	N	120	-0-	-0-	-0-	98	2	22	9	N	20					249
03	93	N	90	-0-	-3	-0-	71	2	19	9	N	17					266

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	878	2	36	9	N	33					145
11	831	N	831	-0-	-0-	-0-	801	2	30	9	N	27					172
12	868	N	798	-0-	-70	-0-	762	2	36	9	N	33					205
01	899	N	787	-0-	-112	-0-	767	2	20	9	N	18	181	1			42
02	812	N	133	-0-	-679	-0-	133	2			N	-0-					42
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					42

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	1048	2	41	9	N	37					75
11	1738	N	1738	-0-	-0-	-0-	1702	2	36	9	N	33					108
12	1801	N	1801	-0-	-0-	-0-	1772	2	29	9	N	26					134
01	1792	N	1792	-0-	-0-	-0-	1760	2	32	9	N	29					163
02	1663	N	1663	-0-	-0-	-0-	1635	2	28	9	N	25	180	1			8
03	1450	N	1450	-0-	-0-	-0-	1442	2	8	9	N	7					15

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 10448 PERF.10450 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	X	2843	-0-	-0-	-0-	2426	2	417	9	N	379	385	1	1	8	230
11	2706	X	2706	-0-	-0-	-0-	2292	2	414	9	N	376	380	1			226
12	2540	X	2540	-0-	-0-	-0-	2148	2	392	9	N	356	371	1			211
01	2298	X	2298	-0-	-0-	-0-	1991	2	307	9	N	279	384	1			106
02	1721	X	1721	-0-	-0-	-0-	1423	2	298	9	N	271	189	1			188
03	3604	X	3604	-0-	-0-	-0-	3086	2	518	9	N	471	384	1			275

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1191	-0-	-80	-0-	1176	2	15	9	N	14					136
11	1020	N	1017	-0-	-3	-0-	1000	2	17	9	N	15					151
12	1054	N	829	-0-	-225	-0-	819	2	10	9	N	9					160
01	1178	N	554	-0-	-624	-0-	545	2	9	9	N	8					168
02	986	N	85	-0-	-901	-0-	81	2	4	9	N	4					172
03	837	N	104	-0-	-733	-0-	102	2	2	9	N	2					174

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2290	X	2290	-0-	-0-	-0-	2183	2	107	9	N	97	192	1	1	8	42
11	1842	X	1842	-0-	-0-	-0-	1735	2	107	9	N	97					139
12	2910	X	2910	-0-	-0-	-0-	2834	2	76	9	N	69	191	1	1	8	16
01	2971	X	2971	-0-	-0-	-0-	2774	2	197	9	N	179					195
02	2031	X	2031	-0-	-0-	-0-	1878	2	153	9	N	139	190	1	1	8	143
03	2207	X	2207	-0-	-0-	-0-	2045	2	162	9	N	147	195	1			95

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5821	X	5821	-0-	-0-	-0-	5423	2	398	9	N	362	357	1	2	8	155
11	6748	X	6748	-0-	-0-	-0-	6291	2	457	9	N	415	359	1			211
12	7387	X	7387	-0-	-0-	-0-	6841	2	546	9	N	496	550	1	5	8	152
01	7219	X	7219	-0-	-0-	-0-	6703	2	516	9	N	469	359	1	4	8	258
02	7128	X	7128	-0-	-0-	-0-	6608	2	520	9	N	473	542	1	3	8	186
03	7449	X	7449	-0-	-0-	-0-	6875	2	574	9	N	522	366	1	2	8	340

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	725	2	107	9	N	97	188	1	1	8	34
11	954	N	954	-0-	-0-	-0-	855	2	99	9	N	90	1	8			123
12	981	N	981	-0-	-0-	-0-	884	2	97	9	N	88	1	8			210
01	929	N	929	-0-	-0-	-0-	863	2	66	9	N	60	179	1			91
02	939	N	939	-0-	-0-	-0-	822	2	117	9	N	106	1	8			196
03	985	N	985	-0-	-0-	-0-	878	2	107	9	N	97	187	1	1	8	105

LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	X	1618	-0-	-0-	-0-	1512	2	106	9	N	96	178	1			87
11	2192	X	2192	-0-	-0-	-0-	2036	2	156	9	N	142	179	1			50
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					50
01	4549	X	4549	-0-	-0-	-0-	4230	2	319	9	N	290	178	1			162
02	6625	X	6625	-0-	-0-	-0-	6187	2	438	9	N	398	358	1			202
03	5870	X	5870	-0-	-0-	-0-	5494	2	376	9	N	342	360	1	1	8	183

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	1895	2	26	9	N	24					92
11	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8					100
12	1913	N	1913	-0-	-0-	-0-	1877	2	36	9	N	33					133
01	1922	N	1835	-0-	-87	-0-	1818	2	17	9	N	15					148
02	1780	N	1780	-0-	-0-	-0-	1756	2	24	9	N	22					170
03	2066	N	2066	-0-	-0-	-0-	2035	2	31	9	N	28					198

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	546	2	8	9	N	7					132
11	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					140
12	557	N	557	-0-	-0-	-0-	546	2	11	9	N	10					150
01	618	N	618	-0-	-0-	-0-	605	2	13	9	N	12					162
02	593	N	593	-0-	-0-	-0-	582	2	11	9	N	10					172
03	584	N	584	-0-	-0-	-0-	572	2	12	9	N	11					183

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	1907	2	51	9	N	46					85
11	2009	N	2009	-0-	-0-	-0-	1942	2	67	9	N	61					146
12	1860	N	1860	-0-	-0-	-0-	1794	2	66	9	N	60					206
01	2167	N	2167	-0-	-0-	-0-	2003	2	164	9	N	149	186	1			169
02	2000	N	2000	-0-	-0-	-0-	1924	2	76	9	N	69	182	1			56
03	2629	N	2629	-0-	-0-	-0-	2500	2	129	9	N	117					173

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					133
11	60	N	-0-	-0-	-60	-0-					N	-0-					133
12	31	N	-0-	-0-	-31	-0-					N	1					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	12	N	12	-0-	-0-	-0-	11	2	1	9	N	1					135
03	109	N	109	-0-	-0-	-0-	108	2	1	9	N	1					136

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

10	837	N	241	-0-	-596	-0-	241	2			N	-0-					183
11	1168	N	1168	-0-	-0-	-0-	1153	2	15	9	N	14					197
12	1295	N	1295	-0-	-0-	-0-	1277	2	18	9	N	16	181	1	1	8	31
01	1047	N	1047	-0-	-0-	-0-	1038	2	9	9	N	8					39
02	1131	N	1080	-0-	-51	-0-	1067	2	13	9	N	12	1	8			50
03	1302	N	858	-0-	-444	-0-	846	2	12	9	N	11					61

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

10	5952	X	4853	-0-	-1099	-0-	4670	2	183	9	N	166	192	1			80
11	5760	X	5700	-0-	-60	-0-	5470	2	230	9	N	209	182	1	1	8	106
12	5952	X	5407	-0-	-545	-0-	5236	2	171	9	N	155	170	1			91
01	5704	X	5442	-0-	-262	-0-	5273	2	169	9	N	154					245
02	5550	X	5550	-0-	-0-	-0-	5343	2	207	9	N	188	194	1			239
03	7337	X	7337	-0-	-0-	-0-	7097	2	240	9	N	218	194	1	1	8	262

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

10	3627	X	3532	-0-	-95	-0-	3386	2	146	9	N	133	181	1			43
11	3510	X	3426	-0-	-84	-0-	3281	2	145	9	N	132					175
12	3795	X	3795	-0-	-0-	-0-	3627	2	168	9	N	153	183	1			145
01	3534	X	1831	-0-	-1703	-0-	1802	2	29	9	N	26					171
02	3306	X	-0-	-0-	-3306	-0-					N	1					172
03	3782	X	433	-0-	-3349	-0-	390	2	43	9	N	39	195	1			16

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

10	434	N	318	-0-	-116	-0-	295	2	23	9	N	21					21
11	425	N	425	-0-	-0-	-0-	386	2	39	9	N	35					56
12	502	N	502	-0-	-0-	-0-	465	2	37	9	N	34					90
01	423	N	423	-0-	-0-	-0-	395	2	28	9	N	25					115
02	495	N	495	-0-	-0-	-0-	449	2	46	9	N	42					157
03	505	N	505	-0-	-0-	-0-	457	2	48	9	N	44	65	1			136

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

10	1522	X	1522	-0-	-0-	-0-	1460	2	62	9	N	56	1	8			148
11	1610	X	1610	-0-	-0-	-0-	1534	2	76	9	N	69	1	8			216
12	1186	X	1186	-0-	-0-	-0-	1156	2	30	9	N	27	195	1			48
01	1341	X	1341	-0-	-0-	-0-	1277	2	64	9	N	58					106
02	1483	X	1483	-0-	-0-	-0-	1411	2	72	9	N	65	1	8			170
03	1366	X	1366	-0-	-0-	-0-	1324	2	42	9	N	38	1	8			207

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

10	0	N	-0-	-0-	-0-	-0-					N	6					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	6					60
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					61

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-		-0-					N	-0-					225
11	0	X	-0-	-0-	-0-		-0-					N	-0-					225
12	0	X	-0-	-0-	-0-		-0-					N	-0-					225
01	0	X	-0-	-0-	-0-		-0-					N	-0-					225
02	0	X	-0-	-0-	-0-		-0-					N	1					226
03	0	X	-0-	-0-	-0-		-0-					N	-0-					226

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-		-0-	1176	2	26	9	N	24					72
11	1315	N	1315	-0-	-0-		-0-	1284	2	31	9	N	28					100
12	1209	N	1180	-0-	-29		-0-	1157	2	23	9	N	21					121
01	1209	N	1022	-0-	-187		-0-	997	2	25	9	N	23					144
02	1276	N	605	-0-	-671		-0-	586	2	19	9	N	17					161
03	1178	N	461	-0-	-717		-0-	457	2	4	9	N	4					165

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27		-0-	4	2			N	-0-					36
11	0	N	-0-	-0-	-0-		-0-					N	-0-					36
12	41	N	41	-0-	-0-		-0-	36	1	5	2	N	-0-					36
01	5	N	5	-0-	-0-		-0-	5	2			N	-0-					36
02	12	N	12	-0-	-0-		-0-	12	1			N	-0-					36
03	31	N	4	-0-	-27		-0-	4	2			N	-0-					36

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	X	801	-0-	-0-		-0-	583	2	218	9	N	198	180	1			189
11	1508	X	1508	-0-	-0-		-0-	1121	2	387	9	N	352	358	1			183
12	855	X	855	-0-	-0-		-0-	624	2	231	9	N	210	178	1	1	8	214
01	1757	X	1757	-0-	-0-		-0-	1272	2	485	9	N	441	369	1	1	8	285
02	1564	X	1564	-0-	-0-		-0-	1148	2	416	9	N	378	521	1	1	8	141
*03	1589	X	1589	-0-	-0-		-0-	1195	2	394	9	N	358	183	1	1	8	315

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-		-0-	405	1	485	2	N	63	1	8			192
								69	9									
11	1080	N	886	-0-	-194		-0-	450	1	382	2	N	49	188	1			53
								54	9									
12	804	N	804	-0-	-0-		-0-	465	1	293	2	N	42					95
								46	9									
01	977	N	977	-0-	-0-		-0-	450	1	479	2	N	44					139
								48	9									
02	1087	N	1087	-0-	-0-		-0-	435	1	585	2	N	61	1	8			199
								67	9									
03	952	N	952	-0-	-0-		-0-	465	1	430	2	N	52	184	1			67
								57	9									

DIETZ O.L. UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 10465 PERF. 9829 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2613	X	2613	-0-	-0-		-0-	2415	2	198	9	N	180	183	1			76
11	3956	X	3956	-0-	-0-		-0-	3726	2	230	9	N	209	178	1			107
12	4087	X	4087	-0-	-0-		-0-	3849	2	238	9	N	216	186	1			137
01	1574	X	1574	-0-	-0-		-0-	1453	2	121	9	N	110	177	1			70
02	0	X	-0-	-0-	-0-		-0-					N	-0-					70
03	4279	X	4279	-0-	-0-		-0-	3850	2	429	9	N	390	374	1			86

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

10	1236	N	1236	-0-	-0-	-0-	1190	2	46	9	N	42	1	8			193
11	666	N	666	-0-	-0-	-0-	637	2	29	9	N	26	172	1			47
12	479	N	479	-0-	-0-	-0-	473	2	6	9	N	5					52
01	837	N	432	-0-	-405	-0-	431	2	1	9	N	1					53
02	1226	N	1226	-0-	-0-	-0-	1140	2	86	9	N	78					131
03	465	N	373	-0-	-92	-0-	358	2	15	9	N	14					145

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

10	0	X	-0-	-0-	-0-	-0-					N	2	2	8			109
11	2	X	2	-0-	-0-	-0-	1	2	1	9	N	1	1	8			109
12	2	X	-0-	-0-	-2	-0-					N	-0-					109
01	2	X	-0-	-0-	-2	-0-					N	-0-					109
02	2	X	-0-	-0-	-2	-0-					N	1	1	8			109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

10	4247	X	3303	-0-	-944	-0-	3224	2	79	9	N	72	188	1			104
11	4110	X	3647	-0-	-463	-0-	3583	2	64	9	N	58					162
12	4247	X	3720	-0-	-527	-0-	3569	2	151	9	N	137					299
01	4247	X	3756	-0-	-491	-0-	3675	2	81	9	N	74	180	1			193
02	3567	X	3431	-0-	-136	-0-	3357	2	74	9	N	67					260
03	3782	X	2840	-0-	-942	-0-	2757	2	83	9	N	75					335

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

10	994	N	994	-0-	-0-	-0-	983	2	11	9	N	10	1	8			175
11	570	N	482	-0-	-88	-0-	479	2	3	9	N	3					178
12	744	N	511	-0-	-233	-0-	501	2	10	9	N	9					187
01	775	N	162	-0-	-613	-0-	162	2			N	-0-					187
02	1035	N	1035	-0-	-0-	-0-	1013	2	22	9	N	20					207
03	496	N	465	-0-	-31	-0-	458	2	7	9	N	6					213

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1168	-0-	-196	-0-	1084	2	84	9	N	76					145
11	1230	N	1145	-0-	-85	-0-	1046	2	99	9	N	90	179	1			56
12	1271	N	1112	-0-	-159	-0-	1024	2	88	9	N	80					136
01	1178	N	1067	-0-	-111	-0-	982	2	85	9	N	77					213
02	1102	N	1002	-0-	-100	-0-	895	2	107	9	N	97	184	1			126
03	1116	N	1086	-0-	-30	-0-	995	2	91	9	N	83	178	1			31

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					138
11	420	N	-0-	-0-	-420	-0-					N	-0-					138
12	465	N	350	-0-	-115	-0-	350	2			N	-0-					138
01	434	N	215	-0-	-219	-0-	215	2			N	-0-					138
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					138
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					138

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	465	1	2398	2	N	248	387	1	1	8	46
							273	9									
11	3742	X	3742	-0-	-0-	-0-	450	1	2975	2	N	288	195	1	1	8	138
							317	9									
12	1991	X	1991	-0-	-0-	-0-	443	1	1341	2	N	188	195	1	2	8	129
							207	9									
01	1178	X	667	-0-	-511	-0-	38	1	625	2	N	4					133
							4	9									
02	1102	X	365	-0-	-737	-0-	363	2	2	9	N	2					135
03	1178	X	6	-0-	-1172	-0-	5	2	1	9	N	1					136

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1	1	8			196
11	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1	1	8			196
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					196
01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					196
02	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	N	1					197
03	1043	N	1043	-0-	-0-	-0-	1042	2	1	9	N	1					198

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4073	X	4073	-0-	-0-	-0-	4059	2	14	9	N	13					46
11	3960	X	3123	-0-	-837	-0-	3113	2	10	9	N	9					55
12	4092	X	3056	-0-	-1036	-0-	3038	2	18	9	N	16					71
01	4092	X	3297	-0-	-795	-0-	3286	2	11	9	N	10					81
02	3799	X	3395	-0-	-404	-0-	3387	2	8	9	N	7					88
03	4061	X	3116	-0-	-945	-0-	3105	2	11	9	N	10					98

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	660	-0-	-2130	-0-	646	2	14	9	N	13					65
11	3947	X	3947	-0-	-0-	-0-	3396	2	551	9	N	501	361	1			205
12	3787	X	3787	-0-	-0-	-0-	3510	2	277	9	N	252	353	1	2	8	102
01	3131	X	3131	-0-	-0-	-0-	2894	2	237	9	N	215	183	1	2	8	132
02	2965	X	2965	-0-	-0-	-0-	2757	2	208	9	N	189	178	1	1	8	142
03	2957	X	2957	-0-	-0-	-0-	2730	2	227	9	N	206	185	1	1	8	162

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	3091	2	45	9	N	41	1	8			122
11	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					122
12	2711	X	2711	-0-	-0-	-0-	2693	2	18	9	N	16					138
01	2717	X	2717	-0-	-0-	-0-	2698	2	19	9	N	17					155
02	2644	X	2644	-0-	-0-	-0-	2640	2	4	9	N	4					159
03	2736	X	2736	-0-	-0-	-0-	2711	2	25	9	N	23					182

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	621	-0-	-309	-0-	564	2	57	9	N	52	1	8			120
11	753	N	753	-0-	-0-	-0-	691	2	62	9	N	56	2	8			174
12	1023	N	783	-0-	-240	-0-	727	2	56	9	N	51	1	8			224
01	659	N	659	-0-	-0-	-0-	604	2	55	9	N	50	195	1			79
02	756	N	756	-0-	-0-	-0-	703	2	53	9	N	48	2	8			125
03	869	N	869	-0-	-0-	-0-	823	2	46	9	N	42					167

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	N	2717	-0-	-0-	-0-	2447	2	270	9	N	245	278	1	5	8	54
11	3000	N	3078	-0-	78	78	2759	2	319	9	N	290	180	1	3	8	161
12	3100	N	3327	-0-	227	305	2961	2	366	9	N	333	356	1	14	8	124
01	2701	N	2396	-0-	-305	-0-	2102	2	294	9	N	267	186	1	9	8	196
02	2161	X	2161	-0-	-0-	-0-	1948	2	213	9	N	194	181	1	5	8	204
03	2207	X	2207	-0-	-0-	-0-	1979	2	228	9	N	207	362	1	2	8	47

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	13	93	1			8
11	510	N	-0-	-0-	-510	-0-					N	-0-					8
12	31	N	-0-	-0-	-31	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	714	-0-	-61	-0-	651	2	63	9	N	57	1	8			209
11	1503	N	1503	-0-	-0-	-0-	1501	2	2	9	N	2	1	8			210
12	775	N	392	-0-	-383	-0-	391	2	1	9	N	1	172	1			39
01	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					59
02	725	N	451	-0-	-274	-0-	450	2	1	9	N	1					60
03	403	N	382	-0-	-21	-0-	382	2			N	-0-					60

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	X	1495	-0-	-0-	-0-	1462	2	33	9	N	30					173
11	937	X	937	-0-	-0-	-0-	909	2	28	9	N	25					198
12	1978	N	1978	-0-	-0-	-0-	1923	2	55	9	N	50	177	1	1	8	70
01	1769	N	1769	-0-	-0-	-0-	1697	2	72	9	N	65					135
02	1417	N	1417	-0-	-0-	-0-	1355	2	62	9	N	56	2	8			189
03	1333	N	855	-0-	-478	-0-	809	2	46	9	N	42	1	8			230

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	X	424	-0-	-0-	-0-	267	2	157	9	N	143	2	8			218
11	351	X	351	-0-	-0-	-0-	219	2	132	9	N	120	185	1			153
12	251	X	251	-0-	-0-	-0-	138	2	113	9	N	103	2	8			254
01	99	X	99	-0-	-0-	-0-	13	2	86	9	N	78	192	1	2	8	138
02	101	X	101	-0-	-0-	-0-	28	2	73	9	N	66	1	8			203
03	157	X	157	-0-	-0-	-0-	89	2	68	9	N	62					265

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
02	609	N	576	-0-	-33	-0-	576	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5479	X	5479	-0-	-0-	-0-	5411	2	68	9	N	62	192	1			99
11	5183	X	5183	-0-	-0-	-0-	5064	2	119	9	N	108					207
12	5236	X	5236	-0-	-0-	-0-	5115	2	121	9	N	110	181	1			136
01	5086	X	5086	-0-	-0-	-0-	4962	2	124	9	N	113	196	1			53
02	4640	X	4568	-0-	-72	-0-	4449	2	119	9	N	108					161
03	4960	X	4741	-0-	-219	-0-	4622	2	119	9	N	108					269

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

10	3838	X	3838	-0-	-0-	-0-	558	1	3244	2	N	33					146
							36	9									
11	4213	X	4213	-0-	-0-	-0-	540	1	3582	2	N	83	195	1			34
							91	9									
12	3971	X	3971	-0-	-0-	-0-	558	1	3346	2	N	61					95
							67	9									
01	4274	X	4274	-0-	-0-	-0-	516	1	3690	2	N	62					157
							68	9									
02	2856	X	2856	-0-	-0-	-0-	522	1	2283	2	N	46	3	8			200
							51	9									
03	3474	X	3474	-0-	-0-	-0-	558	1	2859	2	N	52	194	1			58
							57	9									

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

10	201	N	201	-0-	-0-	-0-	200	2	1	9	N	1					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					135
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					135
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					135
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					135

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

10	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20	2	8			211
11	1554	N	1554	-0-	-0-	-0-	1546	2	8	9	N	7	180	1	2	8	36
12	1366	N	1366	-0-	-0-	-0-	1348	2	18	9	N	16	1	8			51
01	539	N	539	-0-	-0-	-0-	527	2	12	9	N	11					62
02	1258	N	1258	-0-	-0-	-0-	1240	2	18	9	N	16					78
03	1657	N	1657	-0-	-0-	-0-	1623	2	34	9	N	31	2	8			107

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

10	2418	X	1435	-0-	-983	-0-	1435	2			N	-0-					-0-
11	2160	X	2021	-0-	-139	-0-	2021	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
02	1943	N	1909	-0-	-34	-0-	1909	2			N	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	X	1970	-0-	-0-	-0-	1952	2	18	9	N	16	1	8			128
11	2093	X	2093	-0-	-0-	-0-	2050	2	43	9	N	39					167
12	1913	X	1913	-0-	-0-	-0-	1906	2	7	9	N	6					173
01	2593	X	2593	-0-	-0-	-0-	2557	2	36	9	N	33	179	1			27
02	6187	X	6187	-0-	-0-	-0-	6121	2	66	9	N	60	1	8			86
03	1391	X	1391	-0-	-0-	-0-	1368	2	23	9	N	21					107

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1456	2	23	9	N	21					21

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3111	-0-	11	11	3091	2	20	9	N	18					53
11	2992	N	2981	-0-	-11	-0-	2957	2	24	9	N	22					75
12	3100	N	3387	-0-	287	287	3358	2	29	9	N	26					101
01	3100	N	2882	-0-	-218	69	2853	2	29	9	N	26					127
02	2842	N	2552	-0-	-290	-0-	2529	2	23	9	N	21					148
03	3038	X	2755	-0-	-283	-0-	2731	2	24	9	N	22					170

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2655	-0-	-445	-0-	2649	2	6	9	N	5					163
11	2760	X	2436	-0-	-324	-0-	2425	2	11	9	N	10					173
12	2852	X	2524	-0-	-328	-0-	2514	2	10	9	N	9					182
01	2759	X	2461	-0-	-298	-0-	2449	2	12	9	N	11	176	1			17
02	2523	X	2187	-0-	-336	-0-	2176	2	11	9	N	10	1	8			26
03	2666	X	2466	-0-	-200	-0-	2455	2	11	9	N	10					36

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-	88	1			15
11	540	N	430	-0-	-110	-0-	430	2			N	-0-					15
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					15
01	589	N	481	-0-	-108	-0-	481	2			N	-0-					15
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					15
03	496	N	482	-0-	-14	-0-	482	2			N	-0-					15

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6327	-0-	-1237	-0-	6198	2	129	9	N	117	180	1			76
11	7170	X	5829	-0-	-1341	-0-	5691	2	138	9	N	125					201
12	7409	X	3918	-0-	-3491	-0-	3795	2	123	9	N	112	181	1			132
01	6324	X	1873	-0-	-4451	-0-	1798	2	75	9	N	68	182	1			18
02	5916	X	-0-	-0-	-5916	-0-					N	-0-					18
03	6503	X	6503	-0-	-0-	-0-	6295	2	208	9	N	189	187	1			20

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	773	-0-	-95	-0-	769	2	4	9	N	4					68
11	630	N	517	-0-	-113	-0-	517	2			N	-0-					68
12	868	N	654	-0-	-214	-0-	654	2			N	-0-					68
01	775	N	650	-0-	-125	-0-	649	2	1	9	N	1					69
02	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1	1	8			69
03	651	N	494	-0-	-157	-0-	494	2			N	-0-					69

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6362	-0-	3262	4614	6092	2	270	9	N	245	191	1	4	8	146
11	3000	N	5174	-0-	2174	6788	4997	2	177	9	N	161	190	1	3	8	114
12	11160	X	4372	-0-	-6788	-0-	4240	2	132	9	N	120	171	1	3	8	60
01	5200	X	5200	-0-	-0-	-0-	4977	2	223	9	N	203	192	1			71
02	5328	X	5328	-0-	-0-	-0-	5155	2	173	9	N	157	3	8			225
03	1968	X	1968	-0-	-0-	-0-	1924	2	44	9	N	40	195	1	4	8	66

MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1704	-0-	-559	-0-	1702	2	2	9	N	2					113
11	2400	X	1828	-0-	-572	-0-	1821	2	7	9	N	6					119
12	2480	X	1370	-0-	-1110	-0-	1364	2	6	9	N	5					124
01	2480	X	993	-0-	-1487	-0-	987	2	6	9	N	5					129
02	2117	X	963	-0-	-1154	-0-	959	2	4	9	N	4	1	8			132
03	1364	N	1174	-0-	-190	-0-	1155	2	19	9	N	17					149

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	X	229	-0-	-0-	-0-	225	2	4	9	N	4	4	8			167
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					167
12	260	X	260	-0-	-0-	-0-	260	2			N	-0-					167
01	0	X	-0-	-0-	-0-	-0-					N	-0-					167
02	0	X	-0-	-0-	-0-	-0-					N	-0-					167
03	0	X	-0-	-0-	-0-	-0-					N	-0-					167

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	254	2	8	9	N	7					51
11	317	N	317	-0-	-0-	-0-	306	2	11	9	N	10					61
12	371	N	371	-0-	-0-	-0-	359	2	12	9	N	11					72
01	432	N	432	-0-	-0-	-0-	421	2	11	9	N	10					82
02	413	N	413	-0-	-0-	-0-	400	2	13	9	N	12					94
03	372	N	372	-0-	-0-	-0-	362	2	10	9	N	9					103

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	539	-0-	-174	-0-	486	2	53	9	N	48	193	1			78
11	660	N	9	-0-	-651	-0-	9	2			N	-0-					78
12	558	N	439	-0-	-119	-0-	422	2	17	9	N	15					93
01	852	N	852	-0-	-0-	-0-	738	2	114	9	N	104					197
02	630	N	630	-0-	-0-	-0-	542	2	88	9	N	80	190	1	2	8	85
03	766	N	766	-0-	-0-	-0-	693	2	73	9	N	66					151

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	1591	2	19	9	N	17					161
11	1477	N	1477	-0-	-0-	-0-	1455	2	22	9	N	20					181
12	1569	N	1569	-0-	-0-	-0-	1545	2	24	9	N	22					203
01	1626	N	1626	-0-	-0-	-0-	1584	2	42	9	N	38	192	1			49
02	1629	N	1629	-0-	-0-	-0-	1597	2	32	9	N	29					78
03	1244	N	1244	-0-	-0-	-0-	1213	2	31	9	N	28					106

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	30	N	-0-	-0-	-30	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	225	N	225	-0-	-0-	-0-	63	2	162	9	N	147					220

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1016	2	32	9	N	29					62
11	883	N	883	-0-	-0-	-0-	882	2	1	9	N	1					63
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					63
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-					63
02	725	N	704	-0-	-21	-0-	704	2			N	-0-					63
03	775	N	719	-0-	-56	-0-	719	2			N	-0-					63

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	223	2	23	9	N	21					76
11	186	N	186	-0-	-0-	-0-	161	2	25	9	N	23	1	8			98
12	217	N	206	-0-	-11	-0-	175	2	31	9	N	28					126
01	248	N	210	-0-	-38	-0-	185	2	25	9	N	23					149
02	174	N	139	-0-	-35	-0-	107	2	32	9	N	29	1	8			177
03	217	N	73	-0-	-144	-0-	49	2	24	9	N	22					199

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
12	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

10	2345	N	2064	-0-	-281	-0-	2064	2			N	-0-					-0-
11	1860	N	1819	-0-	-41	-0-	1819	2			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	2077	N	1133	-0-	-944	-0-	1133	2			N	-0-					-0-
02	1781	N	1781	-0-	-0-	-0-	1780	2	1	9	N	1	1	8			-0-
03	1829	N	1791	-0-	-38	-0-	1791	2			N	-0-					-0-

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

10	868	N	113	-0-	-755	-0-	110	2	3	9	N	3					141
11	360	N	34	-0-	-326	-0-	33	2	1	9	N	1					142
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					142
01	124	N	72	-0-	-52	-0-	70	2	2	9	N	2					144
02	29	N	4	-0-	-25	-0-	2	2	2	9	N	2					146
03	93	N	6	-0-	-87	-0-	6	2			N	-0-					146

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

10	744	N	237	-0-	-507	-0-	220	2	17	9	N	15	1	8			89
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					89
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					89
01	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2					91
02	715	N	715	-0-	-0-	-0-	712	2	3	9	N	3					94
03	833	N	833	-0-	-0-	-0-	823	2	10	9	N	9					103

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

10	1007	N	1007	-0-	-0-	-0-	872	2	135	9	N	123	180	1			106
11	809	N	809	-0-	-0-	-0-	732	2	77	9	N	70	1	8			175
12	660	N	660	-0-	-0-	-0-	610	2	50	9	N	45	175	1	1	8	44
01	929	N	929	-0-	-0-	-0-	881	2	48	9	N	44					88
02	938	N	938	-0-	-0-	-0-	869	2	69	9	N	63					151
03	1001	N	1001	-0-	-0-	-0-	925	2	76	9	N	69	1	8			219

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

10	2386	N	2386	-0-	-0-	-0-	2324	2	62	9	N	56	191	1			81
11	2236	N	2236	-0-	-0-	-0-	2152	2	84	9	N	76					157
12	2207	N	2207	-0-	-0-	-0-	2154	2	53	9	N	48	160	1	1	8	44
01	2145	N	2145	-0-	-0-	-0-	2079	2	66	9	N	60	1	8			103
02	1595	N	1409	-0-	-186	-0-	1350	2	59	9	N	54	1	8			156
03	2057	N	2057	-0-	-0-	-0-	1998	2	59	9	N	54					210

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	359	2	1	9	N	1	1	8			70
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					70
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					70
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					70
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					70
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					70

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					50
11	180	N	14	-0-	-166	-0-	14	2			N	-0-					50
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					50
01	310	N	226	-0-	-84	-0-	226	2			N	-0-					50
02	14	N	7	-0-	-7	-0-	7	2			N	-0-					50
03	186	N	-0-	-0-	-186	-0-					N	-0-					50

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3886	-0-	-175	-0-	3851	2	35	9	N	32					167
11	3930	X	3361	-0-	-569	-0-	3343	2	18	9	N	16					183
12	4061	X	3652	-0-	-409	-0-	3632	2	20	9	N	18	180	1			21
01	4061	X	3489	-0-	-572	-0-	3463	2	26	9	N	24					45
02	3799	X	3134	-0-	-665	-0-	3112	2	22	9	N	20					65
03	3875	X	3571	-0-	-304	-0-	3547	2	24	9	N	22					87

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	-0-	-0-	-5084	-0-					N	-0-	175	1	1	5	32
11	5956	X	5956	-0-	-0-	-0-	5798	2	158	9	N	144					176
12	8302	X	8302	-0-	-0-	-0-	8079	2	223	9	N	203	186	1			193
01	7003	X	7003	-0-	-0-	-0-	6828	2	175	9	N	159	192	1			160
02	5439	X	5439	-0-	-0-	-0-	5318	2	121	9	N	110					270
03	5980	X	5980	-0-	-0-	-0-	5805	2	175	9	N	159	194	1			235

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		1	-0-	1	1	1	2			N	-0-					30
01	14B2 EXT		1	-0-	1	2	1	2			N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					30

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	341	1	815	2	N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	165	1	807	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	308	1	752	2	N	-0-					-0-
03	1147	N	955	-0-	-192	-0-	341	1	614	2	N	-0-					-0-

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	3985	2	N	-0-					-0-
11	4984	X	4984	-0-	-0-	-0-	4984	2	N	-0-					-0-
12	4490	X	4490	-0-	-0-	-0-	4490	2	N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	2	N	-0-					-0-
02	2726	X	2016	-0-	-710	-0-	2016	2	N	-0-					-0-
03	2914	X	409	-0-	-2505	-0-	409	2	N	-0-					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	9	-0-	-2502	-0-	9	2	N	-0-					-0-
11	1290	X	992	-0-	-298	-0-	992	2	N	-0-					-0-
12	1333	X	12	-0-	-1321	-0-	12	2	N	-0-					-0-
01	1333	X	14	-0-	-1319	-0-	14	2	N	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	1534	2 1 9	N	1	1	8			-0-
03	23	N	23	-0-	-0-	-0-	23	2	N	-0-					-0-

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	796	-0-	-320	-0-	785	2 11 9	N	10					194
11	1072	N	1072	-0-	-0-	-0-	1068	2 4 9	N	4					198
12	941	N	941	-0-	-0-	-0-	933	2 8 9	N	7	185	1			20
01	1200	N	1200	-0-	-0-	-0-	1186	2 14 9	N	13					33
02	1044	N	939	-0-	-105	-0-	930	2 9 9	N	8					41
03	968	N	968	-0-	-0-	-0-	961	2 7 9	N	6					47

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	918	-0-	-1469	-0-	917	2 1 9	N	1	1	8			25
11	2310	X	21	-0-	-2289	-0-	21	2	N	-0-					25
12	1178	X	81	-0-	-1097	-0-	81	2	N	-0-					25
01	930	X	445	-0-	-485	-0-	445	2	N	-0-					25
02	870	X	147	-0-	-723	-0-	147	2	N	-0-					25
03	247	N	247	-0-	-0-	-0-	247	2	N	-0-					25

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	441	-0-	-241	-0-	441	2	N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2	N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2	N	-0-					-0-
03	465	N	419	-0-	-46	-0-	419	2	N	-0-					-0-

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2940	X	2940	-0-	-0-	-0-	2899	2 41 9	N	37					70
11	3963	X	3963	-0-	-0-	-0-	3921	2 42 9	N	38					108
12	3280	X	3280	-0-	-0-	-0-	3218	2 62 9	N	56					164
01	3466	X	3466	-0-	-0-	-0-	3410	2 56 9	N	51	190	1			25
02	3141	X	3141	-0-	-0-	-0-	3087	2 54 9	N	49					74
03	3255	X	3255	-0-	-0-	-0-	3194	2 61 9	N	55	1	8			128

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	X	2183	-0-	-0-	-0-	2170	2 13 9	N	12					104
11	2880	X	2077	-0-	-803	-0-	2076	2 1 9	N	1					105
12	2976	X	2219	-0-	-757	-0-	2219	2	N	-0-					105
01	2976	X	770	-0-	-2206	-0-	769	2 1 9	N	1					106
02	3110	X	3110	-0-	-0-	-0-	3109	2 1 9	N	1	1	5	1	8	105
03	2232	N	1662	-0-	-570	-0-	1661	2 1 9	N	1					106

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2499	-0-	-291	-0-	2499	2			N	-0-					-0-
11	2730	X	1741	-0-	-989	-0-	1740	2	1	9	N	1					1
12	2821	X	1803	-0-	-1018	-0-	1802	2	1	9	N	1	1	5	1	8	-0-
01	2821	X	2010	-0-	-811	-0-	2010	2			N	-0-					-0-
02	2349	X	1901	-0-	-448	-0-	1901	2			N	-0-					-0-
03	2511	X	652	-0-	-1859	-0-	652	2			N	-0-					-0-

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	387	2	1	9	N	1	1	8			-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	657	-0-	-149	-0-	656	2	1	9	N	1					171
11	780	X	711	-0-	-69	-0-	711	2			N	-0-					171
12	806	X	564	-0-	-242	-0-	558	2	6	9	N	5					176
01	651	X	547	-0-	-104	-0-	533	2	14	9	N	13					189
02	730	X	730	-0-	-0-	-0-	708	2	22	9	N	20					209
03	843	N	843	-0-	-0-	-0-	748	2	95	9	N	86	195	1			100

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	1495	2	7	9	N	6					164
11	1458	N	1458	-0-	-0-	-0-	1450	2	8	9	N	7					171
12	1246	N	1246	-0-	-0-	-0-	1239	2	7	9	N	6					177
01	1078	N	1078	-0-	-0-	-0-	1069	2	9	9	N	8					185
02	1044	N	1044	-0-	-0-	-0-	1032	2	12	9	N	11					196
03	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	N	10					206

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
01	961	N	934	-0-	-27	-0-	934	2			N	-0-					-0-
02	899	N	885	-0-	-14	-0-	885	2			N	-0-					-0-
03	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4223	-0-	-799	-0-	496	1	3720	2	N	6					17
							7	9									
11	4860	X	4127	-0-	-733	-0-	480	1	3638	2	N	8					25
							9	9									
12	4697	X	4697	-0-	-0-	-0-	496	1	4192	2	N	8					33
							9	9									
01	4554	X	4554	-0-	-0-	-0-	432	1	4115	2	N	6					39
							7	9									
02	4031	X	3949	-0-	-82	-0-	464	1	3478	2	N	6					45
							7	9									
03	4712	X	4447	-0-	-265	-0-	496	1	3942	2	N	8	1	8			52
							9	9									

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					170
11	1110	N	870	-0-	-240	-0-	867	2	3	9	N	3					173
12	868	N	496	-0-	-372	-0-	476	1	12	2	N	7	180	1			-0-
							8	9									
01	1086	N	1086	-0-	-0-	-0-	1074	2	12	9	N	11					11
02	841	N	26	-0-	-815	-0-	15	1	9	2	N	2					13
							2	9									
03	1072	N	1072	-0-	-0-	-0-	215	1	853	2	N	4					17
							4	9									

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	2192	2	51	9	N	46					222
11	2268	N	2268	-0-	-0-	-0-	2213	2	55	9	N	50	191	1			81
12	2239	N	2239	-0-	-0-	-0-	2176	2	63	9	N	57					138
01	2232	N	1044	-0-	-1188	-0-	1013	2	31	9	N	28					166
02	2204	N	380	-0-	-1824	-0-	372	2	8	9	N	7					173
03	2232	N	440	-0-	-1792	-0-	440	2			N	-0-					173

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3140	-0-	-208	-0-	2978	2	162	9	N	147	186	1	1	8	123
11	3240	X	2952	-0-	-288	-0-	2831	2	121	9	N	110	180	1			53
12	2918	X	2918	-0-	-0-	-0-	2797	2	121	9	N	110					163
01	3131	X	2898	-0-	-233	-0-	2774	2	124	9	N	113	193	1			83
02	2929	X	2530	-0-	-399	-0-	2428	2	102	9	N	93	1	8			175
03	3290	X	3290	-0-	-0-	-0-	3154	2	136	9	N	124	195	1	1	8	103

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	707	-0-	-285	-0-	670	2	37	9	N	34					217
11	1200	N	807	-0-	-393	-0-	767	2	40	9	N	36	192	1			61
12	992	N	684	-0-	-308	-0-	643	2	41	9	N	37					98
01	713	N	498	-0-	-215	-0-	473	2	25	9	N	23					121
02	1122	N	1122	-0-	-0-	-0-	1056	2	66	9	N	60					181
03	682	N	561	-0-	-121	-0-	525	2	36	9	N	33	1	8			213

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

10	2989	N	2061	-0-	-928	-0-	1999	2	62	9	N	56	1	8			188
11	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1					189
12	1726	N	1726	-0-	-0-	-0-	1700	2	26	9	N	24	162	1			51
01	1665	N	1665	-0-	-0-	-0-	1633	2	32	9	N	29					80
02	1537	N	1518	-0-	-19	-0-	1490	2	28	9	N	25					105
03	1643	N	1635	-0-	-8	-0-	1592	2	43	9	N	39	1	8			143

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
12	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-
01	1240	N	859	-0-	-381	-0-	859	2			N	-0-					-0-
02	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
03	1364	N	524	-0-	-840	-0-	524	2			N	-0-					-0-

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

10	93	N	22	-0-	-71	-0-	21	2	1	9	N	1					267
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					267
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					267
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					267
02	203	N	32	-0-	-171	-0-	32	2			N	-0-					267
03	186	N	10	-0-	-176	-0-	10	2			N	-0-					267

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

10	465	N	274	-0-	-191	-0-	274	2			N	-0-					121
11	510	N	432	-0-	-78	-0-	425	2	7	9	N	6					127
12	475	N	475	-0-	-0-	-0-	466	2	9	9	N	8					135
01	396	N	396	-0-	-0-	-0-	395	2	1	9	N	1					136
02	406	N	314	-0-	-92	-0-	310	2	4	9	N	4					140
03	465	N	418	-0-	-47	-0-	414	2	4	9	N	4					144

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

10	1767	X	1623	-0-	-144	-0-	1623	2			N	-0-					90
11	1710	X	1249	-0-	-461	-0-	1249	2			N	-0-					90
12	1767	X	1348	-0-	-419	-0-	1348	2			N	-0-					90
01	1767	X	1345	-0-	-422	-0-	1345	2			N	-0-					90
02	1218	N	433	-0-	-785	-0-	432	2	1	9	N	1	1	8			90
03	3100	N	4169	-0-	1069	1069	4168	2	1	9	N	1	1	8			90

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

10	1201	N	1201	-0-	-0-	-0-	1197	2	4	9	N	4					132
11	1140	N	823	-0-	-317	-0-	822	2	1	9	N	1					133
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					133
01	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1					134
02	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					135
03	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	N	1					136

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

10	4989	X	4989	-0-	-0-	-0-	4584	2	405	9	N	368	384	1	1	8	148
11	5411	X	5411	-0-	-0-	-0-	4975	2	436	9	N	396	383	1			161
12	4804	X	4804	-0-	-0-	-0-	4362	2	442	9	N	402	382	1			181
01	5067	X	5067	-0-	-0-	-0-	4372	2	695	9	N	632	570	1			243
02	4676	X	4676	-0-	-0-	-0-	4171	2	505	9	N	459	577	1			125
03	5082	X	5082	-0-	-0-	-0-	4370	2	712	9	N	647	572	1			200

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

10	186	N	48	-0-	-138	-0-	48	1			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	144	1	1	2	N	-0-					-0-
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	1			N	-0-					-0-

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

10	3503	X	3113	-0-	-390	-0-	3113	2			N	-0-					-0-
11	3300	X	3097	-0-	-203	-0-	3097	2			N	-0-					-0-
12	3348	X	3212	-0-	-136	-0-	3212	2			N	-0-					-0-
01	3382	X	3382	-0-	-0-	-0-	255	1	3127	2	N	-0-					-0-
02	3528	X	3528	-0-	-0-	-0-	529	1	2999	2	N	-0-					-0-
03	3685	X	3685	-0-	-0-	-0-	565	1	3120	2	N	-0-					-0-

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

10	527	N	319	-0-	-208	-0-	276	2	43	9	N	39					208
11	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2	178	1			32
12	1129	N	1129	-0-	-0-	-0-	1121	2	8	9	N	7					39
01	1346	N	1346	-0-	-0-	-0-	1325	2	21	9	N	19					58
02	972	N	972	-0-	-0-	-0-	954	2	18	9	N	16					74
03	1116	N	868	-0-	-248	-0-	854	2	14	9	N	13					87

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					40
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					40
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					40
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					40
02	203	N	33	-0-	-170	-0-	33	2			N	-0-					40
03	186	N	67	-0-	-119	-0-	67	2			N	-0-					40

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
11	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
12	3720	X	3545	-0-	-175	-0-	3545	2			N	-0-					-0-
01	3720	X	3639	-0-	-81	-0-	3639	2			N	-0-					-0-
02	3480	X	3052	-0-	-428	-0-	3052	2			N	-0-					-0-
03	3689	X	3396	-0-	-293	-0-	3396	2			N	-0-					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

10	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	589	N	360	-0-	-229	-0-	360	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

10	2976	X	1990	-0-	-986	-0-	558	1	1432	2	N	-0-					-0-
11	2790	X	2609	-0-	-181	-0-	540	1	2069	2	N	-0-					-0-
12	2883	X	2610	-0-	-273	-0-	558	1	2052	2	N	-0-					-0-
01	2542	X	1690	-0-	-852	-0-	495	1	1195	2	N	-0-					-0-
02	2523	X	987	-0-	-1536	-0-	522	1	465	2	N	-0-					-0-
03	2604	N	1948	-0-	-656	-0-	558	1	1390	2	N	-0-					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					52
11	1312	N	1312	-0-	-0-	-0-	1282	2	30	9	N	27					79
12	3100	N	4169	-0-	1069	1069	4020	2	149	9	N	135	3	8			211
01	3100	N	4229	-0-	1129	2198	4088	2	141	9	N	128	197	1			142
02	2900	N	3851	-0-	951	3149	3727	2	124	9	N	113	1	8			254
03	5587	X	2438	-0-	-3149	-0-	2366	2	72	9	N	65	192	1			127

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	682	N	405	-0-	-277	-0-	405	2			N	-0-					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					158
11	390	N	289	-0-	-101	-0-	289	2			N	-0-					158
12	372	N	281	-0-	-91	-0-	280	2	1	9	N	1					159
01	310	N	276	-0-	-34	-0-	276	2			N	-0-					159
02	290	N	270	-0-	-20	-0-	269	2	1	9	N	1					160
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					160

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	53	-0-	-567	-0-	53	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	841	N	518	-0-	-323	-0-	517	2	1	9	N	1	1	8			-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	1078	2	62	9	N	56	1	8			183
11	939	N	939	-0-	-0-	-0-	904	2	35	9	N	32					215
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					215
01	1147	N	599	-0-	-548	-0-	599	2			N	-0-					215
02	899	N	595	-0-	-304	-0-	595	2			N	-0-					215
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					215

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					40
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					40
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					40
01	357	N	357	-0-	-0-	-0-	307	2	50	9	N	45					85
02	9	N	-0-	-0-	-9	-0-					N	-0-					85
03	248	N	-0-	-0-	-248	-0-					N	-0-					85

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2166	-0-	-147	-0-	2165	2	1	9	N	1	1	8			-0-
11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
12	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
02	2233	N	2186	-0-	-47	-0-	2186	2			N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	586	2			N	-0-					29
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					29
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					29
01	589	N	564	-0-	-25	-0-	564	2			N	-0-					29
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					29
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					29

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1670	-0-	-128	-0-	341 69	1 9	1260	2	N	63	193	1			93
11	1530	N	1506	-0-	-24	-0-	330 85	1 9	1091	2	N	77	2	8			168
12	1465	N	1465	-0-	-0-	-0-	341 62	1 9	1062	2	N	56					224
01	2307	N	2307	-0-	-0-	-0-	341 9	1 9	1957	2	N	8					232
02	1450	N	833	-0-	-617	-0-	187 11	1 9	635	2	N	10					242
03	1457	N	595	-0-	-862	-0-	198 1	1 9	396	2	N	1					243

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2660	N	2660	-0-	-0-	-0-	2574	2	86	9	N	78					154
11	2775	N	2775	-0-	-0-	-0-	2681	2	94	9	N	85	172	1			67
12	3100	N	5986	-0-	2886	2886	5771	2	215	9	N	195	181	1	1	8	80
01	3100	N	5331	-0-	2231	5117	5193	2	138	9	N	125					205
02	2900	N	3550	-0-	650	5767	3484	2	66	9	N	60	1	8			264
03	9425	X	3658	-0-	-5767	-0-	3593	2	65	9	N	59	193	1	1	8	129

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1587	-0-	-118	-0-	1566	2	21	9	N	19	1	8			209
11	1737	N	1737	-0-	-0-	-0-	1704	2	33	9	N	30	189	1			50
12	1751	N	1751	-0-	-0-	-0-	1718	2	33	9	N	30					80
01	1677	N	1677	-0-	-0-	-0-	1641	2	36	9	N	33					113
02	1595	N	1512	-0-	-83	-0-	1484	2	28	9	N	25					138
03	1820	N	1820	-0-	-0-	-0-	1787	2	33	9	N	30	1	8			167

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	243	-0-	-439	-0-	243	2			N	-0-					190
11	420	N	266	-0-	-154	-0-	266	2			N	-0-					190
12	734	N	734	-0-	-0-	-0-	496	1	238	2	N	-0-					190
01	348	N	348	-0-	-0-	-0-	160	1	188	2	N	-0-					190
02	283	N	283	-0-	-0-	-0-	96	1	187	2	N	-0-					190
03	744	N	609	-0-	-135	-0-	352	1	257	2	N	-0-					190

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	434	N	143	-0-	-291	-0-	143	2			N	-0-					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1447	-0-	-599	-0-	1447	2			N	-0-					-0-
11	1980	X	824	-0-	-1156	-0-	824	2			N	-0-					-0-
12	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
01	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					-0-
02	8242	X	8242	-0-	-0-	-0-	8241	2	1	9	N	1	1	8			-0-
03	6786	X	6786	-0-	-0-	-0-	6786	2			N	-0-					-0-

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2876	-0-	-286	-0-	2858	2	18	9	N	16					238
11	2910	X	2784	-0-	-126	-0-	2775	2	9	9	N	8					246
12	3007	X	2979	-0-	-28	-0-	2954	2	25	9	N	23	184	1			85
01	2945	X	2924	-0-	-21	-0-	2888	2	36	9	N	33					118
02	2738	X	2738	-0-	-0-	-0-	2690	2	48	9	N	44					162
03	2976	X	2909	-0-	-67	-0-	2888	2	21	9	N	19					181

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7589	X	7589	-0-	-0-	-0-	479	1	7110	2	N	-0-					3
11	7491	X	7491	-0-	-0-	-0-	480	1	7011	2	N	-0-	3	5			-0-
12	6929	X	6929	-0-	-0-	-0-	496	1	6433	2	N	-0-					-0-
01	8935	X	8935	-0-	-0-	-0-	448	1	8487	2	N	-0-					-0-
02	7595	X	7595	-0-	-0-	-0-	448	1	7147	2	N	-0-					-0-
03	7750	X	7750	-0-	-0-	-0-	496	1	7254	2	N	-0-					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1507	-0-	-1593	49	1507	2			N	-0-					-0-
11	1680	N	876	-0-	-804	-0-	876	2			N	-0-					-0-
12	1736	N	674	-0-	-1062	-0-	674	2			N	-0-					-0-
01	1519	N	531	-0-	-988	-0-	531	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	499	2	7	9	N	6					60
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					60
12	651	N	491	-0-	-160	-0-	491	2			N	-0-					60
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					60
02	551	N	442	-0-	-109	-0-	442	2			N	-0-					60
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

10	744	N	675	-0-	-69	-0-	675	2			Y	-0-					-0-
11	690	N	573	-0-	-117	-0-	573	2			Y	-0-					-0-
12	682	N	440	-0-	-242	-0-	440	2			Y	-0-					-0-
01	682	N	141	-0-	-541	-0-	141	2			Y	-0-					-0-
02	551	N	283	-0-	-268	-0-	283	2			Y	-0-					-0-
03	434	N	215	-0-	-219	-0-	215	2			Y	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					198
11	1612	N	1612	-0-	-0-	-0-	1580	2	32	9	N	29	1	8			226
12	1437	N	1437	-0-	-0-	-0-	1393	2	44	9	N	40	179	1			87
01	1266	N	1266	-0-	-0-	-0-	1229	2	37	9	N	34					121
02	1133	N	1133	-0-	-0-	-0-	1108	2	25	9	N	23					144
03	1158	N	1158	-0-	-0-	-0-	1129	2	29	9	N	26					170

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					127
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					127
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					127
01	620	N	509	-0-	-111	-0-	509	2			N	-0-					127
02	551	N	524	-0-	-27	-0-	524	2			N	-0-					127
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					127

ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

10	3689	X	3310	-0-	-379	-0-	341	1	2730	2	N	217	193	1			178
							239	9									
11	3570	X	2785	-0-	-785	-0-	330	1	2251	2	N	185	176	1			187
							204	9									
12	3596	X	2467	-0-	-1129	-0-	341	1	1974	2	N	138	171	1			154
							152	9									
01	3503	X	2707	-0-	-796	-0-	341	1	2155	2	N	192	194	1			152
							211	9									
02	3277	X	2598	-0-	-679	-0-	319	1	2113	2	N	151	193	1	1	8	109
							166	9									
03	3317	X	2978	-0-	-339	-0-	341	1	2429	2	N	189					298
							208	9									

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

10	1271	N	-0-	-0-	-1271	-0-					N	-0-					38
11	1759	N	1759	-0-	-0-	-0-	1749	2	10	9	N	9					47
12	1995	N	1995	-0-	-0-	-0-	1986	2	9	9	N	8					55
01	1981	N	1981	-0-	-0-	-0-	1895	2	86	9	N	78					133
02	1861	N	1861	-0-	-0-	-0-	1775	2	86	9	N	78					211
03	1896	N	1896	-0-	-0-	-0-	1844	2	52	9	N	47	176	1			82

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1					191
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					191
12	620	N	192	-0-	-428	-0-	192	2			N	-0-					191
01	744	N	22	-0-	-722	-0-	22	2			N	-0-					191
02	406	N	106	-0-	-300	-0-	106	2			N	-0-					191
03	186	N	10	-0-	-176	-0-	9	2	1	9	N	1					192

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	465	N	56	-0-	-409	-0-	56	2			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2133	-0-	-68	-0-	2133	2			N	-0-					-0-
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	2139	N	1999	-0-	-140	-0-	1999	2			N	-0-					-0-
01	2139	N	2130	-0-	-9	-0-	2130	2			N	-0-					-0-
02	2088	N	1883	-0-	-205	-0-	1883	2			N	-0-					-0-
03	1984	N	1877	-0-	-107	-0-	1877	2			N	-0-					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2024

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					38
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					38
01	279	N	189	-0-	-90	-0-	189	2			N	-0-					38
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					38
03	248	N	102	-0-	-146	-0-	102	2			N	-0-					38

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	498	2	1	9	N	1					130
11	510	N	462	-0-	-48	-0-	462	2			N	-0-					130
12	527	N	472	-0-	-55	-0-	470	2	2	9	N	2					132
01	496	N	477	-0-	-19	-0-	476	2	1	9	N	1					133
02	455	N	455	-0-	-0-	-0-	452	2	3	9	N	3					136
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					136

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	1220	2	21	9	N	19					158
11	1114	N	1114	-0-	-0-	-0-	1088	2	26	9	N	24					182
12	1116	N	919	-0-	-197	-0-	880	2	39	9	N	35					217
01	1669	N	1669	-0-	-0-	-0-	1627	2	42	9	N	38					255
02	1243	N	1243	-0-	-0-	-0-	1215	2	28	9	N	25					280
03	1314	N	1314	-0-	-0-	-0-	1279	2	35	9	N	32	196	1			116

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-	2	5			74
11	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1	1	5			74
12	124	N	43	-0-	-81	-0-	43	2			N	-0-					74
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					74
02	145	N	78	-0-	-67	-0-	78	2			N	-0-					74
03	31	N	-0-	-0-	-31	-0-					N	-0-					74

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2175	N	2175	-0-	-0-	-0-	2094	2	81	9	N	74	2	8			158
11	2154	N	2154	-0-	-0-	-0-	2096	2	58	9	N	53	180	1			31
12	2480	N	2199	-0-	-281	-0-	2136	2	63	9	N	57	2	8			86
01	2170	N	1935	-0-	-235	-0-	1893	2	42	9	N	38	1	8			123
02	2088	N	2075	-0-	-13	-0-	2002	2	73	9	N	66					189
03	2438	N	2438	-0-	-0-	-0-	2352	2	86	9	N	78	185	1	3	8	79

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6574	X	6574	-0-	-0-	-0-	6574	2			N	-0-					-0-
11	6000	X	5461	-0-	-539	-0-	5461	2			N	-0-					-0-
12	7378	X	5507	-0-	-1871	-0-	5507	2			N	-0-					-0-
01	7378	X	5177	-0-	-2201	-0-	5177	2			N	-0-					-0-
02	6902	X	4709	-0-	-2193	-0-	4709	2			N	-0-					-0-
03	6572	X	4661	-0-	-1911	-0-	4661	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	646	-0-	-2361	-0-	618	2	28	9	N	25					123
11	2820	X	2584	-0-	-236	-0-	2582	2	2	9	N	2					125
12	2914	X	2236	-0-	-678	-0-	2206	2	30	9	N	27					152
01	2449	X	1299	-0-	-1150	-0-	1266	2	33	9	N	30					182
02	2494	X	2162	-0-	-332	-0-	2150	2	12	9	N	11					193
03	2666	X	1180	-0-	-1486	-0-	1174	2	6	9	N	5	1	8			197

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3458	-0-	-448	-0-	465 119	1 9	2874	2	N	108	2	8			203
11	3780	X	3215	-0-	-565	-0-	450 120	1 9	2645	2	N	109	191	1	1	8	120
12	3937	X	2766	-0-	-1171	-0-	465 79	1 9	2222	2	N	72	1	8			191
01	3937	X	2962	-0-	-975	-0-	465 89	1 9	2408	2	N	81	170	1			102
02	3683	X	2735	-0-	-948	-0-	240 113	1 9	2382	2	N	103	2	8			203
03	3472	X	3355	-0-	-117	-0-	465 120	1 9	2770	2	N	109	195	1	1	8	116

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4109	-0-	-882	-0-	4109	2			N	-0-					-0-
11	4800	X	3801	-0-	-999	-0-	3801	2			N	-0-					-0-
12	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
01	4712	X	4201	-0-	-511	-0-	4201	2			N	-0-					-0-
02	3886	X	3549	-0-	-337	-0-	3549	2			N	-0-					-0-
03	5022	X	4012	-0-	-1010	-0-	4012	2			N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4385	X	4385	-0-	-0-	-0-	4295	2	90	9	N	82					153
11	3846	X	3846	-0-	-0-	-0-	3796	2	50	9	N	45	1	8			197
12	4454	X	4454	-0-	-0-	-0-	4335	2	119	9	N	108	190	1			115
01	4169	X	4169	-0-	-0-	-0-	4081	2	88	9	N	80					195
02	4539	X	4539	-0-	-0-	-0-	4441	2	98	9	N	89	194	1			90
03	4400	X	4400	-0-	-0-	-0-	4312	2	88	9	N	80	1	8			169

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
02	1450	N	1094	-0-	-356	-0-	1093	2	1	9	N	1	1	8			-0-
03	1209	N	1098	-0-	-111	-0-	1098	2			N	-0-					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	8438	-0-	-3187	-0-	184	1	8254	2	N	-0-					-0-
11	11250	X	8194	-0-	-3056	-0-	461	1	7733	2	N	-0-					-0-
12	9331	X	8497	-0-	-834	-0-	476	1	8021	2	N	-0-					-0-
01	8463	X	5881	-0-	-2582	-0-	476	1	5405	2	N	-0-					-0-
02	9208	X	9208	-0-	-0-	-0-	445	1	8763	2	N	-0-					-0-
03	8494	X	7817	-0-	-677	-0-	476	1	7341	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	N	2130	-0-	-783	-0-	2087	2	43	9	N	39					59
11	2153	N	2153	-0-	-0-	-0-	2122	2	31	9	N	28					87
12	2230	N	2230	-0-	-0-	-0-	2201	2	29	9	N	26					113
01	2166	N	2166	-0-	-0-	-0-	2138	2	28	9	N	25					138
02	2088	N	1957	-0-	-131	-0-	1928	2	29	9	N	26					164
03	2232	N	2066	-0-	-166	-0-	2038	2	28	9	N	25					189

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2137	-0-	-156	-0-	2137	2			N	-0-					-0-
11	2280	N	2223	-0-	-57	-0-	2223	2			N	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
01	2139	N	1889	-0-	-250	-0-	1889	2			N	-0-					-0-
02	2146	N	1973	-0-	-173	-0-	1973	2			N	-0-					-0-
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-

KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15853	X	15853	-0-	-0-	-0-	15851	2	2	9	N	2	1	8			1
11	14250	X	11677	-0-	-2573	-0-	11677	2			N	-0-					1
12	15031	X	15031	-0-	-0-	-0-	15031	2			N	-0-					1
01	14725	X	11881	-0-	-2844	-0-	11881	2			N	-0-					1
02	13775	X	6830	-0-	-6945	-0-	6829	2	1	9	N	1	1	5	1	8	-0-
03	17731	X	17731	-0-	-0-	-0-	17730	2	1	9	N	1					1

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/17/2024

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	-0-	275	2			N	-0-					168
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					168
12	371	N	371	-0-	-0-	-0-	367	2	4	9	N	4					172
01	280	N	280	-0-	-0-	-0-	273	2	7	9	N	6					178
02	345	N	345	-0-	-0-	-0-	337	2	8	9	N	7					185
03	389	N	389	-0-	-0-	-0-	380	2	9	9	N	8	1	8			192

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2024

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	15089	-0-	-845	-0-	496	1	14593	2	N	-0-					-0-
11	15420	X	14845	-0-	-575	-0-	480	1	14365	2	N	-0-					-0-
12	15934	X	14957	-0-	-977	-0-	496	1	14461	2	N	-0-					-0-
01	15934	X	11439	-0-	-4495	-0-	496	1	10942	2	N	1					1
							1	9									
02	14645	X	14372	-0-	-273	-0-	464	1	13907	2	N	1	1	5	1	8	-0-
							1	9									
03	15097	X	13699	-0-	-1398	-0-	496	1	13203	2	N	-0-					-0-

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	1813	2	106	9	N	96	197	1			48
11	2156	N	2156	-0-	-0-	-0-	2024	2	132	9	N	120					168
12	2232	N	2017	-0-	-215	-0-	1898	2	119	9	N	108	185	1	1	8	90
01	2235	N	2235	-0-	-0-	-0-	2100	2	135	9	N	123					213
02	2088	N	1773	-0-	-315	-0-	1673	2	100	9	N	91	193	1			111
03	2104	N	2104	-0-	-0-	-0-	1977	2	127	9	N	115					226

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	182	-0-	-221	-0-	182	2			N	-0-					82
11	420	N	286	-0-	-134	-0-	286	2			N	-0-					82
12	372	N	253	-0-	-119	-0-	252	2	1	9	N	1					83
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					83
02	290	N	277	-0-	-13	-0-	277	2			N	-0-					83
03	248	N	110	-0-	-138	-0-	110	2			N	-0-					83

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

10	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-
11	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
12	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-
01	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
02	4002	X	3939	-0-	-63	-0-	3939	2			N	-0-					-0-
03	4278	X	4164	-0-	-114	-0-	4164	2			N	-0-					-0-

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

10	4600	X	4600	-0-	-0-	-0-	4517	2	83	9	N	75	193	1			118
11	4260	X	3540	-0-	-720	-0-	3471	2	69	9	N	63					181
12	4402	X	3500	-0-	-902	-0-	3427	2	73	9	N	66					247
01	4402	X	3455	-0-	-947	-0-	3383	2	72	9	N	65	192	1			120
02	4118	X	3675	-0-	-443	-0-	3598	2	77	9	N	70	3	8			187
03	4402	X	3672	-0-	-730	-0-	3618	2	54	9	N	49					236

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

10	3162	X	1689	-0-	-1473	-0-	1689	2			N	-0-					-0-
11	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
12	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
01	3038	X	2866	-0-	-172	-0-	2866	2			N	-0-					-0-
02	2987	X	2229	-0-	-758	-0-	2229	2			N	-0-					-0-
03	3503	X	2649	-0-	-854	-0-	2649	2			N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

10	1643	X	1365	-0-	-278	-0-	1365	2			N	-0-					-0-
11	1380	N	611	-0-	-769	-0-	611	2			N	-0-					-0-
12	1240	N	423	-0-	-817	-0-	423	2			N	-0-					-0-
01	1364	N	228	-0-	-1136	-0-	228	2			N	-0-					-0-
02	580	N	239	-0-	-341	-0-	239	2			N	-0-					-0-
03	434	N	237	-0-	-197	-0-	237	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4015	X	4015	-0-	-0-	-0-	76	1	3853	2	N	78	1	8			177
							86	9									
11	4975	X	4975	-0-	-0-	-0-	190	1	4541	2	N	222	194	1			205
							244	9									
*12	3937	X	1021	-0-	-2916	-0-	19	1	996	2	N	5					210
							6	9									
01	3937	X	-0-	-0-	-3937	-0-					N	-0-					210
02	3683	X	-0-	-0-	-3683	-0-					N	-0-					210
03	3937	X	58	-0-	-3879	-0-	58	2			N	-0-					210

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3313	-0-	213	213	3313	2			N	-0-					-0-
11	1779	N	1566	-0-	-213	-0-	1566	2			N	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
01	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2019	N	2019	-0-	-0-	-0-	1875	2	144	9	N	131	194	1			150
11	1697	N	1697	-0-	-0-	-0-	1575	2	122	9	N	111	185	1			76
12	2378	N	2378	-0-	-0-	-0-	2222	2	156	9	N	142					218
01	1953	N	1451	-0-	-502	-0-	1275	2	176	9	N	160	187	1			191
02	1758	N	1758	-0-	-0-	-0-	1667	2	91	9	N	83	190	1			84
03	2089	N	2089	-0-	-0-	-0-	1975	2	114	9	N	104					188

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	152	-0-	-716	-0-	152	2			N	-0-					45
11	1530	N	13	-0-	-1517	-0-	13	2			N	-0-					45
12	674	N	674	-0-	-0-	-0-	476	1	198	2	N	-0-					45
01	163	N	163	-0-	-0-	-0-	154	1	9	2	N	-0-					45
02	35	N	35	-0-	-0-	-0-	31	1	4	2	N	-0-					45
03	893	N	893	-0-	-0-	-0-	384	1	509	2	N	-0-					45

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2765	-0-	-1265	-0-	2765	2			N	-0-					-0-
11	3060	X	2630	-0-	-430	-0-	2630	2			N	-0-					-0-
12	3162	X	2657	-0-	-505	-0-	2657	2			N	-0-					-0-
01	2914	X	2856	-0-	-58	-0-	2856	2			N	-0-					-0-
02	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
03	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
11	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3300	X	3300	-0-	-0-	-0-	3298	2	2	9	N	2					172
11	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					172
12	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					172
01	1853	X	1853	-0-	-0-	-0-	1853	2			N	-0-					172
02	1651	X	1651	-0-	-0-	-0-	1648	2	3	9	N	3					175
03	1612	X	1361	-0-	-251	-0-	1361	2			N	-0-					175

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3566	-0-	-30	-0-	3566	2			N	-0-					-0-
11	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
12	3627	X	3570	-0-	-57	-0-	3570	2			N	-0-					-0-
01	3627	X	3510	-0-	-117	-0-	3510	2			N	-0-					-0-
02	3422	X	3280	-0-	-142	-0-	3280	2			N	-0-					-0-
03	3658	X	3581	-0-	-77	-0-	3581	2			N	-0-					-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	752	-0-	-116	-0-	752	2			N	-0-					13
11	810	N	768	-0-	-42	-0-	768	2			N	-0-					13
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					13
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					13
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					13
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					13

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2985	N	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
12	3100	N	3567	-0-	467	467	3567	2			N	-0-					-0-
01	3100	N	4034	-0-	934	1401	4034	2			N	-0-					-0-
02	2722	N	1321	-0-	-1401	-0-	1321	2			N	-0-					-0-
03	3038	X	550	-0-	-2488	-0-	550	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	X	264	-0-	-0-	-0-	252	2	12	9	N	11					57
11	364	N	364	-0-	-0-	-0-	356	2	8	9	N	7					64
12	310	N	255	-0-	-55	-0-	252	2	3	9	N	3					67
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					67
02	348	N	251	-0-	-97	-0-	251	2			N	-0-					67
03	296	N	296	-0-	-0-	-0-	281	2	15	9	N	14					81

ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	3098	-0-	-2792	-0-	2958	2	140	9	N	127	188	1			84
11	4530	X	2869	-0-	-1661	-0-	2724	2	145	9	N	132					216
12	4495	X	3143	-0-	-1352	-0-	3005	2	138	9	N	125	186	1	1	8	154
01	4495	X	1146	-0-	-3349	-0-	1121	2	25	9	N	23					177
02	4205	X	-0-	-0-	-4205	-0-					N	-0-					177
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					177

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
01	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					-0-
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
02	319	N	271	-0-	-48	-0-	271	2			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2820	-0-	-187	-0-	2820	2			N	-0-					-0-
11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
12	2852	X	2815	-0-	-37	-0-	2815	2			N	-0-					-0-
01	2852	X	2832	-0-	-20	-0-	2832	2			N	-0-					-0-
02	2668	X	2607	-0-	-61	-0-	2606	2	1	9	N	1	1	8			-0-
03	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	7957	-0-	-3327	-0-	7957	2			N	-0-					-0-
11	10920	X	9403	-0-	-1517	-0-	9402	2	1	9	N	1					1
12	11284	X	10005	-0-	-1279	-0-	10004	2	1	9	N	1	1	5	1	8	-0-
01	11284	X	9196	-0-	-2088	-0-	9195	2	1	9	N	1					1
02	9738	X	9738	-0-	-0-	-0-	9737	2	1	9	N	1	1	5	1	8	-0-
03	10475	X	10475	-0-	-0-	-0-	10474	2	1	9	N	1	1	8			-0-

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	300	N	14	-0-	-286	-0-	14	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	986	N	707	-0-	-279	-0-	707	2			N	-0-					-0-
03	1054	N	606	-0-	-448	-0-	606	2			N	-0-					-0-

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

10	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					46
11	1530	N	1039	-0-	-491	-0-	1039	2			N	-0-					46
12	3100	N	5628	-0-	2528	2528	5383	2	245	9	N	223	184	1	2	8	83
01	3100	N	3343	-0-	243	2771	3223	2	120	9	N	109					192
02	2900	N	1822	-0-	-1078	1693	1755	2	67	9	N	61	1	8			252
03	3489	X	1796	-0-	-1693	-0-	1740	2	56	9	N	51	189	1	1	8	113

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					1
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					1
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					1
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					1
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					1
03	527	N	104	-0-	-423	-0-	104	2			N	-0-					1

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

10	717	N	717	-0-	-0-	-0-	682	2	35	9	N	32	1	8			92
11	1050	N	952	-0-	-98	-0-	908	2	44	9	N	40	1	8			131
12	1048	N	1048	-0-	-0-	-0-	998	2	50	9	N	45					176
01	791	N	791	-0-	-0-	-0-	760	2	31	9	N	28					204
02	928	N	772	-0-	-156	-0-	736	2	36	9	N	33	188	1	1	8	48
03	1054	N	758	-0-	-296	-0-	737	2	21	9	N	19	1	8			66

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 05/03/1997 TOTAL DEPTH 13664 PERF.12888 - 17655

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	7359	X	7359	-0-	-0-	-0-	6946	2	413	9	N	375	377	1	1	8	154
11	7137	X	7137	-0-	-0-	-0-	6749	2	388	9	N	353	375	1			132
12	7032	X	7032	-0-	-0-	-0-	6601	2	431	9	N	392	386	1	1	8	137
01	7130	X	7130	-0-	-0-	-0-	6758	2	372	9	N	338	365	1			110
02	6849	X	6849	-0-	-0-	-0-	6476	2	373	9	N	339	380	1	1	8	68
03	7215	X	7215	-0-	-0-	-0-	6813	2	402	9	N	365	183	1	1	8	249

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	0	A	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/08/2024

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	3100	N	2234	-0-	-866	5682	2234	2			N	-0-					-0-
11	3000	N	2060	-0-	-940	4742	2060	2			N	-0-					-0-
12	3100	N	2787	-0-	-313	4429	2787	2			N	-0-					-0-
01	3100	N	2596	-0-	-504	3925	2596	2			N	-0-					-0-
02	2900	N	2598	-0-	-302	3623	2598	2			N	-0-					-0-
03	3100	N	2739	-0-	-361	3262	2739	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-		-19	-0-	43	2			N	-0-					31
11	300	N	222	-0-		-78	-0-	222	2			N	-0-					31
12	240	N	240	-0-		-0-	-0-	240	2			N	-0-					31
01	240	N	240	-0-		-0-	-0-	237	2	3	9	N	3					34
02	203	N	189	-0-		-14	-0-	189	2			N	-0-					34
03	248	N	-0-	-0-		-248	-0-					N	-0-					34

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-		-31	-0-					N	11	189	1			14
11	210	N	-0-	-0-		-210	-0-					N	-0-					14
12	93	N	-0-	-0-		-93	-0-					N	-0-					14
01	0	N	-0-	-0-		-0-	-0-					N	-0-					14
02	0	N	-0-	-0-		-0-	-0-					N	-0-					14
03	0	N	-0-	-0-		-0-	-0-					N	-0-					14

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	38	-0-		-55	-0-	38	2			N	-0-					-0-
11	30	N	16	-0-		-14	-0-	16	2			N	-0-					-0-
12	31	N	15	-0-		-16	-0-	15	2			N	-0-					-0-
01	31	N	20	-0-		-11	-0-	20	2			N	-0-					-0-
02	29	N	-0-	-0-		-29	-0-					N	-0-					-0-
03	15	N	-0-	-0-		-15	-0-					N	-0-					-0-

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2024

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-		-0-	-0-	2409	2			N	-0-					-0-
11	1679	N	1679	-0-		-0-	-0-	1679	2			N	-0-					-0-
12	1836	N	1836	-0-		-0-	-0-	1836	2			N	-0-					-0-
01	1736	N	1624	-0-		-112	-0-	1624	2			N	-0-					-0-
02	1624	N	1527	-0-		-97	-0-	1527	2			N	-0-					-0-
03	1736	N	1620	-0-		-116	-0-	1620	2			N	-0-					-0-

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1161	-0-		-110	-0-	1161	2			N	-0-					-0-
11	1230	N	1128	-0-		-102	-0-	1128	2			N	-0-					-0-
12	1153	N	1153	-0-		-0-	-0-	1153	2			N	-0-					-0-
01	1152	N	1152	-0-		-0-	-0-	1152	2			N	-0-					-0-
02	1149	N	1149	-0-		-0-	-0-	1149	2			N	-0-					-0-
03	1155	N	1155	-0-		-0-	-0-	1155	2			N	-0-					-0-

FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 11/14/2018 TOTAL DEPTH 13683 PERF. 8716 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	1023	N	947	-0-	-76	-0-	947	2			N	-0-					-0-
02	928	N	834	-0-	-94	-0-	834	2			N	-0-					-0-
03	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

10	4216	X	2714	-0-	-1502	-0-	2695	2	19	9	N	17					62
11	3480	X	2576	-0-	-904	-0-	2554	2	22	9	N	20					82
12	3224	X	2538	-0-	-686	-0-	2518	2	20	9	N	18					100
01	3224	X	2646	-0-	-578	-0-	2626	2	20	9	N	18					118
02	2958	X	2478	-0-	-480	-0-	2456	2	22	9	N	20					138
03	2728	X	2489	-0-	-239	-0-	2468	2	21	9	N	19					157

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

10	1085	N	1085	-0-	-0-	-0-	1068	2	17	9	N	15					119
11	990	N	825	-0-	-165	-0-	814	2	11	9	N	10					129
12	847	N	847	-0-	-0-	-0-	840	2	7	9	N	6					135
01	1023	N	957	-0-	-66	-0-	929	2	28	9	N	25					160
02	848	N	848	-0-	-0-	-0-	837	2	11	9	N	10					170
03	881	N	881	-0-	-0-	-0-	873	2	8	9	N	7					177

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

10	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
11	1290	N	454	-0-	-836	-0-	454	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1829	N	854	-0-	-975	-0-	854	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	N	1	1	8			-0-

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 12/07/1997 TOTAL DEPTH 13991 PERF.13513 - 17497

10	1953	N	1867	-0-	-86	-0-	1849	2	18	9	N	16	189	1			15
11	1950	N	1333	-0-	-617	-0-	1333	2			N	-0-					15
12	2015	N	596	-0-	-1419	-0-	590	2	6	9	N	5					20
01	1860	N	356	-0-	-1504	-0-	356	2			N	-0-					20
02	1276	N	296	-0-	-980	-0-	296	2			N	-0-					20
03	589	N	137	-0-	-452	-0-	137	2			N	-0-					20

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	940	-0-	-176	-0-	940	2			N	-0-					194
11	810	N	446	-0-	-364	-0-	446	2			N	-0-					194
12	868	N	834	-0-	-34	-0-	834	2			N	-0-					194
01	971	N	971	-0-	-0-	-0-	967	2	4	9	N	4					198
02	838	N	838	-0-	-0-	-0-	834	2	4	9	N	4					202
03	839	N	839	-0-	-0-	-0-	839	2			N	-0-	2	5			200

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
11	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					-0-
12	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
01	3224	X	2960	-0-	-264	-0-	2960	2			N	-0-					-0-
02	3016	X	2368	-0-	-648	-0-	2368	2			N	-0-					-0-
03	3224	X	1649	-0-	-1575	-0-	1649	2			N	-0-					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
12	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
02	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	551	-0-	-3448	-0-	551	2			N	-0-					-0-
11	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
12	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-
*01	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
02	3741	X	3238	-0-	-503	-0-	3238	2			N	-0-					-0-
03	3999	X	2346	-0-	-1653	-0-	2346	2			N	-0-					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3699	-0-	-331	-0-	3699	2			N	-0-					-0-
11	3900	X	3467	-0-	-433	-0-	3467	2			N	-0-					-0-
12	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
01	7659	X	7659	-0-	-0-	-0-	7659	2			N	-0-					-0-
02	7401	X	7401	-0-	-0-	-0-	7401	2			N	-0-					-0-
03	4367	X	4367	-0-	-0-	-0-	4367	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1411	-0-	-449	-0-	496	1	860	2	N	50					181
							55	9									
11	1739	N	1739	-0-	-0-	-0-	480	1	1162	2	N	88	193	1			76
							97	9									
12	1860	N	1546	-0-	-314	-0-	496	1	973	2	N	70					146
							77	9									
01	1426	N	1192	-0-	-234	-0-	496	1	635	2	N	55					201
							61	9									
02	1682	N	1173	-0-	-509	-0-	464	1	644	2	N	59					260
							65	9									
03	1550	N	392	-0-	-1158	-0-	192	1	192	2	N	7	190	1	1	8	76
							8	9									

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

10	837	N	752	-0-	-85	-0-	751	2	1	9	N	1					123
11	720	N	331	-0-	-389	-0-	331	2			N	-0-					123
12	713	N	358	-0-	-355	-0-	357	2	1	9	N	1					124
01	744	N	341	-0-	-403	-0-	341	2			N	-0-					124
02	319	N	316	-0-	-3	-0-	315	2	1	9	N	1					125
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					125

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

10	7192	X	2489	-0-	-4703	-0-	465	1	2024	2	N	-0-					-0-
11	6960	X	1727	-0-	-5233	-0-	450	1	1277	2	N	-0-					-0-
12	9883	X	9883	-0-	-0-	-0-	465	1	9417	2	N	1	1	8			-0-
							1	9									
01	7880	X	7880	-0-	-0-	-0-	435	1	7445	2	N	-0-					-0-
02	7344	X	7344	-0-	-0-	-0-	435	1	6909	2	N	-0-					-0-
03	7743	X	7743	-0-	-0-	-0-	465	1	7277	2	N	1	1	8			-0-
							1	9									

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

10	10866	X	5658	-0-	-5208	-0-	5658	2			N	-0-					186
11	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					186
12	6504	X	6504	-0-	-0-	-0-	5990	2	514	9	N	467	565	1			88
01	7027	X	7027	-0-	-0-	-0-	6781	2	246	9	N	224	189	1			123
02	5854	X	5854	-0-	-0-	-0-	5749	2	105	9	N	95	1	8			217
*03	3681	X	3681	-0-	-0-	-0-	3575	2	106	9	N	96	194	1	2	8	117

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5181	-0-	-1298	-0-	5181	2			N	-0-					-0-
11	6270	X	4374	-0-	-1896	-0-	4374	2			N	-0-					-0-
12	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
01	6479	X	6005	-0-	-474	-0-	6005	2			N	-0-					-0-
02	5495	X	5495	-0-	-0-	-0-	5495	2			N	-0-					-0-
03	6479	X	5818	-0-	-661	-0-	5818	2			N	-0-					-0-

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2024

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1400	-0-	-150	-0-	1400	2			N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1276	N	663	-0-	-613	-0-	663	2			N	-0-					-0-
03	1581	N	1132	-0-	-449	-0-	1132	2			N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
11	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
02	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
11	960	N	768	-0-	-192	-0-	768	2			N	-0-					-0-
*12	1240	N	934	-0-	-306	-0-	934	2			N	-0-					-0-
*01	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1513	-0-	-998	-0-	1467	2	46	9	N	42					78
11	1560	N	1353	-0-	-207	-0-	1309	2	44	9	N	40					118
12	1364	N	1120	-0-	-244	-0-	1084	2	36	9	N	33					151
01	1533	N	1533	-0-	-0-	-0-	1497	2	36	9	N	33					184
02	1305	N	1216	-0-	-89	-0-	1184	2	32	9	N	29					213
03	1116	N	1070	-0-	-46	-0-	1033	2	37	9	N	34					247

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	376	-0-	-151	-0-	372	2	4	9	N	4	172	1			24
11	450	N	422	-0-	-28	-0-	415	2	7	9	N	6	1	8			29
12	384	N	384	-0-	-0-	-0-	381	2	3	9	N	3					32
01	469	N	469	-0-	-0-	-0-	458	2	11	9	N	10					42
02	406	N	377	-0-	-29	-0-	369	2	8	9	N	7					49
03	385	N	385	-0-	-0-	-0-	378	2	7	9	N	6	1	8			54

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4624	-0-	-1607	-0-	713	1	3911	2	N	-0-					-0-
11	6030	X	5604	-0-	-426	-0-	690	1	4914	2	N	-0-					-0-
12	6231	X	5001	-0-	-1230	-0-	713	1	4288	2	N	-0-					-0-
01	6231	X	4841	-0-	-1390	-0-	644	1	4197	2	N	-0-					-0-
02	5423	X	3464	-0-	-1959	-0-	667	1	2797	2	N	-0-					-0-
03	5797	X	4468	-0-	-1329	-0-	713	1	3755	2	N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4361	-0-	-258	-0-	4361	2			N	-0-					-0-
11	4470	X	3364	-0-	-1106	-0-	3363	2	1	9	N	1	1	8			-0-
12	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
01	4371	X	2725	-0-	-1646	-0-	2725	2			N	-0-					-0-
02	4089	X	2157	-0-	-1932	-0-	2157	2			N	-0-					-0-
03	4371	X	3320	-0-	-1051	-0-	3320	2			N	-0-					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7567	-0-	-2105	-0-	7567	2			N	-0-					-0-
11	9330	X	6731	-0-	-2599	-0-	6731	2			N	-0-					-0-
12	9641	X	7995	-0-	-1646	-0-	7995	2			N	-0-					-0-
01	9641	X	5162	-0-	-4479	-0-	5162	2			N	-0-					-0-
02	7076	X	4320	-0-	-2756	-0-	4320	2			N	-0-					-0-
03	8601	X	8601	-0-	-0-	-0-	8601	2			N	-0-					-0-

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
11	960	N	958	-0-	-2	-0-	958	2			N	-0-					-0-
12	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
01	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					-0-
02	928	N	907	-0-	-21	-0-	907	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	2665	-0-	-1985	-0-	2665	2			N	-0-					-0-
11	4500	X	2602	-0-	-1898	-0-	2602	2			N	-0-					-0-
12	4650	X	3284	-0-	-1366	-0-	3284	2			N	-0-					-0-
01	4650	X	3833	-0-	-817	-0-	3833	2			N	-0-					-0-
02	4350	X	4136	-0-	-214	-0-	4136	2			N	-0-					-0-
03	4650	X	3722	-0-	-928	-0-	3722	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1785	-0-	-0-	-0-	1728	2	57	9	N	52	175	1	1	8	57
11	1403	N	1403	-0-	-0-	-0-	1345	2	58	9	N	53					110
12	1455	N	1455	-0-	-0-	-0-	1410	2	45	9	N	41					151
01	1145	N	1145	-0-	-0-	-0-	1137	2	8	9	N	7					158
02	1184	N	1184	-0-	-0-	-0-	1104	2	80	9	N	73	182	1			49
03	1319	N	1319	-0-	-0-	-0-	1240	2	79	9	N	72	4	8			117

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	536	2	41	9	N	37	166	1	1	8	33
11	551	N	551	-0-	-0-	-0-	499	2	52	9	N	47	1	8			79
12	701	N	701	-0-	-0-	-0-	629	2	72	9	N	65	1	8			143
01	680	N	680	-0-	-0-	-0-	605	2	75	9	N	68	166	1			45
02	522	N	284	-0-	-238	-0-	281	2	3	9	N	3					48
03	713	N	287	-0-	-426	-0-	287	2			N	-0-	1	5			47

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 11/15/2019 TOTAL DEPTH 13709 PERF. 8670 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	238	1	4	2	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	1			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1	1	8			-0-
11	2370	N	2354	-0-	-16	-0-	2354	2			N	-0-					-0-
12	2821	N	1985	-0-	-836	-0-	1985	2			N	-0-					-0-
01	2635	N	1903	-0-	-732	-0-	1903	2			N	-0-					-0-
02	2262	N	1816	-0-	-446	-0-	1816	2			N	-0-					-0-
03	1984	N	1822	-0-	-162	-0-	1822	2			N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	377	N	186	-0-	-191	-0-	186	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11200	X	11200	-0-	-0-	-0-	11199	2	1	9	N	1	1	8			-0-
11	10431	X	10431	-0-	-0-	-0-	10430	2	1	9	N	1					1
12	7900	X	7900	-0-	-0-	-0-	7899	2	1	9	N	1	1	5	1	8	-0-
01	1546	X	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1657	X	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
03	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					103
11	90	N	21	-0-	-69	-0-	21	2			N	-0-					103
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					103
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					103
02	29	N	9	-0-	-20	-0-	9	2			N	-0-					103
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					103

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
11	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
12	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	609	N	118	-0-	-491	-0-	118	2			N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4104	X	4104	-0-	-0-	-0-	3321	2	783	9	N	712	701	1	1	8	175
11	22323	X	22323	-0-	-0-	-0-	17943	2	4380	9	N	3982	3894	1			263
12	16035	X	16035	-0-	-0-	-0-	12690	2	3345	9	N	3041	3092	1	14	8	198
*01	5408	X	5408	-0-	-0-	-0-	3981	2	1427	9	N	1297	1255	1	8	8	232
02	12094	X	12094	-0-	-0-	-0-	9980	2	2114	9	N	1922	1971	1	5	8	178
*03	11033	X	11033	-0-	-0-	-0-	9095	2	1938	9	N	1762	1629	1	4	8	307

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1614	-0-	-1486	525	1613	2	1	9	N	1	1	8			-0-
11	3000	N	3261	-0-	261	786	3260	2	1	9	N	1	1	8			-0-
12	3100	N	3653	-0-	553	1339	3653	2			N	-0-					-0-
01	3100	N	3511	-0-	411	1750	3511	2			N	-0-					-0-
02	4537	X	2787	-0-	-1750	-0-	2787	2			N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	15809	X	15809	-0-	-0-	-0-	15808	2	1	9	N	1					1
11	13920	X	13920	-0-	-0-	-0-	13920	2			N	-0-					1
12	13733	X	12586	-0-	-1147	-0-	12586	2			N	-0-					1
01	14870	X	14870	-0-	-0-	-0-	14870	2			N	-0-					1
02	13058	X	13058	-0-	-0-	-0-	13057	2	1	9	N	1	1	5	1	8	-0-
03	14366	X	14366	-0-	-0-	-0-	14366	2			N	-0-					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	388	-0-	-728	-0-	382	2	6	9	N	5					181
11	720	N	286	-0-	-434	-0-	286	2			N	-0-					181
12	434	N	220	-0-	-214	-0-	217	2	3	9	N	3	107	1			77
01	403	N	245	-0-	-158	-0-	241	2	4	9	N	4					81
02	290	N	159	-0-	-131	-0-	157	2	2	9	N	2					83
03	217	N	185	-0-	-32	-0-	181	2	4	9	N	4					87

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	7800	X	7800	-0-	-0-	-0-	7720	2	80	9	N	73	3	8			191
11	3852	X	3852	-0-	-0-	-0-	3850	2	2	9	N	2					193
12	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					193
01	4263	X	4263	-0-	-0-	-0-	4256	2	7	9	N	6					199
02	4378	X	4378	-0-	-0-	-0-	4358	2	20	9	N	18					217
03	4137	X	4137	-0-	-0-	-0-	4093	2	44	9	N	40	195	1	1	8	61

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5989	-0-	-583	-0-	5989	2			N	-0-					-0-
11	6210	X	5917	-0-	-293	-0-	5916	2	1	9	N	1	1	8			-0-
12	6231	X	5988	-0-	-243	-0-	5988	2			N	-0-					-0-
01	6045	X	5667	-0-	-378	-0-	5667	2			N	-0-					-0-
02	5713	X	5117	-0-	-596	-0-	5117	2			N	-0-					-0-
03	6107	X	5734	-0-	-373	-0-	5733	2	1	9	N	1	1	8			-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	651	N	485	-0-	-166	-0-	485	2			N	-0-					-0-
01	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-	1	5			36
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					36
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					36
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					36
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					36

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2034	-0-	-663	-0-	2034	2			N	-0-					-0-
11	2610	X	1676	-0-	-934	-0-	1676	2			N	-0-					-0-
12	2697	X	1772	-0-	-925	-0-	1772	2			N	-0-					-0-
01	2697	X	1292	-0-	-1405	-0-	1292	2			N	-0-					-0-
02	2523	X	799	-0-	-1724	-0-	799	2			N	-0-					-0-
03	1767	N	949	-0-	-818	-0-	949	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1836	-0-	-1171	-0-	1836	2			N	-0-					-0-
11	2910	X	1412	-0-	-1498	-0-	1412	2			N	-0-					-0-
12	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
01	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
02	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
03	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	558	-0-	-620	-0-	552	2	6	9	N	5					175
11	1020	N	821	-0-	-199	-0-	810	2	11	9	N	10					185
12	837	N	605	-0-	-232	-0-	593	2	12	9	N	11					196
01	1410	N	1410	-0-	-0-	-0-	1380	2	30	9	N	27	180	1	1	8	42
02	1557	N	1557	-0-	-0-	-0-	1522	2	35	9	N	32	1	8			73
03	620	N	579	-0-	-41	-0-	562	2	17	9	N	15					88

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					91
11	385	N	385	-0-	-0-	-0-	366	2	19	9	N	17					108
12	434	N	95	-0-	-339	-0-	95	2			N	-0-					108
01	558	N	110	-0-	-448	-0-	110	2			N	-0-					108
02	377	N	-0-	-0-	-377	-0-					N	-0-					108
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					108

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	527	N	447	-0-	-80	-0-	447	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	522	N	286	-0-	-236	-0-	286	2			N	-0-					-0-
03	434	N	97	-0-	-337	-0-	97	2			N	-0-					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5734	-0-	2634	6809	480 384	1 9	4870	2	N	349	357	1			240
11	11051	X	4242	-0-	-6809	-0-	160 260	1 9	3822	2	N	236	365	1			111
12	3825	X	3825	-0-	-0-	-0-	496 184	1 9	3145	2	N	167					278
01	2954	X	2954	-0-	-0-	-0-	496 147	1 9	2311	2	N	134	188	1			224
02	2468	X	2468	-0-	-0-	-0-	464 127	1 9	1877	2	N	115	184	1			155
03	3207	X	3207	-0-	-0-	-0-	496 359	1 9	2352	2	N	326	194	1			287

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	769	2	124	9	N	113	2	8			168
11	884	N	884	-0-	-0-	-0-	745	2	139	9	N	126	179	1			115
12	1100	N	1100	-0-	-0-	-0-	968	2	132	9	N	120	3	8			232
01	1018	N	1018	-0-	-0-	-0-	902	2	116	9	N	105	186	1	1	8	150
02	886	N	886	-0-	-0-	-0-	784	2	102	9	N	93	175	1	1	8	67
03	1085	N	825	-0-	-260	-0-	718	2	107	9	N	97					164

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4634	X	4634	-0-	-0-	-0-	4413	2	221	9	N	201	348	1			9
11	30	X	-0-	-0-	-30	-0-					N	-0-					9
12	31	X	-0-	-0-	-31	-0-					N	-0-					9
01	31	X	6	-0-	-25	-0-	6	2			N	-0-					9
02	29	X	-0-	-0-	-29	-0-					N	-0-					9
03	527	X	527	-0-	-0-	-0-	466	2	61	9	N	55					64

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4114	-0-	-1032	-0-	4113	2	1	9	N	1	1	8			-0-
11	4710	X	4579	-0-	-131	-0-	4579	2			N	-0-					-0-
12	4836	X	4690	-0-	-146	-0-	4690	2			N	-0-					-0-
01	4836	X	4350	-0-	-486	-0-	4350	2			N	-0-					-0-
02	4524	X	4464	-0-	-60	-0-	4464	2			N	-0-					-0-
03	4743	X	4686	-0-	-57	-0-	4686	2			N	-0-					-0-

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2762	-0-	-338	64	2747	2	15	9	N	14					85
11	2893	X	2829	-0-	-64	-0-	2814	2	15	9	N	14					99
12	2604	X	1900	-0-	-704	-0-	1886	2	14	9	N	13					112
01	2604	X	2314	-0-	-290	-0-	2305	2	9	9	N	8					120
02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					120
03	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					120

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	X	523	-0-	-0-	-0-	436	2	87	9	N	79	177	1			103
11	379	X	379	-0-	-0-	-0-	289	2	90	9	N	82					185
12	216	X	216	-0-	-0-	-0-	154	2	62	9	N	56	166	1			75
01	240	X	240	-0-	-0-	-0-	139	2	101	9	N	92					167
02	0	X	-0-	-0-	-0-	-0-					N	-0-					167
03	558	X	558	-0-	-0-	-0-	472	2	86	9	N	78	151	1			94

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12908	X	12908	-0-	-0-	-0-	12645	2	263	9	N	239	359	1			68
11	8716	X	8716	-0-	-0-	-0-	8516	2	200	9	N	182	186	1			64
12	7691	X	7691	-0-	-0-	-0-	7516	2	175	9	N	159	179	1			44
01	6693	X	6693	-0-	-0-	-0-	6548	2	145	9	N	132					176
02	5872	X	5872	-0-	-0-	-0-	5700	2	172	9	N	156	190	1			142
03	5687	X	5687	-0-	-0-	-0-	5558	2	129	9	N	117	191	1	1	8	67

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	X	3013	-0-	-0-	-0-	3012	2	1	9	N	1	1	8			71
11	782	X	782	-0-	-0-	-0-	685	2	97	9	N	88					159
12	1031	X	1031	-0-	-0-	-0-	1031	2			N	-0-					159
01	3007	X	1729	-0-	-1278	-0-	1668	2	61	9	N	55	193	1			21
02	2813	X	1264	-0-	-1549	-0-	1205	2	59	9	N	54					75
03	1201	N	1201	-0-	-0-	-0-	1133	2	68	9	N	62					137

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					114
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					114
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					114
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					114
02	5	X	5	-0-	-0-	-0-	5	2			N	-0-					114
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					114

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3311	-0-	-750	-0-	3264	2	47	9	Y	43					59
11	3930	X	2955	-0-	-975	-0-	2911	2	44	9	Y	40	91	1			8
12	4061	X	2752	-0-	-1309	-0-	2711	2	41	9	Y	37					45
01	3565	X	2788	-0-	-777	-0-	2745	2	43	9	Y	39					84
02	3335	X	2398	-0-	-937	-0-	2361	2	37	9	Y	34	89	1			29
03	3317	X	3171	-0-	-146	-0-	3125	2	46	9	Y	42					71

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1050	-0-	-438	-0-	1050	2			N	-0-					-0-
11	1140	N	194	-0-	-946	-0-	194	2			N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
01	1054	N	405	-0-	-649	-0-	405	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	1054	N	1028	-0-	-26	-0-	1028	2			N	-0-					-0-

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					18
11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					18
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					18
01	1012	N	1012	-0-	-0-	-0-	1011	2	1	9	N	1					19
02	1138	N	1138	-0-	-0-	-0-	1137	2	1	9	N	1	1	5	1	8	18
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					18

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	248	N	26	-0-	-222	-0-	26	2			N	-0-					-0-
01	248	N	50	-0-	-198	-0-	50	2			N	-0-					-0-
02	406	N	208	-0-	-198	-0-	208	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3188	-0-	88	1735	3011	2	177	9	N	161	178	1			107
11	5478	X	3743	-0-	-1735	-0-	3550	2	193	9	N	175	173	1			109
12	2315	X	2315	-0-	-0-	-0-	2143	2	172	9	N	156	185	1			80
01	2936	X	2936	-0-	-0-	-0-	2784	2	152	9	N	138					218
02	2838	X	2838	-0-	-0-	-0-	2707	2	131	9	N	119	184	1			153
03	2675	X	2675	-0-	-0-	-0-	2546	2	129	9	N	117	182	1			88

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
11	1380	N	1311	-0-	-69	-0-	1311	2			N	-0-					-0-
12	1395	N	1328	-0-	-67	-0-	1328	2			N	-0-					-0-
01	1395	N	1264	-0-	-131	-0-	1264	2			N	-0-					-0-
02	1276	N	1232	-0-	-44	-0-	1232	2			N	-0-					-0-
03	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	42					58
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	41	91	1			8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	36					44
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	39					83
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	35	89	1			29
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	42					71

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	9	9	8			168
11	0	N	-0-	-0-	-0-	-0-					N	7	6	8			169
12	0	N	-0-	-0-	-0-	-0-					N	12	3	5	5	8	173
01	14B2 EXT		35	-0-	35	35	26	2	9	9	N	8					181
02	14B2 EXT		-0-	-0-	-0-	35					N	16					197
03	14B2 EXT		61	-0-	61	96	60	2	1	9	N	1	1	8			197

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	X	109	-0-	-0-	-0-	94	2	15	9	N	14					185
11	467	X	467	-0-	-0-	-0-	447	2	20	9	N	18					203
12	322	N	322	-0-	-0-	-0-	308	2	14	9	N	13					216
01	255	N	255	-0-	-0-	-0-	245	2	10	9	N	9					225
02	239	N	239	-0-	-0-	-0-	226	2	13	9	N	12					237
03	229	N	229	-0-	-0-	-0-	225	2	4	9	N	4					241

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					120
01	248	N	80	-0-	-168	-0-	80	2			N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					120

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

10	728	X	728	-0-	-0-	-0-	722	2	6	9	N	5					182
11	743	N	743	-0-	-0-	-0-	742	2	1	9	N	1	1	8			182
12	406	N	406	-0-	-0-	-0-	403	2	3	9	N	3	3	8			182
01	577	N	577	-0-	-0-	-0-	566	2	11	9	N	10					192
02	348	N	194	-0-	-154	-0-	177	2	17	9	N	15	5	8			202
03	372	N	217	-0-	-155	-0-	204	2	13	9	N	12	5	8			209

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

10	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
11	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
01	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
02	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
03	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

10	1984	N	1534	-0-	-450	-0-	1510	2	24	9	N	22					93
11	2370	N	624	-0-	-1746	-0-	593	2	31	9	N	28					121
12	2480	N	160	-0-	-2320	-0-	138	2	22	9	N	20	1	8			140
01	1519	N	518	-0-	-1001	-0-	508	2	10	9	N	9					149
02	1142	N	1142	-0-	-0-	-0-	1140	2	2	9	N	2					151
03	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2					153

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

10	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
11	2550	N	2395	-0-	-155	-0-	2395	2			N	-0-					-0-
12	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
01	2542	N	1634	-0-	-908	-0-	1634	2			N	-0-					-0-
02	2320	N	1237	-0-	-1083	-0-	1237	2			N	-0-					-0-
03	2542	N	1572	-0-	-970	-0-	1572	2			N	-0-					-0-

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

10	3503	X	2960	-0-	-543	-0-	2959	2	1	9	N	1	1	8			178
11	3390	X	655	-0-	-2735	-0-	642	2	13	9	N	12	182	1			8
12	4464	X	-0-	-0-	-4464	-0-					N	1	1	5	1	8	7
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					7
02	4176	X	-0-	-0-	-4176	-0-					N	-0-					7
03	2945	X	135	-0-	-2810	-0-	135	2			N	-0-					7

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	1273	2	121	9	N	110	1	8			184
11	1296	N	1296	-0-	-0-	-0-	1187	2	109	9	N	99	187	1	1	8	95
12	1439	N	1439	-0-	-0-	-0-	1337	2	102	9	N	93	2	8			186
01	1206	N	1206	-0-	-0-	-0-	1101	2	105	9	N	95	190	1			91
02	1293	N	1293	-0-	-0-	-0-	1194	2	99	9	N	90	2	8			179
03	1271	N	1271	-0-	-0-	-0-	1160	2	111	9	N	101	188	1	1	8	91

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8290	X	8290	-0-	-0-	-0-	7682	2	608	9	N	553	536	1			216
11	3450	X	23	-0-	-3427	-0-	19	2	4	9	N	4	180	1			40
12	3565	X	-0-	-0-	-3565	-0-					N	2	2	5	2	8	38
01	3565	X	11	-0-	-3554	-0-	8	2	3	9	N	3					41
02	3335	X	-0-	-0-	-3335	-0-					N	4	3	5	4	8	38
03	8015	X	8015	-0-	-0-	-0-	7399	2	616	9	N	560	195	1	1	8	402

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	1607	-0-	-3911	-0-	1607	2			N	-0-					-0-
11	5340	X	-0-	-0-	-5340	-0-					N	-0-					-0-
12	2077	X	1151	-0-	-926	-0-	1151	2			N	-0-					-0-
01	2077	X	36	-0-	-2041	-0-	36	2			N	-0-					-0-
02	1508	X	235	-0-	-1273	-0-	235	2			N	-0-					-0-
03	1612	X	311	-0-	-1301	-0-	311	2			N	-0-					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					101
11	1019	N	1019	-0-	-0-	-0-	999	2	20	9	N	18					119
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					119
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					119
02	870	N	456	-0-	-414	-0-	456	2			N	-0-					119
03	744	N	401	-0-	-343	-0-	401	2			N	-0-					119

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	12984	-0-	-2330	-0-	12984	2			N	-0-					-0-
11	13110	X	10988	-0-	-2122	-0-	10988	2			N	-0-					-0-
12	13547	X	4307	-0-	-9240	-0-	4307	2			N	-0-					-0-
01	16331	X	16331	-0-	-0-	-0-	16331	2			N	-0-					-0-
02	13954	X	13954	-0-	-0-	-0-	13954	2			N	-0-					-0-
03	14426	X	14426	-0-	-0-	-0-	14426	2			N	-0-					-0-

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21573	X	21573	-0-	-0-	-0-	21573	2			N	-0-					1
11	20773	X	20773	-0-	-0-	-0-	20772	2	1	9	N	1					2
12	21176	X	21176	-0-	-0-	-0-	21175	2	1	9	N	1	1	5	1	8	1
01	21041	X	21041	-0-	-0-	-0-	21040	2	1	9	N	1					2
02	18712	X	18712	-0-	-0-	-0-	18709	2	3	9	N	3	1	5	3	8	1
03	17885	X	17885	-0-	-0-	-0-	17884	2	1	9	N	1	1	8			1

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2412	N	2412	-0-	-0-	-0-	2411	2	1	9	N	1	1	8			-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3963	X	3963	-0-	-0-	-0-	3933	2	30	9	N	27					78
11	3450	X	3450	-0-	-0-	-0-	3438	2	12	9	N	11					89
12	3551	X	3551	-0-	-0-	-0-	3525	2	26	9	N	24					113
01	3249	X	3249	-0-	-0-	-0-	3209	2	40	9	N	36					149
02	2987	X	2652	-0-	-335	-0-	2633	2	19	9	N	17					166
03	3193	X	2500	-0-	-693	-0-	2474	2	26	9	N	24	1	8			189

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2024

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	857	2	54	9	N	49					130
11	854	N	854	-0-	-0-	-0-	798	2	56	9	N	51					181
12	856	N	856	-0-	-0-	-0-	800	2	56	9	N	51	172	1			60
01	872	N	872	-0-	-0-	-0-	813	2	59	9	N	54					114
02	844	N	844	-0-	-0-	-0-	787	2	57	9	N	52					166
03	935	N	935	-0-	-0-	-0-	868	2	67	9	N	61					227

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
11	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
12	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
01	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
03	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
11	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
12	4353	X	4353	-0-	-0-	-0-	4352	2	1	9	N	1	1	8			-0-
01	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
02	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
03	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	600	2	44	9	N	40					220
11	544	N	544	-0-	-0-	-0-	507	2	37	9	N	34	179	1			75
12	620	N	-0-	-0-	-620	-0-					N	-0-					75
01	651	N	-0-	-0-	-651	-0-					N	-0-					75
02	522	N	-0-	-0-	-522	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					51
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					51
12	2154	N	2154	-0-	-0-	-0-	2141	2	13	9	N	12	3	8			60
01	1398	N	1398	-0-	-0-	-0-	1333	2	65	9	N	59	1	8			118
02	1400	N	1400	-0-	-0-	-0-	1363	2	37	9	N	34	1	8			151
03	1457	N	934	-0-	-523	-0-	883	2	51	9	N	46	6	8			191

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5358	-0-	-1431	-0-	5358	2			N	-0-					-0-
11	6570	X	5344	-0-	-1226	-0-	5344	2			N	-0-					-0-
12	6293	X	5454	-0-	-839	-0-	5454	2			N	-0-					-0-
01	6293	X	783	-0-	-5510	-0-	783	2			N	-0-					-0-
02	5394	X	3366	-0-	-2028	-0-	3366	2			N	-0-					-0-
03	5518	X	3159	-0-	-2359	-0-	3159	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	934	-0-	-151	-0-	934	2			N	-0-					41
11	960	N	912	-0-	-48	-0-	912	2			N	-0-					41
12	930	N	876	-0-	-54	-0-	876	2			N	-0-					41
01	930	N	873	-0-	-57	-0-	873	2			N	-0-					41
02	870	N	830	-0-	-40	-0-	830	2			N	-0-					41
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					41

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2606	-0-	-277	-0-	2606	2			N	-0-					-0-
11	2700	X	2402	-0-	-298	-0-	2402	2			N	-0-					-0-
12	2759	X	2101	-0-	-658	-0-	2101	2			N	-0-					-0-
01	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
03	2604	X	2562	-0-	-42	-0-	2562	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	261	N	168	-0-	-93	-0-	168	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2515	-0-	-585	1561	2514	2	1	9	N	1	1	8			-0-
11	3000	N	2342	-0-	-658	903	2342	2			N	-0-					-0-
12	3100	N	2382	-0-	-718	185	2382	2			N	-0-					-0-
01	2517	N	2332	-0-	-185	-0-	2332	2			N	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2810	-0-	-166	-0-	2810	2			N	-0-					-0-
11	2880	X	2750	-0-	-130	-0-	2750	2			N	-0-					-0-
12	2976	X	2811	-0-	-165	-0-	2811	2			N	-0-					-0-
01	2945	X	2846	-0-	-99	-0-	2846	2			N	-0-					-0-
02	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
03	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4436	X	4436	-0-	-0-	-0-	4329	2	107	9	N	97	175	1			103
11	5741	X	5741	-0-	-0-	-0-	5689	2	52	9	N	47	2	8			148
12	6865	X	6865	-0-	-0-	-0-	6803	2	62	9	N	56					204
01	6237	X	6237	-0-	-0-	-0-	6168	2	69	9	N	63	182	1			85
02	4646	X	4646	-0-	-0-	-0-	4593	2	53	9	N	48	1	8			132
03	4288	X	4288	-0-	-0-	-0-	4218	2	70	9	N	64	1	8			195

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	275	2	22	9	N	20					101
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					101
12	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1	1	8			101
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					101
02	319	N	243	-0-	-76	-0-	243	2			N	-0-					101
03	372	N	126	-0-	-246	-0-	125	2	1	9	N	1	1	8			101

ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	286	1	604	2	N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	276	1	596	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	286	1	551	2	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	286	1	527	2	N	-0-					-0-
02	841	N	694	-0-	-147	-0-	267	1	427	2	N	-0-					-0-
03	837	N	655	-0-	-182	-0-	240	1	415	2	N	-0-					-0-

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1825	-0-	-159	-0-	1825	2			N	-0-					39
11	1920	N	1626	-0-	-294	-0-	1626	2			N	-0-					39
12	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					39
01	1829	N	1605	-0-	-224	-0-	1605	2			N	-0-					39
02	1566	N	1424	-0-	-142	-0-	1424	2			N	-0-					39
03	1705	N	1163	-0-	-542	-0-	1163	2			N	-0-					39

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					71

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

10	3906	X	3305	-0-	-601	-0-	3305	2			N	-0-					-0-
11	3570	X	2274	-0-	-1296	-0-	2274	2			N	-0-					-0-
12	3720	X	2301	-0-	-1419	-0-	2301	2			N	-0-					-0-
01	3720	X	2272	-0-	-1448	-0-	2272	2			N	-0-					-0-
02	3480	X	2325	-0-	-1155	-0-	2325	2			N	-0-					-0-
03	3317	X	2032	-0-	-1285	-0-	2032	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

10	1395	N	553	-0-	-842	-0-	553	2			N	-0-					-0-
11	1410	N	149	-0-	-1261	-0-	149	2			N	-0-					-0-
12	1457	N	261	-0-	-1196	-0-	261	2			N	-0-					-0-
01	558	N	178	-0-	-380	-0-	178	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

10	7440	X	6622	-0-	-818	-0-	480	1	6142	2	N	-0-					123
11	7200	X	2424	-0-	-4776	-0-	394	1	2029	2	N	1					124
							1	9									
12	7440	X	5179	-0-	-2261	-0-	496	1	4682	2	N	1					125
							1	9									
01	7440	X	7262	-0-	-178	-0-	496	1	6766	2	N	-0-					125
02	6960	X	5876	-0-	-1084	-0-	464	1	5410	2	N	2	1	8			126
							2	9									
03	6634	X	6306	-0-	-328	-0-	496	1	5809	2	N	1					127
							1	9									

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

10	3100	N	2075	-0-	-1025	920	2075	2			N	-0-					-0-
11	2967	N	2047	-0-	-920	-0-	2047	2			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
01	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
03	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

10	403	N	301	-0-	-102	-0-	301	2			N	-0-					-0-
11	390	N	286	-0-	-104	-0-	286	2			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	290	N	211	-0-	-79	-0-	211	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

10	4526	X	711	-0-	-3815	-0-	711	2			N	-0-					-0-
11	3480	X	2431	-0-	-1049	-0-	2431	2			N	-0-					-0-
12	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
01	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
02	2349	X	1606	-0-	-743	-0-	1606	2			N	-0-					-0-
03	2511	X	2187	-0-	-324	-0-	2187	2			N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

10	2914	X	2677	-0-	-237	-0-	286	1	2391	2	N	-0-					65
11	2980	X	2980	-0-	-0-	-0-	276	1	2704	2	N	-0-					65
12	3472	X	3080	-0-	-392	-0-	286	1	2793	2	N	1					66
							1	9									
01	3472	X	2998	-0-	-474	-0-	286	1	2711	2	N	1					67
							1	9									
02	3219	X	2415	-0-	-804	-0-	267	1	2147	2	N	1					68
							1	9									
03	3069	X	2884	-0-	-185	-0-	286	1	2597	2	N	1					69
							1	9									

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

10	1643	N	1333	-0-	-310	-0-	1333	2			N	-0-					-0-
11	1170	N	1001	-0-	-169	-0-	1001	2			N	-0-					-0-
12	1581	N	1162	-0-	-419	-0-	1162	2			N	-0-					-0-
01	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

10	4340	X	3131	-0-	-1209	-0-	3131	2			N	-0-					-0-
11	4200	X	3107	-0-	-1093	-0-	3107	2			N	-0-					-0-
12	4340	X	2833	-0-	-1507	-0-	2833	2			N	-0-					-0-
01	3441	X	1950	-0-	-1491	-0-	1950	2			N	-0-					-0-
02	5185	X	5185	-0-	-0-	-0-	5184	2	1	9	N	1					1
*03	4943	X	4943	-0-	-0-	-0-	4941	2	2	9	N	2	1	5	2	8	-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	480	2	30	9	N	27	1	8			80
11	470	N	470	-0-	-0-	-0-	468	2	2	9	N	2	1	8			81
12	591	N	591	-0-	-0-	-0-	577	2	14	9	N	13	1	8			93
01	551	N	551	-0-	-0-	-0-	537	2	14	9	N	13					106
02	435	N	435	-0-	-0-	-0-	424	2	11	9	N	10					116
03	295	N	295	-0-	-0-	-0-	291	2	4	9	N	4					120

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2015	-0-	-1054	-0-	2015	2			N	-0-					-0-
11	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
12	2790	X	2649	-0-	-141	-0-	2649	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	2900	X	2058	-0-	-842	-0-	2058	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1059	-0-	-119	-0-	1059	2			N	-0-					29
11	1140	X	991	-0-	-149	-0-	991	2			N	-0-					29
12	1178	X	1165	-0-	-13	-0-	1165	2			N	-0-					29
01	2917	N	2917	-0-	-0-	-0-	2916	2	1	9	N	1					30
02	2900	N	4514	-0-	1614	1614	4514	2			N	-0-					30
03	3100	N	3188	-0-	88	1702	3188	2			N	-0-					30

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	435	2	3	9	N	3	3	8			-0-
11	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2	2	8			-0-
12	558	N	535	-0-	-23	-0-	529	2	6	9	N	5	5	8			-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	581	2	3	9	N	3	3	8			-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	X	8	-0-	-0-	-0-	8	2			N	-0-	1	5			103
11	814	X	814	-0-	-0-	-0-	800	2	14	9	N	13					116
12	244	X	244	-0-	-0-	-0-	236	2	8	9	N	7					123
01	86	X	86	-0-	-0-	-0-	84	2	2	9	N	2					125
02	20	X	20	-0-	-0-	-0-	17	2	3	9	N	3					128
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					128

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2361	-0-	-739	2574	2361	2			N	-0-					-0-
11	3000	N	2123	-0-	-877	1697	2123	2			N	-0-					-0-
12	3100	N	2277	-0-	-823	874	2277	2			N	-0-					-0-
01	3100	N	2230	-0-	-870	4	2230	2			N	-0-					-0-
02	2129	N	2125	-0-	-4	-0-	2125	2			N	-0-					-0-
03	2263	N	1808	-0-	-455	-0-	1808	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
01	1209	N	1065	-0-	-144	-0-	1065	2			N	-0-					-0-
02	1131	N	152	-0-	-979	-0-	152	2			N	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	2735	-0-	-4457	-0-	2735	2			N	-0-					-0-
11	6960	X	1582	-0-	-5378	-0-	1582	2			N	-0-					-0-
12	7192	X	1993	-0-	-5199	-0-	1993	2			N	-0-					-0-
01	7192	X	2260	-0-	-4932	-0-	2260	2			N	-0-					-0-
02	6525	X	2266	-0-	-4259	-0-	2266	2			N	-0-					-0-
03	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2221	-0-	-73	-0-	2221	2			N	-0-					-0-
11	2220	N	1984	-0-	-236	-0-	1984	2			N	-0-					-0-
12	2294	N	2050	-0-	-244	-0-	2050	2			N	-0-					-0-
01	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-					-0-
02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	654	-0-	-245	-0-	653	2	1	9	N	1					101
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					101
12	465	N	407	-0-	-58	-0-	406	2	1	9	N	1					102
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					102
02	580	N	504	-0-	-76	-0-	504	2			N	-0-					102
03	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1					103

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8081	-0-	-847	-0-	8081	2			N	-0-					-0-
11	7890	X	7465	-0-	-425	-0-	7465	2			N	-0-					-0-
12	7998	X	7859	-0-	-139	-0-	7859	2			N	-0-					-0-
01	8091	X	7850	-0-	-241	-0-	7850	2			N	-0-					-0-
02	7573	X	7573	-0-	-0-	-0-	7573	2			N	-0-					-0-
03	8091	X	7947	-0-	-144	-0-	7947	2			N	-0-					-0-

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6585	-0-	-452	-0-	992	1	5593	2	N	-0-					-0-
11	6810	X	6391	-0-	-419	-0-	960	1	5431	2	N	-0-					-0-
12	7077	X	7077	-0-	-0-	-0-	992	1	6085	2	N	-0-					-0-
01	6789	X	6521	-0-	-268	-0-	896	1	5625	2	N	-0-					-0-
02	6351	X	6338	-0-	-13	-0-	928	1	5410	2	N	-0-					-0-
03	7037	X	5930	-0-	-1107	-0-	992	1	4938	2	N	-0-					-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	1920	N	373	-0-	-1547	-0-	373	2			N	-0-					-0-
12	1271	N	362	-0-	-909	-0-	362	2			N	-0-					-0-
01	806	N	476	-0-	-330	-0-	476	2			N	-0-					-0-
02	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
03	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6884	-0-	-401	-0-	992	1	5892	2	N	-0-					-0-
11	7050	X	5932	-0-	-1118	-0-	960	1	4972	2	N	-0-					-0-
12	7285	X	5843	-0-	-1442	-0-	992	1	4851	2	N	-0-					-0-
01	7285	X	5888	-0-	-1397	-0-	896	1	4992	2	N	-0-					-0-
02	6815	X	6245	-0-	-570	-0-	928	1	5317	2	N	-0-					-0-
03	6882	X	6157	-0-	-725	-0-	992	1	5165	2	N	-0-					-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	992	N	950	-0-	-42	-0-	950	2			N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
02	957	N	889	-0-	-68	-0-	889	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	867	2	9	9	N	8	177	1			41
11	794	N	794	-0-	-0-	-0-	781	2	13	9	N	12					53
12	832	N	832	-0-	-0-	-0-	810	2	22	9	N	20					73
01	868	N	779	-0-	-89	-0-	779	2			N	-0-					73
02	754	N	724	-0-	-30	-0-	724	2			N	-0-					73
03	837	N	791	-0-	-46	-0-	780	2	11	9	N	10					83

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					78
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					78
12	155	N	58	-0-	-97	-0-	58	2			N	-0-					78
01	223	N	223	-0-	-0-	-0-	208	2	15	9	N	14					92
02	231	N	231	-0-	-0-	-0-	230	2	1	9	N	1					93
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					93

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4683	-0-	-401	-0-	4683	2			N	-0-					-0-
11	4830	X	4478	-0-	-352	-0-	4477	2	1	9	N	1	1	8			-0-
12	4867	X	4218	-0-	-649	-0-	4218	2			N	-0-					-0-
01	4681	X	4187	-0-	-494	-0-	4187	2			N	-0-					-0-
02	4379	X	4066	-0-	-313	-0-	4066	2			N	-0-					-0-
03	4681	X	4598	-0-	-83	-0-	4598	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

10	713	N	703	-0-	-10	-0-	650	2	53	9	N	48					223
11	692	N	692	-0-	-0-	-0-	631	2	61	9	N	55	185	1			93
12	713	N	698	-0-	-15	-0-	639	2	59	9	N	54					147
01	713	N	702	-0-	-11	-0-	649	2	53	9	N	48					195
02	667	N	651	-0-	-16	-0-	607	2	44	9	N	40	187	1			48
03	713	N	697	-0-	-16	-0-	649	2	48	9	N	44					92

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					71
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-	1	5			70
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					70
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					70
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					70
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					70

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

10	11598	X	11598	-0-	-0-	-0-	992	1 9	10605	2	N	1	1	8			-0-
11	9305	X	9305	-0-	-0-	-0-	960	1 9	8344	2	N	1	1	8			-0-
12	8658	X	8658	-0-	-0-	-0-	992	1 9	7665	2	N	1	1	8			-0-
01	7440	X	6039	-0-	-1401	-0-	896	1 9	5143	2	N	-0-					-0-
02	9091	X	9091	-0-	-0-	-0-	928	1 9	8162	2	N	1	1	8			-0-
03	8388	X	8388	-0-	-0-	-0-	992	1 9	7396	2	N	-0-					-0-

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

10	19933	X	12768	-0-	-7165	-0-	12768	2			N	-0-					-0-
11	19290	X	7414	-0-	-11876	-0-	7414	2			N	-0-					-0-
12	20707	X	20707	-0-	-0-	-0-	20707	2			N	-0-					-0-
01	18848	X	18474	-0-	-374	-0-	18473	2	1	9	N	1					1
02	15515	X	13782	-0-	-1733	-0-	13781	2	1	9	N	1	1	5	1	8	-0-
03	20708	X	11356	-0-	-9352	-0-	11356	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5096	-0-	-391	-0-	992	1	4104	2	N	-0-					-0-
11	5426	X	5426	-0-	-0-	-0-	943	1	4483	2	N	-0-					-0-
12	5518	X	5306	-0-	-212	-0-	992	1	4314	2	N	-0-					-0-
01	5518	X	5163	-0-	-355	-0-	928	1	4235	2	N	-0-					-0-
02	5650	X	5650	-0-	-0-	-0-	928	1	4722	2	N	-0-					-0-
03	5732	X	5732	-0-	-0-	-0-	992	1	4740	2	N	-0-					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1042	-0-	-105	-0-	996	2	46	9	N	42	183	1			72
11	1038	N	1038	-0-	-0-	-0-	969	2	69	9	N	63					135
12	1178	N	1036	-0-	-142	-0-	963	2	73	9	N	66					201
01	1054	N	771	-0-	-283	-0-	714	2	57	9	N	52	185	1			68
02	1121	N	1121	-0-	-0-	-0-	1048	2	73	9	N	66					134
03	1023	N	1006	-0-	-17	-0-	927	2	79	9	N	72					206

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2053	-0-	-1047	2533	2053	2			N	-0-					-0-
11	3000	N	2061	-0-	-939	1594	2061	2			N	-0-					-0-
12	3100	N	2145	-0-	-955	639	2145	2			N	-0-					-0-
01	2853	N	2214	-0-	-639	-0-	2214	2			N	-0-					-0-
02	2001	N	1976	-0-	-25	-0-	1976	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9831	X	9831	-0-	-0-	-0-	9831	2			N	-0-					-0-
11	9607	X	9607	-0-	-0-	-0-	9607	2			N	-0-					-0-
12	10478	X	10008	-0-	-470	-0-	10008	2			N	-0-					-0-
01	10478	X	7786	-0-	-2692	-0-	7786	2			N	-0-					-0-
02	9802	X	8036	-0-	-1766	-0-	8036	2			N	-0-					-0-
03	10013	X	9293	-0-	-720	-0-	9293	2			N	-0-					-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5340	-0-	-860	-0-	992	1	4348	2	N	-0-					-0-
11	7008	X	7008	-0-	-0-	-0-	960	1	6048	2	N	-0-					-0-
12	7227	X	7227	-0-	-0-	-0-	832	1	6395	2	N	-0-					-0-
01	7694	X	7694	-0-	-0-	-0-	928	1	6766	2	N	-0-					-0-
02	7101	X	7101	-0-	-0-	-0-	928	1	6173	2	N	-0-					-0-
03	7172	X	7172	-0-	-0-	-0-	992	1	6180	2	N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6593	X	6593	-0-	-0-	-0-	992	1	5601	2	N	-0-					-0-
11	6332	X	6332	-0-	-0-	-0-	960	1	5372	2	N	-0-					-0-
12	6596	X	6596	-0-	-0-	-0-	992	1	5604	2	N	-0-					-0-
01	6603	X	6398	-0-	-205	-0-	960	1	5438	2	N	-0-					-0-
02	6177	X	6008	-0-	-169	-0-	928	1	5080	2	N	-0-					-0-
03	6603	X	6420	-0-	-183	-0-	992	1	5428	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1410	-0-	-729	-0-	1400	2	10	9	N	9					121
11	2040	N	944	-0-	-1096	-0-	944	2			N	-0-					121
12	2898	N	2898	-0-	-0-	-0-	2841	2	57	9	N	52	1	8			172
01	2319	N	2319	-0-	-0-	-0-	2287	2	32	9	N	29					201
02	1999	N	1999	-0-	-0-	-0-	1979	2	20	9	N	18	180	1			39
03	2515	N	2515	-0-	-0-	-0-	2476	2	39	9	N	35	1	8			73

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7338	X	7338	-0-	-0-	-0-	7337	2	1	9	N	1	1	8			-0-
11	9634	X	9634	-0-	-0-	-0-	9633	2	1	9	N	1	1	8			-0-
12	7676	X	7676	-0-	-0-	-0-	7676	2			N	-0-					-0-
01	5713	X	5713	-0-	-0-	-0-	5713	2			N	-0-					-0-
02	7703	X	7703	-0-	-0-	-0-	7702	2	1	9	N	1	1	8			-0-
03	7587	X	7587	-0-	-0-	-0-	7587	2			N	-0-					-0-

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1395	N	769	-0-	-626	-0-	769	2			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
03	1023	N	884	-0-	-139	-0-	883	2	1	9	N	1	1	8			-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10979	-0-	-832	-0-	992	1	9986	2	N	1	1	8			-0-
							1	9									
11	11070	X	10530	-0-	-540	-0-	960	1	9569	2	N	1	1	8			-0-
							1	9									
12	11315	X	10820	-0-	-495	-0-	992	1	9828	2	N	-0-					-0-
01	11191	X	10632	-0-	-559	-0-	928	1	9704	2	N	-0-					-0-
02	10469	X	10252	-0-	-217	-0-	928	1	9323	2	N	1	1	8			-0-
							1	9									
03	10974	X	10098	-0-	-876	-0-	992	1	9106	2	N	-0-					-0-

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	351	2			N	-0-					166
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					166
12	527	N	356	-0-	-171	-0-	356	2			N	-0-					166
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					166
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					166
*03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					166

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8413	-0-	-546	-0-	992	1	7420	2	N	1	1	8			-0-
							1	9									
11	8370	X	8046	-0-	-324	-0-	960	1	7085	2	N	1	1	8			-0-
							1	9									
12	8587	X	8381	-0-	-206	-0-	992	1	7389	2	N	-0-					-0-
01	8401	X	8006	-0-	-395	-0-	928	1	7078	2	N	-0-					-0-
02	7859	X	7822	-0-	-37	-0-	928	1	6894	2	N	-0-					-0-
03	8401	X	8281	-0-	-120	-0-	992	1	7289	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9118	-0-	-647	-0-	992	1	8125	2	N	1	1	8			-0-
							1	9									
11	9150	X	8501	-0-	-649	-0-	960	1	7540	2	N	1	1	8			-0-
							1	9									
12	9703	X	8547	-0-	-1156	-0-	992	1	7555	2	N	-0-					-0-
01	9703	X	8935	-0-	-768	-0-	928	1	8007	2	N	-0-					-0-
02	9077	X	8832	-0-	-245	-0-	928	1	7904	2	N	-0-					-0-
03	9114	X	8858	-0-	-256	-0-	992	1	7865	2	N	1	1	8			-0-
							1	9									

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

10	3658	X	2309	-0-	-1349	-0-	2309	2			N	-0-					-0-
11	3540	X	2962	-0-	-578	-0-	2962	2			N	-0-					-0-
12	3658	X	3467	-0-	-191	-0-	3467	2			N	-0-					-0-
01	3503	X	3304	-0-	-199	-0-	3304	2			N	-0-					-0-
02	3132	X	2298	-0-	-834	-0-	2298	2			N	-0-					-0-
03	3472	X	3178	-0-	-294	-0-	3178	2			N	-0-					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

10	62	N	45	-0-	-17	-0-	45	2			N	-0-					36
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
12	62	N	24	-0-	-38	-0-	24	2			N	-0-					36
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					36
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					36

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

10	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
11	960	N	932	-0-	-28	-0-	932	2			N	-0-					-0-
12	992	N	927	-0-	-65	-0-	927	2			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	2			N	-0-					-0-
02	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

10	3235	X	3235	-0-	-0-	-0-	3213	2	22	9	N	20					78
11	2940	X	2914	-0-	-26	-0-	2904	2	10	9	N	9					87
12	3805	X	3805	-0-	-0-	-0-	3774	2	31	9	N	28					115
01	3162	X	3139	-0-	-23	-0-	3137	2	2	9	N	2					117
02	2958	X	2759	-0-	-199	-0-	2745	2	14	9	N	13					130
03	3775	X	3775	-0-	-0-	-0-	3764	2	11	9	N	10					140

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					-0-
01	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
03	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	16654	-0-	-1078	-0-	976	1	15677	2	N	1	1	8			-0-
							1	9									
11	16650	X	15907	-0-	-743	-0-	960	1	14947	2	N	-0-					-0-
12	17081	X	16161	-0-	-920	-0-	992	1	15169	2	N	-0-					-0-
01	17081	X	15477	-0-	-1604	-0-	928	1	14549	2	N	-0-					-0-
02	15979	X	15468	-0-	-511	-0-	928	1	14540	2	N	-0-					-0-
03	16647	X	15414	-0-	-1233	-0-	992	1	14421	2	N	1	1	8			-0-
							1	9									

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					83
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					83
12	93	N	-0-	-0-	-93	-0-					N	-0-					83
01	435	N	435	-0-	-0-	-0-	410	2	25	9	N	23					106
02	435	N	407	-0-	-28	-0-	372	2	35	9	N	32					138
03	750	N	750	-0-	-0-	-0-	714	2	36	9	N	33					171

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1731	-0-	-36	-0-	1731	2			N	-0-					-0-
11	1710	N	1615	-0-	-95	-0-	1615	2			N	-0-					-0-
12	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
02	1566	N	1489	-0-	-77	-0-	1489	2			N	-0-					-0-
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1404	-0-	-177	-0-	1283	2	121	9	N	110					229
11	1530	N	1366	-0-	-164	-0-	1223	2	143	9	N	130	182	1			177
12	1364	N	1226	-0-	-138	-0-	1091	2	135	9	N	123	186	1			114
01	1395	N	1234	-0-	-161	-0-	1092	2	142	9	N	129	178	1			65
02	1334	N	1025	-0-	-309	-0-	915	2	110	9	N	100					165
03	1240	N	50	-0-	-1190	-0-	40	2	10	9	N	9					174

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3019	-0-	-329	-0-	2844	2	175	9	N	159	178	1			133
11	3240	X	2597	-0-	-643	-0-	2434	2	163	9	N	148	181	1			100
12	3348	X	2657	-0-	-691	-0-	2467	2	190	9	N	173	182	1			91
01	3286	X	2539	-0-	-747	-0-	2363	2	176	9	N	160					251
02	3074	X	2409	-0-	-665	-0-	2252	2	157	9	N	143	180	1	5	8	209
03	3015	X	3015	-0-	-0-	-0-	2828	2	187	9	N	170	179	1			200

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3162	-0-	-155	-0-	496 94	1 9	2572	2	N	85	2	8			206
11	3459	X	3459	-0-	-0-	-0-	480 85	1 9	2894	2	N	77	195	1	2	8	86
12	3649	X	3649	-0-	-0-	-0-	496 86	1 9	3067	2	N	78	1	8			163
01	3505	X	3505	-0-	-0-	-0-	496 72	1 9	2937	2	N	65	188	1			40
02	3335	X	3161	-0-	-174	-0-	464 74	1 9	2623	2	N	67	1	8			106
03	3658	X	3303	-0-	-355	-0-	496 80	1 9	2727	2	N	73	1	8			178

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					32
11	4	N	-0-	-0-	-4	-0-					N	-0-					32
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					32
01	15	N	-0-	-0-	-15	-0-					N	13					45
02	0	N	-0-	-0-	-0-	-0-					N	1					46
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					46

WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					39
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					39
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					39
01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					39
02	1036	N	1036	-0-	-0-	-0-	1022	2	14	9	N	13					52
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					52

NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF.10815 - 15980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7279	X	7279	-0-	-0-	-0-	465 433	1 9	6381	2	N	394	386	1	2	8	243
11	7208	X	7208	-0-	-0-	-0-	450 447	1 9	6311	2	N	406	563	1	1	8	85
12	6939	X	6939	-0-	-0-	-0-	465 436	1 9	6038	2	N	396	360	1			121
01	3915	X	3915	-0-	-0-	-0-	465 296	1 9	3154	2	N	269	193	1			197
02	1347	X	1347	-0-	-0-	-0-	210 172	1 9	965	2	N	156	191	1	11	8	151
03	1378	X	1378	-0-	-0-	-0-	181 150	1 9	1047	2	N	136	191	1	7	8	89

JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10852	X	10852	-0-	-0-	-0-	10577	2	275	9	N	250	357	1			118
11	10164	X	10164	-0-	-0-	-0-	9901	2	263	9	N	239	183	1			174
12	12266	X	12266	-0-	-0-	-0-	12004	2	262	9	N	238	189	1			223
01	26272	X	26272	-0-	-0-	-0-	25953	2	319	9	N	290	372	1			141
02	14971	X	14971	-0-	-0-	-0-	14666	2	305	9	N	277	183	1			235
03	13728	X	13728	-0-	-0-	-0-	13440	2	288	9	N	262	365	1			132

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17843	X	17843	-0-	-0-	-0-	13	1	17023	2	Y	727	725	1	1	8	23
							7	4	800	9							
11	17400	X	6676	-0-	-10724	-0-	6	1	5875	2	Y	718	725	1			16
							5	4	790	9							
12	17980	X	7168	-0-	-10812	-0-	7	1	6432	2	Y	652	645	1	3	8	20
							12	4	717	9							
01	17980	X	6266	-0-	-11714	-0-	7	1	5746	2	Y	458	465	1	3	8	10
							9	4	504	9							
02	16704	X	6075	-0-	-10629	-0-	7	1	5535	2	Y	479	478	1	2	8	9
							6	4	527	9							
03	7595	X	6400	-0-	-1195	-0-	7	1	5905	2	Y	444	443	1	1	8	9
							488	9									

LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF. 10758 - 15473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56854	X	15279	-0-	-41575	-0-	14788	2	491	9	N	446	372	1			209
11	59839	X	59839	-0-	-0-	-0-	57866	2	1973	9	N	1794	1628	1			375
12	55211	X	51765	-0-	-3446	-0-	49911	2	1854	9	N	1685	1788	1	1	8	271
01	53909	X	43494	-0-	-10415	-0-	41994	2	1500	9	N	1364	1445	1	2	8	188
02	57855	X	39008	-0-	-18847	-0-	37601	2	1407	9	N	1279	1270	1	2	8	195
03	61845	X	47701	-0-	-14144	-0-	45833	2	1868	9	N	1698	1641	1	3	8	249

GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF. 10696 - 14550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					108
11	304	N	304	-0-	-0-	-0-	284	2	20	9	N	18					126
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					126
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					126
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					126
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					126

SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF. 11600 - 14444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					21
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					21
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					21
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					21
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					21

MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
02	580	N	304	-0-	-276	-0-	304	2			N	-0-					-0-
03	620	N	425	-0-	-195	-0-	425	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF.11923 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	X	54	-0-	-0-	-0-	54	2			N	-0-					146
11	57	X	57	-0-	-0-	-0-	57	2			N	-0-					146
12	279	X	279	-0-	-0-	-0-	278	2	1	9	N	1	1	8			146
01	747	X	747	-0-	-0-	-0-	712	2	35	9	N	32					178
02	1037	X	1037	-0-	-0-	-0-	986	2	51	9	N	46	1	8			223
03	1135	X	1135	-0-	-0-	-0-	1085	2	50	9	N	45	2	8			266

MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF.10740 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37696	X	27623	-0-	-10073	-0-	25736	2	1887	9	N	1715	1720	1			245
11	36480	X	22795	-0-	-13685	-0-	21285	2	1510	9	N	1373	1540	1			78
12	37696	X	29697	-0-	-7999	-0-	28046	2	1651	9	N	1501	1334	1			245
01	35557	X	19661	-0-	-15896	-0-	18368	2	1293	9	N	1175	1333	1			87
02	33263	X	13367	-0-	-19896	-0-	12442	2	925	9	N	841	774	1			154
03	29698	X	15202	-0-	-14496	-0-	14100	2	1102	9	N	1002	964	1	2	8	190

SUPER T WELL #: 1H RRCID -> 285290 COMPL. DATE 09/19/2018 TOTAL DEPTH 13651 PERF.13690 - 19514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	14126	-0-	-6799	-0-	888 890	1 9	12348	2	N	809	1019	1	10	8	145
11	20250	X	6513	-0-	-13737	-0-	540 788	1 9	5185	2	N	716	809	1	4	8	48
12	20925	X	15996	-0-	-4929	-0-	806 1219	1 9	13971	2	N	1108	1006	1	1	8	149
01	17918	X	13869	-0-	-4049	-0-	747 776	1 9	12346	2	N	705	626	1			228
02	16762	X	16759	-0-	-3	-0-	784 706	1 9	15269	2	N	642	630	1	1	8	239
03	15996	X	14772	-0-	-1224	-0-	1263 883	1 9	12626	2	N	803	847	1	2	8	193

TANGO WELL #: 1H RRCID -> 285821 COMPL. DATE 11/03/2018 TOTAL DEPTH 13864 PERF.13927 - 20018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	14145	-0-	-983	-0-	13298	2	847	9	N	770	849	1	4	8	236
11	14730	X	13140	-0-	-1590	-0-	12342	2	798	9	N	725	835	1			126
12	20026	X	20026	-0-	-0-	-0-	18912	2	1114	9	N	1013	874	1	2	8	263
01	19561	X	13753	-0-	-5808	-0-	12968	2	785	9	N	714	833	1			144
02	18299	X	15725	-0-	-2574	-0-	14805	2	920	9	N	836	619	1	3	8	358
03	20026	X	18889	-0-	-1137	-0-	17914	2	975	9	N	886	1005	1	2	8	237

JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF.10601 - 14838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					24
11	210	N	-0-	-0-	-210	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	248	N	-0-	-0-	-248	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	2					26

MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

COBRA WELL #: 1H RRCID -> 286524 COMPL. DATE 01/12/2019 TOTAL DEPTH 13060 PERF.13350 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	17249	-0-	-8016	-0-	1097	1	15250	2	N	820	851	1			200
							902	9									
11	24450	X	9562	-0-	-14888	-0-	856	1	8222	2	N	440	589	1			51
							484	9									
12	25265	X	16110	-0-	-9155	-0-	824	1	14284	2	N	911	661	1	1	8	300
							1002	9									
01	19437	X	16141	-0-	-3296	-0-	879	1	14534	2	N	662	822	1			140
							728	9									
02	22952	X	22952	-0-	-0-	-0-	1074	1	20935	2	N	857	820	1	3	8	174
							943	9									
03	17707	X	17707	-0-	-0-	-0-	1529	1	15285	2	N	812	673	1	4	8	309
							893	9									

ROMMEL UNIT WELL #: 2H RRCID -> 286854 COMPL. DATE 06/28/2018 TOTAL DEPTH 11874 PERF.11371 - 17470

10	13301	X	13301	-0-	-0-	-0-	12057	2	1244	9	N	1131	1154	1			175
11	13137	X	13137	-0-	-0-	-0-	11870	2	1267	9	N	1152	1159	1			168
12	13469	X	13469	-0-	-0-	-0-	12216	2	1253	9	N	1139	1165	1			142
01	14400	X	14400	-0-	-0-	-0-	13287	2	1113	9	N	1012	957	1			197
02	12387	X	12387	-0-	-0-	-0-	11419	2	968	9	N	880	770	1			307
03	13170	X	13170	-0-	-0-	-0-	12093	2	1077	9	N	979	1158	1	2	8	126

GARRETT, TERESA UNIT WELL #: 1 RRCID -> 286865 COMPL. DATE 05/02/1995 TOTAL DEPTH 9414 PERF. 8278 - 10203

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	31	N	-0-	-0-	-31	-0-					N	-0-					50
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LUCKY WELL #: 3 RRCID -> 286879 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12097 - 16794

10	9269	X	9238	-0-	-31	-0-	287	1	8534	2	N	379	358	1	1	8	207
							417	9									
11	9003	X	9003	-0-	-0-	-0-	279	1	8304	2	N	382	378	1			211
							420	9									
12	8804	X	8239	-0-	-565	-0-	288	1	7577	2	N	340	362	1	4	8	185
							374	9									
01	9424	X	8248	-0-	-1176	-0-	288	1	7673	2	N	261	183	1	3	8	260
							287	9									
02	8816	X	8371	-0-	-445	-0-	270	1	7730	2	N	337	377	1	2	8	218
							371	9									
03	9300	X	8312	-0-	-988	-0-	287	1	7654	2	N	337	382	1	2	8	171
							371	9									

LUCKY WELL #: 4 RRCID -> 287558 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12276 - 16338

10	11191	X	9070	-0-	-2121	-0-	581	1	8073	2	N	378	562	1	1	8	71
							416	9									
11	11550	X	8526	-0-	-3024	-0-	561	1	7584	2	N	346	189	1			228
							381	9									
12	11935	X	8556	-0-	-3379	-0-	580	1	7580	2	N	360	364	1	3	8	221
							396	9									
01	11935	X	6140	-0-	-5795	-0-	580	1	5265	2	N	268	388	1	1	8	100
							295	9									
02	9135	X	6613	-0-	-2522	-0-	542	1	5741	2	N	300	193	1	1	8	206
							330	9									
03	9083	X	8402	-0-	-681	-0-	581	1	7414	2	N	370	394	1	1	8	181
							407	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MCMAHAN UNIT WELL #: 3H RRCID -> 287648 COMPL. DATE 08/20/2018 TOTAL DEPTH 10567 PERF.10957 - 15301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24087	X	21134	-0-	-2953	-0-	19159	2	1975	9	N	1795	1724	1			166
11	23310	X	17654	-0-	-5656	-0-	15987	2	1667	9	N	1515	1340	1			341
12	24087	X	4360	-0-	-19727	-0-	3875	2	485	9	N	441	749	1			33
01	23126	X	14233	-0-	-8893	-0-	12708	2	1525	9	N	1386	1152	1	1	8	266
02	19778	X	17300	-0-	-2478	-0-	15804	2	1496	9	N	1360	1352	1	1	8	273
03	21142	X	17446	-0-	-3696	-0-	15939	2	1507	9	N	1370	1341	1	8	8	294

MCMAHAN UNIT WELL #: 4H RRCID -> 287649 COMPL. DATE 08/20/2018 TOTAL DEPTH 11131 PERF.11103 - 14908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	14003	-0-	-350	-0-	13229	2	774	9	N	704	772	1			146
11	13140	X	9646	-0-	-3494	-0-	9037	2	609	9	N	554	558	1			142
12	13051	X	11425	-0-	-1626	-0-	10741	2	684	9	N	622	578	1			186
01	14012	X	10649	-0-	-3363	-0-	9976	2	673	9	N	612	730	1			68
02	13108	X	9979	-0-	-3129	-0-	9332	2	647	9	N	588	380	1			276
03	14012	X	10155	-0-	-3857	-0-	9464	2	691	9	N	628	773	1	1	8	130

ELMS-RICKS WELL #: 2 RRCID -> 287663 COMPL. DATE 10/26/2018 TOTAL DEPTH 12284 PERF.12100 - 17543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9116	X	9116	-0-	-0-	-0-	773	1	8012	2	N	301	361	1	2	8	145
							331	9									
11	8700	X	8427	-0-	-273	-0-	749	1	7382	2	N	269	180	1			234
							296	9									
12	8618	X	8517	-0-	-101	-0-	773	1	7434	2	N	282	373	1	4	8	139
							310	9									
01	9269	X	7951	-0-	-1318	-0-	744	1	6943	2	N	240	189	1	2	8	188
							264	9									
02	8671	X	6684	-0-	-1987	-0-	724	1	5710	2	N	227	188	1	1	8	226
							250	9									
03	9114	X	6586	-0-	-2528	-0-	773	1	5559	2	N	231	373	1	1	8	83
							254	9									

ELMS-RICKS WELL #: 3 RRCID -> 287724 COMPL. DATE 10/22/2018 TOTAL DEPTH 12400 PERF.12102 - 17909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7896	X	7896	-0-	-0-	-0-	483	1	7134	2	N	254	179	1	2	8	143
							279	9									
11	9390	X	6086	-0-	-3304	-0-	467	1	5408	2	N	192	180	1			155
							211	9									
12	9703	X	6549	-0-	-3154	-0-	483	1	5859	2	N	188	189	1	2	8	152
							207	9									
01	9703	X	6605	-0-	-3098	-0-	512	1	5837	2	N	233	187	1	1	8	197
							256	9									
02	7511	X	5902	-0-	-1609	-0-	451	1	5218	2	N	212	189	1	2	8	218
							233	9									
03	7905	X	6663	-0-	-1242	-0-	483	1	5898	2	N	256	357	1	1	8	116
							282	9									

NW OLDENBURG AMARADO UNIT WELL #: 2H RRCID -> 287769 COMPL. DATE 01/23/2019 TOTAL DEPTH 11728 PERF.11974 - 17039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	X	832	-0-	-0-	-0-	609	2	223	9	N	203	351	1	12	8	139
11	690	X	322	-0-	-368	-0-	94	2	228	9	N	207	201	1	5	8	140
12	1953	X	323	-0-	-1630	-0-	144	2	179	9	N	163	2	8			301
01	1953	X	237	-0-	-1716	-0-	84	2	153	9	N	139	190	1			250
02	1827	X	352	-0-	-1475	-0-	189	2	163	9	N	148	196	1	5	8	197
03	356	N	356	-0-	-0-	-0-	154	2	202	9	N	184	189	1	12	8	180

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RAMBO WELL #: 1H RRCID -> 287775 COMPL. DATE 05/06/2019 TOTAL DEPTH 13346 PERF.14225 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	15169	-0-	-4950	-0-	14689	2	480	9	Y	436	275	1	10	8	410
11	20670	X	20271	-0-	-399	-0-	19611	2	660	9	Y	600	876	1	5	8	129
12	21359	X	15826	-0-	-5533	-0-	15262	2	564	9	Y	513	476	1	7	8	159
01	21359	X	11161	-0-	-10198	-0-	10648	2	513	9	Y	466	234	1			391
02	19981	X	11589	-0-	-8392	-0-	10984	2	605	9	Y	550	621	1	4	8	316
03	20956	X	17518	-0-	-3438	-0-	16615	2	903	9	Y	821	650	1	8	8	479

RAMBO WELL #: 2H RRCID -> 287778 COMPL. DATE 05/06/2019 TOTAL DEPTH 13764 PERF.13926 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40517	X	36254	-0-	-4263	-0-	35549	2	705	9	Y	641	559	1			415
11	38100	X	37997	-0-	-103	-0-	37334	2	663	9	Y	603	773	1	2	8	243
12	39432	X	31686	-0-	-7746	-0-	31009	2	677	9	Y	615	562	1			296
01	39432	X	15445	-0-	-23987	-0-	15142	2	303	9	Y	275	262	1			309
02	36888	X	27519	-0-	-9369	-0-	26877	2	642	9	Y	584	450	1			443
03	39277	X	37278	-0-	-1999	-0-	36562	2	716	9	Y	651	759	1			335

SCHILHAB-WALLACE UNIT WELL #: 1 RRCID -> 288234 COMPL. DATE 01/11/1993 TOTAL DEPTH 12974 PERF. 9300 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLENE, LILI WELL #: 2H RRCID -> 288409 COMPL. DATE 01/04/2018 TOTAL DEPTH 10382 PERF.10516 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18879	X	17112	-0-	-1767	-0-	13481	2	3631	9	N	3301	3325	1			745
11	20635	X	20635	-0-	-0-	-0-	17221	2	3414	9	N	3104	3336	1			513
12	22159	X	22159	-0-	-0-	-0-	18532	2	3627	9	N	3297	3514	1	2	8	294
01	19576	X	19576	-0-	-0-	-0-	16385	2	3191	9	N	2901	2845	1	1	8	349
02	19952	X	19475	-0-	-477	-0-	16273	2	3202	9	N	2911	2638	1			622
03	22165	X	20576	-0-	-1589	-0-	17285	2	3291	9	N	2992	3120	1			494

LIGER UNIT WELL #: 2H RRCID -> 288442 COMPL. DATE 05/28/2019 TOTAL DEPTH 11820 PERF.12086 - 16691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	3052	-0-	-10929	-0-	2485	2	567	9	N	515	568	1	4	8	72
11	13530	X	4136	-0-	-9394	-0-	3550	2	586	9	N	533	377	1			228
12	12834	X	6886	-0-	-5948	-0-	6301	2	585	9	N	532	578	1	10	8	172
01	7004	X	7004	-0-	-0-	-0-	6338	2	666	9	N	605	554	1	6	8	217
02	6424	X	6424	-0-	-0-	-0-	5912	2	512	9	N	465	375	1	4	8	303
03	6882	X	6467	-0-	-415	-0-	5963	2	504	9	N	458	577	1	2	8	182

FRANK RAUCH UNIT WELL #: 4H RRCID -> 288515 COMPL. DATE 04/05/2019 TOTAL DEPTH 11128 PERF.10907 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8358	-0-	-12	-0-	7159	2	1199	9	N	1090	1251	1	3	8	93
11	8550	X	8410	-0-	-140	-0-	7249	2	1161	9	N	1055	893	1	1	8	254
12	8835	X	7660	-0-	-1175	-0-	6597	2	1063	9	N	966	1072	1	1	8	147
01	8835	X	7927	-0-	-908	-0-	6829	2	1098	9	N	998	894	1			251
02	8120	X	7424	-0-	-696	-0-	6382	2	1042	9	N	947	1079	1			119
03	8680	X	7387	-0-	-1293	-0-	6303	2	1084	9	N	985	898	1	1	8	205

LINCOLN WELL #: 1H RRCID -> 289097 COMPL. DATE 11/03/2019 TOTAL DEPTH 13393 PERF.14329 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36363	X	29444	-0-	-6919	-0-	27461	2	1983	9	N	1803	1884	1	14	8	280
11	35190	X	27876	-0-	-7314	-0-	25860	2	2016	9	N	1833	1886	1	6	8	221
12	36363	X	26363	-0-	-10000	-0-	24351	2	2012	9	N	1829	1683	1	3	8	364
01	30318	X	22739	-0-	-7579	-0-	20920	2	1819	9	N	1654	1630	1			388
02	27550	X	21420	-0-	-6130	-0-	19870	2	1550	9	N	1409	1410	1			387
03	29450	X	23532	-0-	-5918	-0-	21859	2	1673	9	N	1521	1456	1	8	8	444

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HAWK WELL #: 1H RRCID -> 289103 COMPL. DATE 11/03/2019 TOTAL DEPTH 13885 PERF.14703 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41881	X	33902	-0-	-7979	-0-	32846	2	1056	9	N	960	930	1			327
11	40530	X	33405	-0-	-7125	-0-	32378	2	1027	9	N	934	952	1	3	8	306
12	41881	X	31261	-0-	-10620	-0-	30206	2	1055	9	N	959	935	1	2	8	328
01	37510	X	27031	-0-	-10479	-0-	25900	2	1131	9	N	1028	873	1			483
02	32306	X	23827	-0-	-8479	-0-	22913	2	914	9	N	831	859	1	10	8	445
03	34534	X	26809	-0-	-7725	-0-	25741	2	1068	9	N	971	1097	1			319

FRANKS OL WELL #: 2H RRCID -> 289173 COMPL. DATE 07/26/2019 TOTAL DEPTH 11622 PERF.11775 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4867	-0-	-0-	-0-	4580	2	287	9	N	261	178	1			292
11	4008	X	4008	-0-	-0-	-0-	3777	2	231	9	N	210	179	1			323
12	7564	X	4445	-0-	-3119	-0-	4211	2	234	9	N	213	364	1			172
01	7564	X	3464	-0-	-4100	-0-	3271	2	193	9	N	175	181	1			166
02	7076	X	3343	-0-	-3733	-0-	3159	2	184	9	N	167	182	1	8	8	143
03	4867	X	3217	-0-	-1650	-0-	3051	2	166	9	N	151	181	1	1	8	112

BROUSSARD-LIEBSCHER CO-OP UNIT WELL #: 1H RRCID -> 289184 COMPL. DATE 12/30/2017 TOTAL DEPTH 10988 PERF.10932 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16610	X	16610	-0-	-0-	-0-	14085	2	2525	9	N	2295	2186	1	1	8	551
11	14242	X	14242	-0-	-0-	-0-	11706	2	2536	9	N	2305	2501	1			355
12	16839	X	16839	-0-	-0-	-0-	14242	2	2597	9	N	2361	2308	1	3	8	405
01	15001	X	15001	-0-	-0-	-0-	12601	2	2400	9	N	2182	2317	1	4	8	266
02	15393	X	15393	-0-	-0-	-0-	13098	2	2295	9	N	2086	1916	1	4	8	432
03	16379	X	16379	-0-	-0-	-0-	13928	2	2451	9	N	2228	2467	1	2	8	191

KOCIAN OL WELL #: 2H RRCID -> 289475 COMPL. DATE 06/01/2019 TOTAL DEPTH 13492 PERF.13548 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29577	X	29577	-0-	-0-	-0-	27488	2	2089	9	N	1899	1792	1	13	8	384
*08	26226	X	16898	-0-	-9328	-0-	15400	2	1498	9	N	1362	1450	1	6	8	290
09	30018	X	30018	-0-	-0-	-0-	27979	2	2039	9	N	1854	1952	1	7	8	185
10	30132	X	26177	-0-	-3955	-0-	24012	2	209	4	N	1778	1695	1	21	8	247
							1956	9									
11	29160	X	20222	-0-	-8938	-0-	18388	2	276	4	N	1416	1549	1	9	8	105
							1558	9									
12	31031	X	15672	-0-	-15359	-0-	13831	2	345	4	N	1360	1028	1	1	8	436
							1496	9									
*01	31031	X	15910	-0-	-15121	-0-	14300	2	278	4	N	1211	1538	1	35	8	74
							1332	9									
02	29029	X	17748	-0-	-11281	-0-	16006	2	355	4	N	1261	1176	1	2	8	157
							1387	9									
03	26164	X	18710	-0-	-7454	-0-	16224	2	409	4	N	1888	1417	1	20	8	608
							2077	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
DREDD WELL #: 1H RRCID -> 289635 COMPL. DATE 11/20/2019 TOTAL DEPTH 13115 PERF.13611 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24087	X	15276	-0-	-8811	-0-	13385	2	1891	9	N	1719	1528	1			429
*08	24087	X	12769	-0-	-11318	-0-	11462	2	1307	9	N	1188	1205	1			412
09	20640	X	17033	-0-	-3607	-0-	15102	2	1931	9	N	1755	1924	1	1	8	242
10	21328	X	15150	-0-	-6178	-0-	13052	2	112	4	N	1805	1818	1			229
							1986	9									
11	20640	X	20352	-0-	-288	-0-	18240	2	273	4	N	1672	1764	1	5	8	132
							1839	9									
12	17608	X	13437	-0-	-4171	-0-	11586	2	286	4	N	1423	1235	1			320
							1565	9									
01	17608	X	11437	-0-	-6171	-0-	9724	2	220	4	N	1357	1568	1			109
							1493	9									
02	19662	X	15459	-0-	-4203	-0-	13123	2	312	4	N	1840	1676	1	10	8	263
							2024	9									
03	21018	X	18070	-0-	-2948	-0-	15592	2	397	4	N	1892	1791	1			364
							2081	9									

MARY LOU UNIT WELL #: 2H RRCID -> 289880 COMPL. DATE 09/18/2019 TOTAL DEPTH 12097 PERF.11953 - 16122

10	13206	X	11016	-0-	-2190	-0-	10141	2	875	9	N	795	713	1	6	8	184
11	12780	X	10797	-0-	-1983	-0-	9942	2	855	9	N	777	709	1	4	8	248
12	13175	X	8938	-0-	-4237	-0-	8182	2	756	9	N	687	714	1	2	8	219
01	12617	X	10466	-0-	-2151	-0-	9523	2	943	9	N	857	901	1			175
02	10836	X	10836	-0-	-0-	-0-	9969	2	867	9	N	788	716	1	3	8	244
03	11160	X	11113	-0-	-47	-0-	10259	2	854	9	N	776	766	1	5	8	249

BIG BEND WELL #: 1H RRCID -> 289983 COMPL. DATE 11/10/2020 TOTAL DEPTH 13015 PERF.13279 - 20189

10	82646	X	67248	-0-	-15398	-0-	478	1	63503	2	N	2970	2836	1	18	8	447
							3267	9									
11	75030	X	63231	-0-	-11799	-0-	559	1	59148	2	N	3204	3215	1	8	8	428
							3524	9									
12	74369	X	64376	-0-	-9993	-0-	514	1	60007	2	N	3499	3838	1	7	8	82
							6	4	3849	9							
01	71300	X	47557	-0-	-23743	-0-	444	1	44276	2	N	2352	2060	1			374
							250	4	2587	9							
02	66004	X	52517	-0-	-13487	-0-	461	1	49182	2	N	2598	2580	1	10	8	382
							16	4	2858	9							
03	67239	X	35912	-0-	-31327	-0-	282	1	33531	2	N	1908	2260	1	9	8	21
							2099	9									

BLUE PADDLE WELL #: 1H RRCID -> 289988 COMPL. DATE 09/18/2019 TOTAL DEPTH 10466 PERF.11084 - 15799

10	15469	X	13642	-0-	-1827	-0-	274	1	10695	2	N	2430	2499	1	3	8	339
							2673	9									
11	14970	X	12822	-0-	-2148	-0-	265	1	10075	2	N	2256	2139	1			456
							2482	9									
12	15469	X	11178	-0-	-4291	-0-	258	1	8723	2	N	1997	1979	1	3	8	471
							2197	9									
01	14725	X	12632	-0-	-2093	-0-	269	1	9908	2	N	2232	2294	1	2	8	407
							2455	9									
02	12992	X	12398	-0-	-594	-0-	256	1	9754	2	N	2171	1964	1	1	8	613
							2388	9									
03	13640	X	13054	-0-	-586	-0-	274	1	10345	2	N	2214	2142	1	2	8	683
							2435	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
AFFIRMED UNIT WELL #: 3H RRCID -> 289990 COMPL. DATE 11/10/2020 TOTAL DEPTH 13465 PERF.13383 - 20107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45291	X	37556	-0-	-7735	-0-	261	1	34599	2	N	2451	2562	1	5	8	167
							2696	9									
11	42180	X	35454	-0-	-6726	-0-	310	1	32762	2	N	2165	2250	1	4	8	78
							2382	9									
12	42408	X	35690	-0-	-6718	-0-	281	1	32823	2	N	2348	2272	1	4	8	150
							3	4	2583	9							
01	40765	X	32457	-0-	-8308	-0-	301	1	29963	2	N	1840	1845	1	1	8	144
							169	4	2024	9							
02	37381	X	32218	-0-	-5163	-0-	279	1	29733	2	N	1996	1825	1	3	8	312
							10	4	2196	9							
03	37541	X	15546	-0-	-21995	-0-	121	1	14384	2	N	946	1121	1	3	8	134
							1041	9									

RANGER WELL #: 1H RRCID -> 290401 COMPL. DATE 01/24/2021 TOTAL DEPTH 13853 PERF.13952 - 19597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48515	X	48481	-0-	-34	-0-	46194	2	405	4	N	1711	1749	1			269
							1882	9									
11	46710	X	41653	-0-	-5057	-0-	39307	2	595	4	N	1592	1673	1			188
							1751	9									
12	52917	X	41815	-0-	-11102	-0-	38856	2	977	4	N	1802	1562	1			428
							1982	9									
01	52917	X	38147	-0-	-14770	-0-	35428	2	825	4	N	1722	1908	1			242
							1894	9									
02	49503	X	44324	-0-	-5179	-0-	41062	2	997	4	N	2059	2078	1			223
							2265	9									
03	48484	X	45570	-0-	-2914	-0-	42602	2	1094	4	N	1704	1477	1			450
							1874	9									

CLIFFHANGER WELL #: 1H RRCID -> 290742 COMPL. DATE 01/24/2021 TOTAL DEPTH 13657 PERF.14025 - 19580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	53072	X	41807	-0-	-11265	-0-	39024	2	2783	9	N	2530	2557	1	6	8	419
*08	53072	X	35223	-0-	-17849	-0-	32933	2	2290	9	N	2082	2097	1	5	8	399
09	51360	X	44761	-0-	-6599	-0-	42065	2	2696	9	N	2451	2370	1	4	8	476
10	43846	X	43846	-0-	-0-	-0-	40479	2	346	4	N	2746	2686	1	13	8	523
							3021	9									
11	40470	X	40178	-0-	-292	-0-	36992	2	504	4	N	2438	2618	1	10	8	333
							2682	9									
12	46252	X	41157	-0-	-5095	-0-	37736	2	920	4	N	2274	2078	1	6	8	523
							2501	9									
01	46252	X	30079	-0-	-16173	-0-	28518	2	617	4	N	858	1097	1			284
							944	9									
02	43268	X	39888	-0-	-3380	-0-	36989	2	882	4	N	1834	1649	1	9	8	460
							2017	9									
03	43834	X	38817	-0-	-5017	-0-	35788	2	916	4	N	1921	1805	1	8	8	568
							2113	9									

ACADIA WELL #: 1H RRCID -> 290970 COMPL. DATE 10/31/2020 TOTAL DEPTH 10419 PERF.10857 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63426	X	49666	-0-	-13760	-0-	43886	2	21	4	Y	5235	5331	1	3	8	266
							5759	9									
11	57660	X	48652	-0-	-9008	-0-	42488	2	20	4	Y	5585	5582	1			269
							6144	9									
12	59582	X	44901	-0-	-14681	-0-	39175	2	26	4	Y	5182	5134	1	5	8	312
							5700	9									
01	56978	X	42497	-0-	-14481	-0-	36989	2	1	4	Y	5006	5047	1	2	8	269
							5507	9									
02	47763	X	40434	-0-	-7329	-0-	35288	2	5146	9	Y	4678	4444	1			503
03	42848	X	42848	-0-	-0-	-0-	37381	2	5467	9	Y	4970	4964	1			509

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PALO DURO WELL #: 1H RRCID -> 291094 COMPL. DATE 10/31/2020 TOTAL DEPTH 10255 PERF.10816 - 16749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64232	X	51540	-0-	-12692	-0-	47181	2	23	4	Y	3942	3923	1	2	8	201
							4336	9									
11	59490	X	52056	-0-	-7434	-0-	47159	2	22	4	Y	4432	4419	1			214
							4875	9									
12	61473	X	47916	-0-	-13557	-0-	43894	2	29	4	Y	3630	3619	1	6	8	219
							3993	9									
01	58156	X	45364	-0-	-12792	-0-	41815	2	1	4	Y	3225	3266	1	3	8	175
							3548	9									
02	50315	X	46321	-0-	-3994	-0-	42990	2	3331	9	Y	3028	2874	1	2	8	327
03	46717	X	46350	-0-	-367	-0-	42719	2	3631	9	Y	3301	3288	1	2	8	338

DIETZ O.L. UNIT WELL #: 3H RRCID -> 291315 COMPL. DATE 10/31/2020 TOTAL DEPTH 10512 PERF.10848 - 17673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75020	X	66151	-0-	-8869	-0-	62095	2	30	4	Y	3660	3767	1	2	8	186
							4026	9									
11	72180	X	65087	-0-	-7093	-0-	60887	2	29	4	Y	3792	3795	1			183
							4171	9									
12	74586	X	62868	-0-	-11718	-0-	58856	2	38	4	Y	3613	3575	1	3	8	218
							3974	9									
01	72292	X	58564	-0-	-13728	-0-	55066	2	2	4	Y	3178	3210	1	8	8	178
							3496	9									
02	65105	X	29542	-0-	-35563	-0-	28361	2	1181	9	Y	1074	1121	1	9	8	122
03	67270	X	52219	-0-	-15051	-0-	49116	2	3103	9	Y	2821	2636	1	10	8	297

LEVI GOODRICH UNIT 2 WELL #: 2H RRCID -> 291349 COMPL. DATE 10/15/2020 TOTAL DEPTH 10267 PERF.10753 - 15978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31434	X	31434	-0-	-0-	-0-	298	1	23607	2	Y	6771	7073	1			204
							81	4	7448	9							
11	29278	X	29278	-0-	-0-	-0-	263	1	21491	2	Y	6755	6615	1			344
							93	4	7431	9							
12	29376	X	29376	-0-	-0-	-0-	298	1	22543	2	Y	5869	5877	1			336
							79	4	6456	9							
01	28651	X	28651	-0-	-0-	-0-	309	1	22494	2	Y	5153	5166	1			323
							180	4	5668	9							
02	24973	X	24973	-0-	-0-	-0-	291	1	21524	2	Y	2769	3020	1			72
							112	4	3046	9							
03	26995	X	26995	-0-	-0-	-0-	325	1	23029	2	Y	3154	3020	1			206
							172	4	3469	9							

YUKON A WELL #: 1H RRCID -> 291455 COMPL. DATE 01/31/2021 TOTAL DEPTH 10942 PERF.11140 - 15808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22059	X	22059	-0-	-0-	-0-	2949	1	15692	2	Y	3080	3218	1	4	8	379
							30	4	3388	9							
11	21018	X	21018	-0-	-0-	-0-	2399	1	14908	2	Y	3348	3522	1			205
							28	4	3683	9							
12	21235	X	21235	-0-	-0-	-0-	2666	1	14836	2	Y	3370	3322	1	1	8	252
							26	4	3707	9							
01	19546	X	19546	-0-	-0-	-0-	2430	1	13964	2	Y	2848	2754	1			346
							19	4	3133	9							
02	19461	X	19461	-0-	-0-	-0-	2333	1	14053	2	Y	2779	2896	1			229
							18	4	3057	9							
03	19966	X	19966	-0-	-0-	-0-	2495	1	14479	2	Y	2699	2668	1			260
							23	4	2969	9							

MCCULLOUGH, A.W. WELL #: 1RE RRCID -> 291544 COMPL. DATE 01/13/2011 TOTAL DEPTH 11058 PERF.10595 - 15014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	170	-0-	-16	-0-	170	2			N	-0-					20
11	180	#	-0-	-0-	-180	-0-					N	-0-					20
12	217	#	-0-	-0-	-217	-0-					N	-0-					20
01	217	#	-0-	-0-	-217	-0-					N	-0-					20
02	203	#	-0-	-0-	-203	-0-					N	-0-					20
03	155	X	-0-	-0-	-155	-0-					N	-0-					20

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

YUKON C WELL #: 3H RRCID -> 291545 COMPL. DATE 01/31/2021 TOTAL DEPTH 11291 PERF.11289 - 17732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46758	X	46758	-0-	-0-	-0-	5210	1	37950	2	Y	3205	3373	1	3	8	397
							72	4	3526	9							
11	45030	X	42855	-0-	-2175	-0-	4168	1	34809	2	Y	3466	3648	1			215
							65	4	3813	9							
12	46531	X	44592	-0-	-1939	-0-	4607	1	35383	2	Y	4128	4024	1	8	8	311
							61	4	4541	9							
01	46748	X	42659	-0-	-4089	-0-	4260	1	34801	2	Y	3227	3137	1	6	8	395
							48	4	3550	9							
02	43732	X	39628	-0-	-4104	-0-	3910	1	32177	2	Y	3181	3307	1	5	8	264
							42	4	3499	9							
03	42625	X	42094	-0-	-531	-0-	4343	1	34191	2	Y	3186	3140	1	2	8	308
							55	4	3505	9							

SARATOGA B WELL #: 2H RRCID -> 291562 COMPL. DATE 12/29/2020 TOTAL DEPTH 10830 PERF.11636 - 19203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49631	X	471	-0-	-49160	-0-	7	1	266	2	Y	180	256	1	2	8	6
							198	9									
11	48030	X	14751	-0-	-33279	-0-	410	1	12340	2	Y	1801	1742	1			65
							20	4	1981	9							
12	49631	X	12276	-0-	-37355	-0-	172	1	10837	2	Y	1112	1150	1	5	8	22
							44	4	1223	9							
01	49631	X	7342	-0-	-42289	-0-	91	1	7161	2	Y	49	66	1	2	8	3
							36	4	54	9							
02	41369	X	41369	-0-	-0-	-0-	1015	1	31545	2	Y	7928	7668	1	6	8	257
							88	4	8721	9							
03	44898	X	44898	-0-	-0-	-0-	37075	2	7823	9	Y	7112	7112	1	13	8	244

LIEBSCHER WELL #: 3H RRCID -> 291575 COMPL. DATE 01/31/2021 TOTAL DEPTH 11233 PERF.11143 - 16667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50933	X	15136	-0-	-35797	-0-	1731	1	12602	2	Y	708	852	1	1	8	88
							24	4	779	9							
11	49290	X	37229	-0-	-12061	-0-	3119	1	31672	2	Y	2163	2116	1			135
							59	4	2379	9							
12	50933	X	36360	-0-	-14573	-0-	3348	1	31587	2	Y	1245	1273	1	10	8	97
							55	4	1370	9							
01	41757	X	36398	-0-	-5359	-0-	3117	1	30903	2	Y	2123	1944	1	12	8	264
							43	4	2335	9							
02	35989	X	32871	-0-	-3118	-0-	2784	1	27765	2	Y	2078	2157	1	10	8	175
							36	4	2286	9							
03	38471	X	33577	-0-	-4894	-0-	2950	1	28213	2	Y	2154	2107	1	7	8	215
							45	4	2369	9							

SARATOGA C WELL #: 3H RRCID -> 291641 COMPL. DATE 12/29/2020 TOTAL DEPTH 11545 PERF.11333 - 18369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66712	X	40575	-0-	-26137	-0-	964	1	37585	2	Y	1833	1769	1	9	8	61
							10	4	2016	9							
11	61980	X	36940	-0-	-25040	-0-	1129	1	33946	2	Y	1645	1628	1			78
							55	4	1810	9							
12	59985	X	35235	-0-	-24750	-0-	517	1	32603	2	Y	1802	1794	1	40	8	46
							133	4	1982	9							
01	40579	X	33159	-0-	-7420	-0-	392	1	30710	2	Y	1731	1687	1	23	8	67
							153	4	1904	9							
02	37961	X	30762	-0-	-7199	-0-	903	1	28084	2	Y	1543	1543	1	14	8	53
							78	4	1697	9							
03	40579	X	25258	-0-	-15321	-0-	24018	2	1240	9	Y	1127	1132	1	6	8	42

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KING WELL #: 8RE RRCID -> 291715 COMPL. DATE 10/19/1995 TOTAL DEPTH 8470 PERF. 8062 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	2			N	-0-					-0-
*03	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-

CHARLOTTE "H" WELL #: 1RE RRCID -> 291717 COMPL. DATE 02/28/1996 TOTAL DEPTH 12491 PERF. 8585 - 12491

10	62	#	-0-	-0-	-62	-0-					N	-0-	1	5			35
11	30	#	-0-	-0-	-30	-0-					N	-0-					35
12	31	#	-0-	-0-	-31	-0-					N	-0-					35
01	31	#	-0-	-0-	-31	-0-					N	-0-					35
02	29	#	-0-	-0-	-29	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35

PEACH WELL #: 1H RRCID -> 291783 COMPL. DATE 03/24/1998 TOTAL DEPTH 11358 PERF.10893 - 15919

10	96	N	96	-0-	-0-	-0-	68	2	28	9	N	25					116
11	81	N	81	-0-	-0-	-0-	52	2	29	9	N	26					142
12	77	N	77	-0-	-0-	-0-	71	2	6	9	N	5					147
01	93	N	84	-0-	-9	-0-	59	2	25	9	N	23					170
02	87	N	49	-0-	-38	-0-	37	2	12	9	N	11					181
03	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					182

RAINIER WELL #: 1H RRCID -> 293205 COMPL. DATE 08/11/2021 TOTAL DEPTH 12701 PERF.12565 - 20502

10	47089	X	35079	-0-	-12010	-0-	233	1	30374	2	N	3874	3859	1	10	8	344
							211	4	4261	9							
11	44490	X	31823	-0-	-12667	-0-	225	1	27490	2	N	3545	3661	1	6	8	222
							208	4	3900	9							
12	43059	X	32937	-0-	-10122	-0-	233	1	28367	2	N	3771	3501	1	4	8	488
							189	4	4148	9							
01	39277	X	34128	-0-	-5149	-0-	233	1	29305	2	N	3906	3989	1			405
							293	4	4297	9							
02	34510	X	34004	-0-	-506	-0-	218	1	29575	2	N	3676	3543	1	14	8	524
							167	4	4044	9							
03	35092	X	18863	-0-	-16229	-0-	233	1	16274	2	N	1955	2061	1	6	8	412
							205	4	2151	9							

OZARK WELL #: 1H RRCID -> 293424 COMPL. DATE 08/27/2021 TOTAL DEPTH 13098 PERF.12744 - 20279

10	52669	X	49609	-0-	-3060	-0-	180	1	48215	2	N	1080	965	1	100	8	39
							26	4	1188	9							
11	50970	X	47091	-0-	-3879	-0-	185	1	45709	2	N	1073	1020	1	30	8	62
							17	4	1180	9							
12	50065	X	42034	-0-	-8031	-0-	219	1	40570	2	N	1083	1099	1	17	8	29
							54	4	1191	9							
01	50065	X	48277	-0-	-1788	-0-	210	1	46767	2	N	1148	1123	1			54
							37	4	1263	9							
02	46835	X	42241	-0-	-4594	-0-	202	1	40758	2	N	1150	1122	1	19	8	63
							16	4	1265	9							
03	49600	X	44652	-0-	-4948	-0-	227	1	42490	2	N	1740	1713	1	30	8	60
							21	4	1914	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

REDWOOD A WELL #: 1H RRCID -> 293664 COMPL. DATE 12/30/2021 TOTAL DEPTH 11143 PERF.11402 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87358	X	75126	-0-	-12232	-0-	2823	1	66143	2	Y	5553	5507	1	1	8	411
							52	4	6108	9							
11	78390	X	69156	-0-	-9234	-0-	2236	1	61591	2	Y	4844	5029	1			226
							1	4	5328	9							
12	80383	X	67601	-0-	-12782	-0-	1378	1	61213	2	Y	4554	4493	1			287
							1	4	5009	9							
01	80383	X	62180	-0-	-18203	-0-	1169	1	56985	2	Y	3659	3471	1			475
							1	4	4025	9							
02	75197	X	59384	-0-	-15813	-0-	1284	1	53701	2	Y	3999	4370	1			104
							4399	9									
03	73408	X	58375	-0-	-15033	-0-	893	1	53183	2	Y	3873	3257	1	2	8	718
							39	4	4260	9							

ROMMEL UNIT WELL #: 4H RRCID -> 293759 COMPL. DATE 12/30/2021 TOTAL DEPTH 11775 PERF.11566 - 20119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77009	X	77009	-0-	-0-	-0-	2945	1	69006	2	Y	4548	4478	1			397
							55	4	5003	9							
11	75990	X	75990	-0-	-0-	-0-	2503	1	68935	2	Y	4137	4283	1			251
							1	4	4551	9							
12	83328	X	68095	-0-	-15233	-0-	1412	1	62692	2	Y	3627	3590	1			288
							1	4	3990	9							
01	83328	X	65587	-0-	-17741	-0-	1252	1	61048	2	Y	2987	2829	1			446
							1	4	3286	9							
02	77952	X	59418	-0-	-18534	-0-	1304	1	54542	2	Y	3247	3550	1			143
							3572	9									
03	73687	X	59391	-0-	-14296	-0-	915	1	54514	2	Y	3565	2989	1	3	8	716
							40	4	3922	9							

LOWERY WELL #: 1 RRCID -> 293870 COMPL. DATE 12/17/1980 TOTAL DEPTH 8986 PERF. 8592 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	29	X	-0-	-0-	-29	-0-					N	-0-					-0-
*03	31	X	28	-0-	-3	-0-	28	2			N	-0-					-0-

ROMMEL UNIT WELL #: 3H RRCID -> 294056 COMPL. DATE 12/30/2021 TOTAL DEPTH 11841 PERF.11407 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77190	X	74945	-0-	-2245	-0-	2870	1	67237	2	Y	4350	4301	1			313
							53	4	4785	9							
11	74700	X	71334	-0-	-3366	-0-	2351	1	64752	2	Y	3845	3989	1			169
							1	4	4230	9							
12	79453	X	68361	-0-	-11092	-0-	1415	1	62856	2	Y	3717	3664	1			222
							1	4	4089	9							
01	79453	X	64029	-0-	-15424	-0-	1218	1	59375	2	Y	3123	2953	1			392
							1	4	3435	9							
02	74327	X	56412	-0-	-17915	-0-	1236	1	51691	2	Y	3168	3488	1			72
							3485	9									
03	72292	X	56956	-0-	-15336	-0-	883	1	52587	2	Y	3134	2628	1	3	8	575
							39	4	3447	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SIERRA WELL #: H 08PR RRCID -> 294542 COMPL. DATE 05/07/2022 TOTAL DEPTH 10630 PERF.10660 - 14946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80104	X	48773	-0-	-31331	-0-	35	1	45168	2	Y	3228	3197	1	8	8	105
							19	4	3551	9							
11	72240	X	56945	-0-	-15295	-0-	56	1	52539	2	Y	3917	3931	1			91
							41	4	4309	9							
12	68913	X	56778	-0-	-12135	-0-	61	1	52766	2	Y	3502	3459	1	23	8	111
							99	4	3852	9							
01	65441	X	54586	-0-	-10855	-0-	59	1	50723	2	Y	3386	3407	1	14	8	76
							79	4	3725	9							
02	55042	X	50149	-0-	-4893	-0-	57	1	46741	2	Y	3004	3010	1	8	8	62
							47	4	3304	9							
03	58838	X	52150	-0-	-6688	-0-	56	1	48827	2	Y	2970	2968	1	2	8	62
							3267	9									

TAHOE PINES WELL #: H 01PR RRCID -> 294601 COMPL. DATE 05/07/2022 TOTAL DEPTH 10388 PERF.10606 - 18915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92225	X	83861	-0-	-8364	-0-	53	1	69323	2	Y	13142	13029	1	2	8	395
							29	4	14456	9							
11	86250	X	85722	-0-	-528	-0-	75	1	70389	2	Y	13820	13953	1			262
							56	4	15202	9							
12	89125	X	83398	-0-	-5727	-0-	79	1	68311	2	Y	13526	13520	1	1	8	267
							129	4	14879	9							
01	83855	X	77122	-0-	-6733	-0-	72	1	62451	2	Y	13183	13239	1			211
							98	4	14501	9							
02	82853	X	73289	-0-	-9564	-0-	74	1	60538	2	Y	11469	11495	1			185
							61	4	12616	9							
03	79670	X	76513	-0-	-3157	-0-	74	1	63966	2	Y	11339	11354	1			170
							12473	9									

REDWOOD C WELL #: 1H RRCID -> 294686 COMPL. DATE 12/30/2021 TOTAL DEPTH 11694 PERF.11385 - 18891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74555	X	46836	-0-	-27719	-0-	1749	1	40972	2	Y	3712	3673	1			279
							32	4	4083	9							
11	67530	X	39272	-0-	-28258	-0-	1248	1	34384	2	Y	3309	3430	1			158
							3640	9									
12	57040	X	37771	-0-	-19269	-0-	754	1	33478	2	Y	3217	3170	1			205
							3539	9									
01	52483	X	35274	-0-	-17209	-0-	637	1	31055	2	Y	3255	3043	1			417
							1	4	3581	9							
02	46719	X	30572	-0-	-16147	-0-	649	1	27138	2	Y	2532	2874	1			75
							2785	9									
03	42563	X	3811	-0-	-38752	-0-	57	1	3403	2	Y	316	293	1	2	8	96
							3	4	348	9							

PRUEGNER UNIT WELL #: H 04PR RRCID -> 294692 COMPL. DATE 05/07/2022 TOTAL DEPTH 10610 PERF.10603 - 14952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92411	X	76784	-0-	-15627	-0-	55	1	71572	2	Y	4661	4613	1	2	8	141
							30	4	5127	9							
11	80400	X	72238	-0-	-8162	-0-	72	1	67659	2	Y	4049	4109	1			81
							53	4	4454	9							
12	80290	X	70335	-0-	-9955	-0-	76	1	66087	2	Y	3680	3668	1	7	8	86
							124	4	4048	9							
01	76787	X	65551	-0-	-11236	-0-	71	1	61219	2	Y	3786	3800	1	5	8	67
							96	4	4165	9							
02	71833	X	62636	-0-	-9197	-0-	72	1	58869	2	Y	3305	3312	1	3	8	57
							59	4	3636	9							
03	73873	X	63958	-0-	-9915	-0-	69	1	60306	2	Y	3257	3259	1	1	8	54
							3583	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
TAHOE MOUNTAIN WELL #: H 03PR RRCID -> 294707 COMPL. DATE 05/07/2022 TOTAL DEPTH 10345 PERF.10901 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102796	X	94209	-0-	-8587	-0-	62	1	80137	2	Y	12705	12568	1	2	8	383
							34	4	13976	9							
11	95640	X	79342	-0-	-16298	-0-	72	1	67370	2	Y	10770	10946	1			207
							53	4	11847	9							
12	95821	X	78177	-0-	-17644	-0-	76	1	66384	2	Y	10538	10521	1	5	8	219
							125	4	11592	9							
01	94209	X	70295	-0-	-23914	-0-	69	1	59924	2	Y	9280	9340	1	4	8	155
							94	4	10208	9							
02	88131	X	65213	-0-	-22918	-0-	68	1	55698	2	Y	8537	8548	1	2	8	142
							56	4	9391	9							
03	74679	X	64838	-0-	-9841	-0-	64	1	55825	2	Y	8135	8148	1	1	8	128
							8949	9									

REDWOOD B WELL #: 1H RRCID -> 294753 COMPL. DATE 12/30/2021 TOTAL DEPTH 11680 PERF.11416 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94767	X	47101	-0-	-47666	-0-	1722	1	40342	2	Y	4550	4503	1			325
							32	4	5005	9							
11	76770	X	43057	-0-	-33713	-0-	1346	1	37089	2	Y	4202	4345	1			182
							4622	9									
12	68944	X	44405	-0-	-24539	-0-	876	1	38884	2	Y	4223	4153	1			252
							4645	9									
01	54343	X	40738	-0-	-13605	-0-	707	1	34449	2	Y	5074	4704	1			622
							1	4	5581	9							
02	46603	X	27350	-0-	-19253	-0-	572	1	23919	2	Y	2599	3152	1			69
							2859	9									
03	36456	X	7454	-0-	-29002	-0-	112	1	6647	2	Y	627	542	1	2	8	152
							5	4	690	9							

BOONE A WELL #: 1H RRCID -> 295037 COMPL. DATE 05/14/2022 TOTAL DEPTH 10257 PERF.10480 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79422	X	74426	-0-	-4996	-0-	268	1	62167	2	Y	10858	10785	1			621
							47	4	11944	9							
11	73980	X	64916	-0-	-9064	-0-	233	1	55585	2	Y	8230	8455	1			396
							45	4	9053	9							
12	74803	X	61365	-0-	-13438	-0-	240	1	52478	2	Y	7857	7934	1	7	8	312
							4	4	8643	9							
01	74431	X	2227	-0-	-72204	-0-	12	1	1878	2	Y	305	576	1	5	8	36
							1	4	336	9							
02	69629	X	62845	-0-	-6784	-0-	229	1	54066	2	Y	7773	7299	1	5	8	505
							8550	9									
03	56482	X	26657	-0-	-29825	-0-	142	1	22597	2	Y	3562	3715	1	8	8	344
							3918	9									

BOONE B WELL #: 1H RRCID -> 295073 COMPL. DATE 05/14/2022 TOTAL DEPTH 10317 PERF.10446 - 16882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82336	X	72052	-0-	-10284	-0-	268	1	62188	2	Y	8681	8732	1	1	8	498
							47	4	9549	9							
11	79230	X	68039	-0-	-11191	-0-	245	1	58319	2	Y	8571	8657	1			412
							47	4	9428	9							
12	80321	X	65495	-0-	-14826	-0-	257	1	56216	2	Y	8198	8282	1	6	8	322
							4	4	9018	9							
01	72044	X	57215	-0-	-14829	-0-	324	1	48998	2	Y	7141	7004	1	12	8	447
							38	4	7855	9							
02	67396	X	55517	-0-	-11879	-0-	203	1	47898	2	Y	6742	6742	1	10	8	437
							7416	9									
03	72044	X	46614	-0-	-25430	-0-	251	1	40841	2	Y	5020	4978	1	2	8	477
							5522	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BIGHORN PEAK WELL #: H 04BH RRCID -> 295129 COMPL. DATE 01/23/2022 TOTAL DEPTH 10679 PERF.10254 - 19380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52824	X	42597	-0-	-10227	-0-	81	1	36008	2	Y	5724	5696	1			196
							212	4	6296	9							
11	49860	X	38461	-0-	-11399	-0-	68	1	32136	2	Y	5610	5637	1			169
							86	4	6171	9							
12	44888	X	37793	-0-	-7095	-0-	71	1	31742	2	Y	5355	5325	1			199
							89	4	5891	9							
01	44888	X	35290	-0-	-9598	-0-	81	1	29617	2	Y	4900	4860	1			239
							202	4	5390	9							
02	41992	X	34015	-0-	-7977	-0-	90	1	28837	2	Y	4555	4566	1			228
							77	4	5011	9							
03	42594	X	34163	-0-	-8431	-0-	88	1	28910	2	Y	4415	4469	1	1	8	173
							308	4	4857	9							

ZARAGOZA WELL #: H 06ZG RRCID -> 295190 COMPL. DATE 08/20/2022 TOTAL DEPTH 9127 PERF. 9271 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56823	X	36271	-0-	-20552	-0-	34970	2	65	4	N	1124	1075	1	5	8	263
							1236	9									
11	42360	X	35602	-0-	-6758	-0-	34331	2	55	4	N	1105	1266	1	4	8	98
							1216	9									
12	43214	X	32307	-0-	-10907	-0-	15	1	31112	2	N	1037	926	1	3	8	206
							39	4	1141	9							
01	41106	X	33248	-0-	-7858	-0-	60	1	31989	2	N	1052	961	1	5	8	292
							42	4	1157	9							
02	36366	X	27663	-0-	-8703	-0-	53	1	26561	2	N	917	1081	1	7	8	121
							40	4	1009	9							
03	36797	X	23170	-0-	-13627	-0-	48	1	22380	2	N	630	532	1	9	8	210
							49	4	693	9							

BUCKY BADGER WELL #: H 02BB RRCID -> 295191 COMPL. DATE 06/17/2022 TOTAL DEPTH 10103 PERF. 9934 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71641	X	34735	-0-	-36906	-0-	15	1	30814	2	Y	3298	3302	1	6	8	376
							278	4	3628	9							
11	37785	X	37785	-0-	-0-	-0-	57	1	34274	2	Y	3079	2852	1	3	8	600
							67	4	3387	9							
12	41763	X	41763	-0-	-0-	-0-	29	1	38400	2	Y	2960	2777	1	31	8	752
							78	4	3256	9							
01	36611	X	35776	-0-	-835	-0-	75	1	33030	2	Y	2393	2700	1	5	8	440
							39	4	2632	9							
02	36540	X	29726	-0-	-6814	-0-	454	1	26942	2	Y	2087	2109	1	5	8	413
							34	4	2296	9							
03	38502	X	32479	-0-	-6023	-0-	557	1	29315	2	Y	2331	2268	1	14	8	462
							43	4	2564	9							

BUCKY BADGER UW WELL #: H 04BB RRCID -> 295199 COMPL. DATE 06/17/2022 TOTAL DEPTH 10033 PERF. 9769 - 17293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	16732	-0-	16732	761317	7	1	14920	2	Y	1518	1613	1	13	8	177
							135	4	1670	9							
11	0	W	-0-	-0-	-0-	761317					Y	-0-	102	1	1	5	74
12	774634	X	13317	-0-	-761317	-0-	9	1	12037	2	Y	1134	907	1	2	8	299
							24	4	1247	9							
01	32395	X	28399	-0-	-3996	-0-	59	1	25813	2	Y	2269	2226	1	5	8	337
							31	4	2496	9							
02	27666	X	26851	-0-	-815	-0-	411	1	24390	2	Y	1835	1832	1	5	8	335
							31	4	2019	9							
03	26341	X	26341	-0-	-0-	-0-	450	1	23694	2	Y	1965	1910	1	15	8	375
							35	4	2162	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KLONDIKE TRAIL WELL #: H 04KL RRCID -> 295200 COMPL. DATE 07/01/2022 TOTAL DEPTH 11053 PERF.10880 - 18496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63147	X	53982	-0-	-9165	-0-	35	1	45865	2	Y	7329	7269	1	4	8	223
							20	4	8062	9							
11	61110	X	50993	-0-	-10117	-0-	46	1	43499	2	Y	6740	6830	1			133
							34	4	7414	9							
12	63147	X	48021	-0-	-15126	-0-	47	1	40898	2	Y	6363	6350	1	6	8	140
							77	4	6999	9							
01	61969	X	43268	-0-	-18701	-0-	43	1	37190	2	Y	5434	5475	1	4	8	95
							58	4	5977	9							
02	56434	X	40161	-0-	-16273	-0-	42	1	34787	2	Y	4815	4824	1	3	8	83
							35	4	5297	9							
03	53971	X	40894	-0-	-13077	-0-	41	1	35730	2	Y	4657	4663	1	1	8	76
							5123	9									

MIST WELL #: H 06PR RRCID -> 295204 COMPL. DATE 05/07/2022 TOTAL DEPTH 10795 PERF.10623 - 18612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132153	X	84867	-0-	-47286	-0-	59	1	76447	2	Y	7571	7511	1	3	8	230
							33	4	8328	9							
11	96200	X	96200	-0-	-0-	-0-	93	1	87307	2	Y	7937	8010	1			157
							69	4	8731	9							
12	95183	X	95183	-0-	-0-	-0-	100	1	86629	2	Y	7537	7517	1	9	8	168
							163	4	8291	9							
01	90086	X	88342	-0-	-1744	-0-	93	1	80173	2	Y	7228	7263	1	7	8	126
							125	4	7951	9							
02	93003	X	82638	-0-	-10365	-0-	91	1	75188	2	Y	6621	6631	1	4	8	112
							76	4	7283	9							
03	99417	X	85325	-0-	-14092	-0-	90	1	78275	2	Y	6327	6337	1	1	8	101
							6960	9									

KLONDIKE GOLD WELL #: H 02KL RRCID -> 295390 COMPL. DATE 07/01/2022 TOTAL DEPTH 10985 PERF.11386 - 16928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51243	X	43438	-0-	-7805	-0-	28	1	36039	2	Y	6687	6636	1	3	8	202
							15	4	7356	9							
11	49590	X	41865	-0-	-7725	-0-	37	1	34843	2	Y	6325	6404	1			123
							27	4	6958	9							
12	51243	X	39660	-0-	-11583	-0-	38	1	33013	2	Y	5952	5942	1	5	8	128
							62	4	6547	9							
01	51243	X	35181	-0-	-16062	-0-	34	1	29404	2	Y	5179	5215	1	4	8	88
							46	4	5697	9							
02	45646	X	34431	-0-	-11215	-0-	35	1	28652	2	Y	5195	5194	1	3	8	86
							29	4	5715	9							
03	43431	X	35054	-0-	-8377	-0-	34	1	29432	2	Y	5080	5086	1	1	8	79
							5588	9									

BIGHORN PASS WELL #: H 06BH RRCID -> 295469 COMPL. DATE 01/23/2022 TOTAL DEPTH 10639 PERF.10334 - 19184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55481	X	55481	-0-	-0-	-0-	104	1	46558	2	Y	7768	7731	1			270
							274	4	8545	9							
11	50341	X	50341	-0-	-0-	-0-	89	1	41980	2	Y	7417	7459	1			228
							113	4	8159	9							
12	50995	X	50478	-0-	-517	-0-	95	1	42143	2	Y	7384	7334	1			278
							118	4	8122	9							
01	50995	X	48527	-0-	-2468	-0-	110	1	40225	2	Y	7197	7122	1			353
							275	4	7917	9							
02	47705	X	43116	-0-	-4589	-0-	112	1	35955	2	Y	6321	6358	1			316
							96	4	6953	9							
03	55490	X	35775	-0-	-19715	-0-	92	1	30029	2	Y	4849	4974	1			191
							320	4	5334	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BIGHORN PLAINS WELL #: H 02BH RRCID -> 295508 COMPL. DATE 01/23/2022 TOTAL DEPTH 10548 PERF.10420 - 18746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42779	X	42779	-0-	-0-	-0-	80	1	35880	2	Y	6007	5982	1	2	8	204
							211	4	6608	9							
11	56670	X	36133	-0-	-20537	-0-	63	1	30071	2	Y	5380	5423	1			161
							81	4	5918	9							
12	48794	X	35452	-0-	-13342	-0-	66	1	29413	2	Y	5355	5318	1			198
							82	4	5891	9							
01	47089	X	29820	-0-	-17269	-0-	67	1	24555	2	Y	4573	4548	1			223
							168	4	5030	9							
02	44051	X	34676	-0-	-9375	-0-	88	1	28006	2	Y	5915	5846	1			292
							75	4	6507	9							
03	42780	X	39032	-0-	-3748	-0-	96	1	31492	2	Y	6463	6507	1			248
							335	4	7109	9							

KLONDIKE MILL WELL #: H 08KL RRCID -> 295526 COMPL. DATE 07/01/2022 TOTAL DEPTH 11112 PERF.11140 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83147	X	83147	-0-	-0-	-0-	56	1	72212	2	Y	9862	9645	1	11	8	305
							31	4	10848	9							
11	76679	X	76679	-0-	-0-	-0-	72	1	67104	2	Y	8591	8710	1			186
							53	4	9450	9							
12	77267	X	77267	-0-	-0-	-0-	78	1	68112	2	Y	8135	8064	1	33	8	224
							128	4	8949	9							
01	72116	X	72116	-0-	-0-	-0-	73	1	63454	2	Y	7718	7765	1	21	8	156
							99	4	8490	9							
02	71435	X	71435	-0-	-0-	-0-	78	1	63846	2	Y	6770	6786	1	12	8	128
							64	4	7447	9							
03	77810	X	72477	-0-	-5333	-0-	75	1	65298	2	Y	6458	6462	1	3	8	121
							7104	9									

PANTHER GOLD WELL #: H 06RP RRCID -> 295869 COMPL. DATE 02/05/2023 TOTAL DEPTH 12472 PERF.11650 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2374733	X	237034	-0-	-2137699	-0-	886	1	230130	2	Y	4936	5015	1			147
							588	4	5430	9							
11	313830	X	204730	-0-	-109100	-0-	806	1	198528	2	Y	4449	4393	1			203
							502	4	4894	9							
12	324291	X	197627	-0-	-126664	-0-	876	1	191888	2	Y	4118	4186	1			135
							333	4	4530	9							
01	324291	X	192380	-0-	-131911	-0-	844	1	186997	2	Y	3651	3621	1	1	8	164
							523	4	4016	9							
02	303369	X	169998	-0-	-133371	-0-	840	1	164966	2	Y	3425	3466	1	2	8	121
							424	4	3768	9							
03	237026	X	169809	-0-	-67217	-0-	951	1	164680	2	Y	3521	3304	1	4	8	334
							305	4	3873	9							

KLONDIKE RUSH WELL #: H 06KL RRCID -> 295978 COMPL. DATE 07/01/2022 TOTAL DEPTH 11163 PERF.10747 - 19828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141732	X	68650	-0-	-73082	-0-	45	1	59011	2	Y	8699	8628	1	5	8	265
							25	4	9569	9							
11	137160	X	67584	-0-	-69576	-0-	63	1	58592	2	Y	8075	8179	1			161
							46	4	8883	9							
12	141732	X	64142	-0-	-77590	-0-	64	1	55793	2	Y	7436	7415	1	11	8	171
							105	4	8180	9							
01	74772	X	56088	-0-	-18684	-0-	56	1	48873	2	Y	6439	6485	1	8	8	117
							76	4	7083	9							
02	68382	X	52122	-0-	-16260	-0-	56	1	45622	2	Y	5816	5826	1	5	8	102
							46	4	6398	9							
03	69843	X	52945	-0-	-16898	-0-	54	1	46778	2	Y	5557	5563	1	2	8	94
							6113	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PANTHER BLUE WELL #: H 08RP RRCID -> 296034 COMPL. DATE 02/05/2023 TOTAL DEPTH 12405 PERF.11825 - 20902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355570	X	192976	-0-	-162594	-0-	715	1	185625	2	Y	5602	5717	1			162
							474	4	6162	9							
11	344100	X	225938	-0-	-118162	-0-	885	1	218022	2	Y	5890	5808	1			244
							552	4	6479	9							
12	355570	X	203949	-0-	-151621	-0-	898	1	196816	2	Y	5358	5449	1			153
							341	4	5894	9							
01	355570	X	195379	-0-	-160191	-0-	851	1	188456	2	Y	5041	4996	1	2	8	196
							527	4	5545	9							
02	234117	X	167055	-0-	-67062	-0-	820	1	160936	2	Y	4441	4499	1	2	8	136
							414	4	4885	9							
03	233461	X	166161	-0-	-67300	-0-	924	1	159994	2	Y	4497	4220	1	5	8	408
							296	4	4947	9							

QUEENS WELL #: H 01QG RRCID -> 296047 COMPL. DATE 02/12/2023 TOTAL DEPTH 11826 PERF.12021 - 22339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89094	X	50519	-0-	-38575	-0-	547	1	46171	2	Y	3252	3257	1	113	8	88
							224	4	3577	9							
11	86220	X	51973	-0-	-34247	-0-	341	1	47913	2	Y	3093	2745	1	60	8	376
							317	4	3402	9							
12	89094	X	60913	-0-	-28181	-0-	295	1	56525	2	Y	3629	3679	1	61	8	265
							101	4	3992	9							
01	89094	X	40389	-0-	-48705	-0-	114	1	37667	2	Y	2258	2238	1			285
							124	4	2484	9							
02	64351	X	49760	-0-	-14591	-0-	102	1	46192	2	Y	2922	2969	1	63	8	175
							252	4	3214	9							
03	60915	X	57188	-0-	-3727	-0-	126	1	53596	2	Y	3082	2834	1	92	8	331
							76	4	3390	9							

GAMBIT MATE WELL #: H 04QG RRCID -> 296091 COMPL. DATE 02/14/2023 TOTAL DEPTH 12340 PERF.12107 - 20965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211141	X	123155	-0-	-87986	-0-	1380	1	116555	2	Y	4232	4338	1			121
							565	4	4655	9							
11	204330	X	107725	-0-	-96605	-0-	730	1	102390	2	Y	3571	3255	1			437
							677	4	3928	9							
12	211141	X	99798	-0-	-111343	-0-	504	1	96764	2	Y	2143	2384	1			196
							173	4	2357	9							
01	211141	X	93666	-0-	-117475	-0-	272	1	89503	2	Y	3269	3081	1			384
							295	4	3596	9							
02	125077	X	74924	-0-	-50153	-0-	158	1	71539	2	Y	2578	2790	1			172
							391	4	2836	9							
03	123163	X	78701	-0-	-44462	-0-	178	1	75655	2	Y	2509	2384	1			297
							108	4	2760	9							

VOYAGEURS OAK WELL #: H 03VG RRCID -> 296130 COMPL. DATE 03/02/2023 TOTAL DEPTH 10690 PERF.10983 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937040	X	75338	-0-	-861702	-0-	66	1	61789	2	Y	12150	12121	1			278
							118	4	13365	9							
11	130410	X	67335	-0-	-63075	-0-	91	1	55222	2	Y	10893	11002	1			169
							40	4	11982	9							
12	134757	X	7401	-0-	-127356	-0-	8	1	5765	2	Y	1468	1578	1			59
							13	4	1615	9							
01	134757	X	59662	-0-	-75095	-0-	51	1	49891	2	Y	8462	8280	1			241
							412	4	9308	9							
02	126063	X	60749	-0-	-65314	-0-	23	1	50669	2	Y	9082	9250	1			73
							67	4	9990	9							
03	75330	X	62490	-0-	-12840	-0-	45	1	52862	2	Y	8705	8582	1	8	8	188
							7	4	9576	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

VOYAGEURS PINE WELL #: H 01VG RRCID -> 296210 COMPL. DATE 03/02/2023 TOTAL DEPTH 10719 PERF.11236 - 19825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129992	X	101586	-0-	-1028406	-0-	89	1	83953	2	Y	15803	15751	1			354
							161	4	17383	9							
11	151530	X	92833	-0-	-58697	-0-	126	1	76736	2	Y	14469	14599	1			224
							55	4	15916	9							
12	156581	X	73930	-0-	-82651	-0-	90	1	62857	2	Y	9857	9821	1			260
							140	4	10843	9							
01	156581	X	87224	-0-	-69357	-0-	76	1	73920	2	Y	11471	11402	1			329
							610	4	12618	9							
02	146479	X	68971	-0-	-77508	-0-	27	1	58633	2	Y	9303	9540	1			92
							78	4	10233	9							
03	101587	X	9676	-0-	-91911	-0-	7	1	8410	2	Y	1144	1160	1	7	8	69
							1	4	1258	9							

VOYAGEURS ELM WELL #: H 02VG RRCID -> 296212 COMPL. DATE 03/02/2023 TOTAL DEPTH 11329 PERF.11065 - 19564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195285	X	224278	-0-	-1971007	-0-	219	1	205367	2	Y	16635	16575	1			364
							393	4	18299	9							
11	294390	X	209489	-0-	-84901	-0-	316	1	192084	2	Y	15410	15553	1			221
							138	4	16951	9							
12	304203	X	181252	-0-	-122951	-0-	237	1	165668	2	Y	13616	13531	1			306
							369	4	14978	9							
01	304203	X	200062	-0-	-104141	-0-	188	1	183819	2	Y	13216	13183	1			339
							1517	4	14538	9							
02	284577	X	157176	-0-	-127401	-0-	67	1	145151	2	Y	10696	10963	1			72
							192	4	11766	9							
03	224285	X	16261	-0-	-208024	-0-	13	1	14967	2	Y	1163	1176	1	5	8	54
							2	4	1279	9							

GAMBIT CHECK WELL #: H 02QG RRCID -> 296246 COMPL. DATE 02/12/2023 TOTAL DEPTH 12300 PERF.12260 - 18806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211482	X	96433	-0-	-115049	-0-	1085	1	91605	2	Y	2999	3076	1			96
							444	4	3299	9							
11	204660	X	80105	-0-	-124555	-0-	545	1	76489	2	Y	2332	2126	1			302
							506	4	2565	9							
12	211482	X	76735	-0-	-134747	-0-	380	1	72856	2	Y	3062	3131	1			233
							131	4	3368	9							
01	211482	X	54554	-0-	-156928	-0-	159	1	52366	2	Y	1687	1694	1			226
							173	4	1856	9							
02	197838	X	70697	-0-	-127141	-0-	150	1	67744	2	Y	2212	2292	1			146
							370	4	2433	9							
03	96441	X	78733	-0-	-17708	-0-	178	1	75895	2	Y	2320	2198	1			268
							108	4	2552	9							

VOYAGEURS FIR WELL #: H 05VG RRCID -> 296275 COMPL. DATE 03/02/2023 TOTAL DEPTH 10760 PERF.11058 - 17627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802856	X	70570	-0-	-732286	-0-	64	1	59709	2	Y	9712	9694	1			224
							114	4	10683	9							
11	109620	X	62823	-0-	-46797	-0-	87	1	53138	2	Y	8691	8766	1			149
							38	4	9560	9							
12	113274	X	1082	-0-	-112192	-0-	1	1	786	2	Y	266	376	1			39
							2	4	293	9							
01	113274	X	32641	-0-	-80633	-0-	29	1	28630	2	Y	3405	3287	1			157
							236	4	3746	9							
02	105966	X	51150	-0-	-54816	-0-	20	1	44178	2	Y	6266	6340	1			83
							59	4	6893	9							
03	70556	X	63504	-0-	-7052	-0-	48	1	56166	2	Y	6620	6501	1	20	8	182
							8	4	7282	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
E C F OIL UNIT NO. 2 WELL #: 1H RRCID -> 296450 COMPL. DATE 12/20/1993 TOTAL DEPTH 11712 PERF. 7683 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	2	-0-	2	-0-	2	2			N	-0-					-0-
12	0	W	9	-0-	9	-0-	9	2			N	-0-					-0-
01	0	W	7	-0-	7	7	7	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	7					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7					N	-0-					-0-

BETHANY UNIT WELL #: 1H RRCID -> 296451 COMPL. DATE 09/07/1994 TOTAL DEPTH 9950 PERF. 7713 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	148	-0-	148	364	148	2			N	-0-					-0-
11	0	W	154	-0-	154	518	154	2			N	-0-					-0-
12	0	W	118	-0-	118	636	118	2			N	-0-					-0-
01	0	W	142	-0-	142	778	142	2			N	-0-					-0-
02	0	W	73	-0-	73	851	73	2			N	-0-					-0-
*03	0	W	87	-0-	87	938	87	2			N	-0-					-0-

MUNSON-OEDING UNIT WELL #: 1RE RRCID -> 296623 COMPL. DATE 01/17/1992 TOTAL DEPTH 9885 PERF. 9509 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	817	202	2			N	-0-					-0-
*11	1007	X	190	-0-	-817	-0-	190	2			N	-0-					-0-
*12	434	X	202	-0-	-232	-0-	202	2			N	-0-					-0-
*01	434	X	189	-0-	-245	-0-	189	2			N	-0-					-0-
*02	406	X	174	-0-	-232	-0-	174	2			N	-0-					-0-
*03	434	X	35	-0-	-399	-0-	35	2			N	-0-					-0-

MCCULLOUGH-MCCULLOUGH 'A' WELL #: 1RE RRCID -> 296624 COMPL. DATE 08/20/2009 TOTAL DEPTH 10980 PERF.10546 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1962	X	-0-	-0-	-1962	-0-					N	-0-					-0-
*12	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
*01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
*02	3161	X	-0-	-0-	-3161	-0-					N	-0-					-0-
*03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-

MAKINSON, LONITA C. WELL #: 1RE RRCID -> 296625 COMPL. DATE 03/10/1991 TOTAL DEPTH 11386 PERF. 7877 - 14530

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 10/01 -> 218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12	-0-	12	230	12	2			N	-0-					-0-
11	245	X	15	-0-	-230	-0-	15	2			N	-0-					-0-
12	341	X	7	-0-	-334	-0-	7	2			N	-0-					-0-
01	341	X	20	-0-	-321	-0-	20	2			N	-0-					-0-
02	319	X	12	-0-	-307	-0-	12	2			N	-0-					-0-
*03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-

BREDTHAUER UNIT WELL #: 1H RRCID -> 296744 COMPL. DATE 07/30/1993 TOTAL DEPTH 13426 PERF. 9943 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLEY UNIT WELL #: 1 RRCID -> 296745 COMPL. DATE 09/23/1980 TOTAL DEPTH 8660 PERF. 8316 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
UNCLE STEVE WELL #: 1H RRCID -> 296746 COMPL. DATE 06/14/2011 TOTAL DEPTH 8650 PERF. 8119 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 1 H RRCID -> 296747 COMPL. DATE 07/28/1993 TOTAL DEPTH 8215 PERF. 7691 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUSMANN WELL #: 1 RRCID -> 296782 COMPL. DATE 03/14/1999 TOTAL DEPTH 12221 PERF.11428 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	X	520	-0-	-0-	-0-	519	3	1	9	N	1					203
11	338	X	338	-0-	-0-	-0-	338	3			N	-0-					203
12	308	X	308	-0-	-0-	-0-	307	3	1	9	N	1	180	1			24
01	294	X	294	-0-	-0-	-0-	294	3			N	-0-					24
02	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					24
03	611	X	611	-0-	-0-	-0-	611	3			N	-0-					24

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4070	X	4070	-0-	-0-	-0-	4068	3	2	9	N	2					42
11	3864	X	3864	-0-	-0-	-0-	3855	3	9	9	N	8					50
12	3953	X	3953	-0-	-0-	-0-	3946	3	7	9	N	6					56
01	3949	X	3949	-0-	-0-	-0-	3945	3	4	9	N	4					60
02	3698	X	3698	-0-	-0-	-0-	3681	3	17	9	N	15					75
03	2480	X	-0-	-0-	-2480	-0-					N	-0-					75

NITRO OIL & GAS, LLC 611014
WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	30	1	848	3	N	-0-					80
11	660	N	392	-0-	-268	-0-	392	3			N	-0-					80
12	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					80
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					80
02	783	N	434	-0-	-349	-0-	15	1	419	3	N	-0-					80
03	589	N	290	-0-	-299	-0-	10	1	280	3	N	-0-					80

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OGDEN RESOURCES CORPORATION 618970
CHARANZA WELL #: 1C RRCID -> 295328 COMPL. DATE 09/01/2019 TOTAL DEPTH 9321 PERF. 6606 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	584	-0-	584	4129	584	2			N	-0-					25
11	0	Z	527	-0-	527	4656	527	2			N	-0-					25
12	0	Z	501	-0-	501	5157	501	2			N	-0-					25
01	0	Z	609	-0-	609	5766	609	2			N	-0-					25
02	0	Z	463	-0-	463	6229	459	2	4	9	N	4					29
03	0	Z	NO RPT	-0-	-0-	6229					N	NO RPT					29

OUTLAW OIL LLC 628425
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	901	2	312	9	N	284	184	1			286
11	836	N	836	-0-	-0-	-0-	659	2	177	9	N	161	185	1			262
12	818	N	818	-0-	-0-	-0-	654	2	164	9	N	149	185	1			226
01	934	N	934	-0-	-0-	-0-	768	2	166	9	N	151	186	1			191
*02	692	N	692	-0-	-0-	-0-	548	2	144	9	N	131	184	1			138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PALEO OIL COMPANY LLC 635131
PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*12	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*01	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEDISH CHEF WELL #: 5H RRCID -> 294938 COMPL. DATE 07/03/2022 TOTAL DEPTH 10201 PERF.10887 - 15377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11661	-0-	11661	620490	299 2608	1 9	8754	2	Y	2371	2381	1			288
11	0	W	14016	-0-	14016	634506	11704	2	2312	9	Y	2102	2050	1			340
12	0	W	14249	-0-	14249	648755	11521	2	2728	9	Y	2480	2477	1			343
01	0	W	5955	-0-	5955	654710	4856	2	1099	9	Y	999	1099	2			243
02	0	W	NO RPT	-0-	-0-	654710					Y	NO RPT					243
03	0	W	NO RPT	-0-	-0-	654710					Y	NO RPT					243

PETROLEUM RESOURCE MANAGEMENT CO 660819
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2024

POCO LLC 668802
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0-	-0-	2338	2	28	9	N	25					215
11	2143	N	2143	-0-	-0-	-0-	2130	2	13	9	N	12					227
12	2029	N	2029	-0-	-0-	-0-	2001	2	28	9	N	25					252
01	1984	N	1884	-0-	-100	-0-	1844	2	40	9	N	36					288
02	1856	N	1656	-0-	-200	-0-	1628	2	28	9	N	25					313
03	1984	N	1881	-0-	-103	-0-	1870	2	11	9	N	10					323

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC 681161
MCCLENDON WELL #: RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 06/26/2016

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 11/11/2022

MITCHELL, B.P. ETAL WELL #: 2 RRCID -> 278539 COMPL. DATE 07/30/1981 TOTAL DEPTH N/A PERF. 8723 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	414	-0-	-423	-0-	414	2			N	-0-					101
11	840	N	466	-0-	-374	-0-	466	2			N	-0-					101
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					101
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					101
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					101
*03	558	N	472	-0-	-86	-0-	472	2			N	-0-					101

CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1199	-0-	-599	-0-	1199	2			N	-0-					70
11	3565	X	3565	-0-	-0-	-0-	3415	2	150	9	N	136	129	1			77
12	3102	X	3102	-0-	-0-	-0-	3050	2	52	9	N	47					124
01	2572	X	2572	-0-	-0-	-0-	2542	2	30	9	N	27					151
02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					151
*03	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					151

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	669	-0-	-168	-0-	669	2			N	-0-					109
11	1020	N	446	-0-	-574	-0-	446	2			N	-0-					109
12	775	N	504	-0-	-271	-0-	504	2			N	-0-					109
01	682	N	455	-0-	-227	-0-	455	2			N	-0-					109
02	435	N	198	-0-	-237	-0-	198	2			N	-0-					109
*03	496	N	274	-0-	-222	-0-	274	2			N	-0-					109

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROLINE ENERGY RESOURCES INC //CONT.// 681327
CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					45
11	450	N	391	-0-	-59	-0-	391	2			N	-0-					45
12	434	N	383	-0-	-51	-0-	383	2			N	-0-					45
01	403	N	382	-0-	-21	-0-	382	2			N	-0-					45
02	377	N	343	-0-	-34	-0-	343	2			N	-0-					45
*03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					45

MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					193
11	2754	N	2754	-0-	-0-	-0-	2670	2	84	9	N	76	50	1			219
12	2876	N	2876	-0-	-0-	-0-	2876	2			N	-0-					219
01	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					219
02	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					219
*03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					219

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	850	2	92	9	N	84	45	1			382
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					382
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					382
01	899	N	534	-0-	-365	-0-	534	2			N	-0-					382
02	377	N	64	-0-	-313	-0-	64	2			N	-0-					382
*03	527	N	-0-	-0-	-527	-0-					N	-0-					382

R & S ENERGY, INC. 687485
O.D.C. WELL #: RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 08/07/2018

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
RAMTEX ENERGY LLC 690225
CANIK UNIT WELL #: RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2018

SANDEL OPERATING COMPANY 747534
SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1204	-0-	-625	-0-	1204	2			N	-0-					54
11	1410	N	1154	-0-	-256	-0-	1154	2			N	-0-					54
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					54
01	1209	N	997	-0-	-212	-0-	997	2			N	-0-					54
02	1102	N	580	-0-	-522	-0-	580	2			N	-0-					54
*03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					54

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
MCCULLOUGH WELL #: 1H RRCID -> 282737 COMPL. DATE 08/07/1993 TOTAL DEPTH 10960 PERF.10953 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	1	1	227	2	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	1	1	220	2	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	1	1	364	2	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	1	1	310	2	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-
03	310	N	238	-0-	-72	-0-	1	1	237	2	N	-0-					-0-

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2378	-0-	-598	-0-	1920	2	458	9	N	416	387	1			331
11	2530	X	2530	-0-	-0-	-0-	2178	2	352	9	N	320	389	1			262
12	2759	X	2264	-0-	-495	-0-	1837	2	427	9	N	388	391	1			259
01	2759	X	1817	-0-	-942	-0-	1487	2	330	9	N	300	364	1			195
02	2581	X	2184	-0-	-397	-0-	1747	2	437	9	N	397	387	1	1	8	204
03	2263	N	1919	-0-	-344	-0-	1526	2	393	9	N	357	377	1			184

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, LLC 840557
SHULA UNIT WELL #: 10L RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

10	3504 X	3504	-0-	-0-	-0-	3460	2	44	9	N	40					129
11	3482 X	3482	-0-	-0-	-0-	3482	2			N	-0-					129
12	3410 X	3410	-0-	-0-	-0-	3370	2	40	9	N	36					165
01	3475 X	3475	-0-	-0-	-0-	3456	2	19	9	N	17					182
*02	3223 X	3223	-0-	-0-	-0-	3198	2	25	9	N	23					205
*03	3654 X	3654	-0-	-0-	-0-	3618	2	36	9	N	33					238

TEXAS AMERICAN RESOURCES COMPANY 844344
LANNISTER UNIT WELL #: 2H RRCID -> 289874 COMPL. DATE 03/25/2020 TOTAL DEPTH 9919 PERF. 9840 - 14979

10	3224 X	-0-	-0-	-3224	-0-					N	-0-					87
11	3120 X	-0-	-0-	-3120	-0-					N	-0-					87
12	124 X	-0-	-0-	-124	-0-					N	-0-					87
01	62 X	-0-	-0-	-62	-0-					N	-0-					87
02	0 X	-0-	-0-	-0-	-0-					N	-0-					87
03	0 X	-0-	-0-	-0-	-0-					N	-0-	76	1			11

TEX-LEE OPERATING COMPANY 849765
MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

10	124 N	58	-0-	-66	-0-	58	3			N	-0-					53
11	120 N	104	-0-	-16	-0-	104	3			N	-0-					53
12	119 N	119	-0-	-0-	-0-	119	3			N	-0-					53
01	137 N	137	-0-	-0-	-0-	137	3			N	-0-					53
02	91 N	91	-0-	-0-	-0-	91	3			N	-0-					53
03	124 N	111	-0-	-13	-0-	111	3			N	-0-					53

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					16

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

10	573 N	573	-0-	-0-	-0-	564	2	9	9	N	8					33
11	574 N	574	-0-	-0-	-0-	559	2	15	9	N	14					47
12	524 N	524	-0-	-0-	-0-	522	2	2	9	N	2					49
01	502 N	502	-0-	-0-	-0-	492	2	10	9	N	9					58
02	464 N	401	-0-	-63	-0-	379	2	22	9	N	20	78	1			-0-
03	496 N	137	-0-	-359	-0-	134	2	3	9	N	3	1	8			2

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	295	2	1	9	N	1	1	8			-0-
12	341	N	275	-0-	-66	-0-	274	2	1	9	N	1	1	8			-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1	1	8			-0-
03	279	N	239	-0-	-40	-0-	238	2	1	9	N	1	1	8			-0-

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					2
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					2
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					2
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					2
03	248	N	226	-0-	-22	-0-	226	2			N	-0-					2

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	1200	2	29	9	N	26	1	8			58
11	1316	N	1316	-0-	-0-	-0-	1287	2	29	9	N	26					84
12	1668	N	1668	-0-	-0-	-0-	1643	2	25	9	N	23	92	1			15
01	1574	N	1574	-0-	-0-	-0-	1549	2	25	9	N	23	1	8			37
02	1755	N	1755	-0-	-0-	-0-	1712	2	43	9	N	39					76
03	1740	N	1740	-0-	-0-	-0-	1700	2	40	9	N	36	1	8			111

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	403	-0-	-62	-0-	403	2			N	-0-					34
11	510	N	292	-0-	-218	-0-	292	2			N	-0-					34
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					34
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					34
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					34
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC 884566
WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					53
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					53
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					53
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					53

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1195	-0-	-572	-0-	1195	2			N	-0-					-0-
11	1440	N	241	-0-	-1199	-0-	241	2			N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					77
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					77
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					77
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					77

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					144
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					144
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					144
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					144
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					144
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					144

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					204
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					204
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					204
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					204
02	0	N	-0-	-0-	-0-	-0-					N	-0-					204
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					204

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					98
11	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					98
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					98
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					98
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					98
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					98

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					62
11	360	N	290	-0-	-70	-0-	290	2			N	-0-					62
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					62
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					62
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					62
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					62

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					77
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					77
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					77
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					77
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					77
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					77

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	171	2			N	-0-					169
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					169
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					169
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					169
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					169
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					169

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					137
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					137
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					137
01	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					137
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					137
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					137

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	31	-0-	-62	-0-	28	2	3	9	N	3					139
11	1536	N	1536	-0-	-0-	-0-	1517	2	19	9	N	17					156
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					156
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					156
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					156
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					156

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					137
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					137
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					137
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					137
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					137
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					137

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VERDUN CASHION UNIT A WELL #: 1H RRCID -> 286071 COMPL. DATE 06/18/2018 TOTAL DEPTH 10363 PERF.11355 - 21057

10	14198	X	9955	-0-	-4243	-0-	9626	2	329	9	N	299	386	1			405
11	13740	X	9297	-0-	-4443	-0-	8981	2	316	9	N	287	190	1			502
12	11346	X	7024	-0-	-4322	-0-	6690	2	334	9	N	304	196	1			610
01	10602	X	4107	-0-	-6495	-0-	3957	2	150	9	N	136	380	1			366
02	9367	X	1299	-0-	-8068	-0-	1251	2	48	9	N	44					410
03	9951	X	23	-0-	-9928	-0-	23	2			N	-0-					410

BELLEAU WOOD WELL #: 1H RRCID -> 288823 COMPL. DATE 08/30/2019 TOTAL DEPTH 14383 PERF.14230 - 22001

10	55118	X	37474	-0-	-17644	-0-	37474	2			N	-0-					174
11	15570	X	4009	-0-	-11561	-0-	3957	2	52	9	N	47	57	1			164
12	26761	X	26761	-0-	-0-	-0-	26663	2	98	9	N	89	50	1			203
01	18414	X	6532	-0-	-11882	-0-	6475	2	57	9	N	52	111	1			144
02	35061	X	3636	-0-	-31425	-0-	3636	2			N	-0-					144
03	37479	X	16889	-0-	-20590	-0-	16889	2			N	-0-					144

SOMME WELL #: 1H RRCID -> 289105 COMPL. DATE 08/26/2018 TOTAL DEPTH 13562 PERF.13312 - 21376

10	11098	X	-0-	-0-	-11098	-0-					N	22					225
11	9030	X	6227	-0-	-2803	-0-	6182	2	45	9	N	41	194	1			72
12	9331	X	-0-	-0-	-9331	-0-					N	17					89
01	5431	X	5431	-0-	-0-	-0-	5409	2	22	9	N	20					109
02	5017	X	380	-0-	-4637	-0-	379	2	1	9	N	1					110
03	6448	X	6024	-0-	-424	-0-	6024	2			N	-0-					110

SAINT-MIHIEL WELL #: 1H RRCID -> 289148 COMPL. DATE 08/04/2019 TOTAL DEPTH 14302 PERF.14115 - 21880

10	52700	X	37736	-0-	-14964	-0-	37736	2			N	-0-					88
11	16980	X	4009	-0-	-12971	-0-	3957	2	52	9	N	47	28	1			107
12	25502	X	25502	-0-	-0-	-0-	25405	2	97	9	N	88	32	1			163
01	21887	X	21887	-0-	-0-	-0-	21775	2	112	9	N	102	106	1			159
02	35293	X	-0-	-0-	-35293	-0-					N	-0-					159
03	37727	X	-0-	-0-	-37727	-0-					N	-0-					159

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
GALLIPOLI WELL #: RRCID -> 292925 COMPL. DATE N/A TOTAL DEPTH N/A PERF.14007 - 21296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLIPOLI WELL #: 1H RRCID -> 292926 COMPL. DATE 01/22/2022 TOTAL DEPTH 13829 PERF. N/A

10	SHUT IN		-0-	-0-	-0-	3483160					N	-0-					289
11	SHUT IN		54847	-0-	54847	3538007	54795	2	52	9	N	47	94	1			242
12	SHUT IN		-0-	-0-	-0-	3538007					N	-0-	74	1			168
01	SHUT IN		132622	-0-	132622	3670629	132489	2	133	9	N	121	113	1			176
02	SHUT IN		-0-	-0-	-0-	3670629					N	-0-					176
03	SHUT-IN		20903	-0-	20903	3691532	20903	2			N	-0-					176

TANNENBERG WELL #: 2H RRCID -> 295976 COMPL. DATE 01/18/2023 TOTAL DEPTH 13696 PERF.14190 - 19526

10	0	W	25347	-0-	25347	612924	25236	2	111	9	N	101	193	1			224
11	0	W	94974	-0-	94974	707898	94517	2	457	9	N	415	228	1			411
12	0	W	73376	-0-	73376	781274	73083	2	293	9	N	266	212	1			465
01	0	W	146257	-0-	146257	927531	145894	2	363	9	N	330	507	1			288
02	0	W	85778	-0-	85778	1013309	85598	2	180	9	N	164	294	1			158
03	0	W	40094	-0-	40094	1053403	39982	2	112	9	N	102	62	1			198

CANTIGNY WELL #: 1H RRCID -> 296090 COMPL. DATE 03/10/2022 TOTAL DEPTH 13588 PERF.13800 - 20976

10	241149	X	-0-	-0-	-241149	-0-					N	1	28	1			13
11	233370	X	-0-	-0-	-233370	-0-					N	3	2	1			2
12	241149	X	-0-	-0-	-241149	-0-					N	2	1	1			3
01	241149	X	50894	-0-	-190255	-0-	50795	2	99	9	N	90	53	1			40
02	225591	X	-0-	-0-	-225591	-0-					N	1	28	1			13
03	241149	X	679	-0-	-240470	-0-	679	2			N	-0-	3	1			10

SAINT-MIHIEL WELL #: 2H RRCID -> 296092 COMPL. DATE 01/18/2023 TOTAL DEPTH 14084 PERF.14100 - 21526

10	SHUT IN		-0-	-0-	-0-	19317					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	19317					N	3	1	1			2
12	SHUT IN		-0-	-0-	-0-	19317					N	2	1	1			3
01	SHUT IN		73252	-0-	73252	92569	73063	2	189	9	N	172	39	1			136
02	SHUT IN		84530	-0-	84530	177099	84347	2	183	9	N	166	194	1			108
03	SHUT IN		31870	-0-	31870	208969	31852	2	18	9	N	16	27	1			97

PASSCHENDAELE WELL #: 2H RRCID -> 296095 COMPL. DATE 01/18/2023 TOTAL DEPTH 14118 PERF.13970 - 21476

10	0	Z	-0-	-0-	-0-	26346					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	26346					N	3	1	1			2
12	0	Z	-0-	-0-	-0-	26346					N	2	1	1			3
01	0	Z	64955	-0-	64955	91301	64816	2	139	9	N	126	38	1			91
02	0	Z	-0-	-0-	-0-	91301					N	1	64	1			28
03	0	Z	-0-	-0-	-0-	91301					N	-0-	7	1			21

CANTIGNY WELL #: 2H RRCID -> 296148 COMPL. DATE 01/18/2023 TOTAL DEPTH 13687 PERF.13935 - 20826

*10	888400	X	208326	-0-	-680074	-0-	207653	2	673	9	N	612	326	1			757
*11	156030	X	33773	-0-	-122257	-0-	33630	2	143	9	N	130	489	1			398
*12	161231	X	55886	-0-	-105345	-0-	55833	2	53	9	N	48	144	1			302
*01	161231	X	109185	-0-	-52046	-0-	108733	2	452	9	N	411	464	1			249
*02	150829	X	67711	-0-	-83118	-0-	67429	2	282	9	N	256	292	1			213
03	161231	X	39960	-0-	-121271	-0-	39825	2	135	9	N	123	79	1			257

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
CAMBRAI WELL #: RRCID -> 296385 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11058 - 17627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNENBERG WELL #: 1H RRCID -> 296419 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	W	-0-	-0-	-0-	3393878					N	-0-					31
11	0	W	31674	-0-	31674	3425552	31623	2	51	9	N	46	9	1			68
12	0	W	-0-	-0-	-0-	3425552					N	1	21	1			48
01	0	W	63913	-0-	63913	3489465	63780	2	133	9	N	121	50	1			119
02	0	W	-0-	-0-	-0-	3489465					N	-0-					119
03	0	W	-0-	-0-	-0-	3489465					N	-0-					119

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 04/16/2019

WILDFIRE ENERGY OPERATING LLC 923444
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

10	62	N	-0-	-0-	-62	-0-					N	-0-					58
11	30	N	-0-	-0-	-30	-0-					N	-0-					58
12	31	N	-0-	-0-	-31	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			52

PLUGGED AND ABANDONED_____ 07/26/2023

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

SCHMIEDER WELL #: 1H RRCID -> 273117 COMPL. DATE 12/17/2012 TOTAL DEPTH 13638 PERF.14358 - 19186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1061	-0-	-799	-0-	6	1	1055	2	N	-0-					7
11	1810	N	1810	-0-	-0-	-0-	9	1	1801	2	N	-0-					7
12	1519	N	723	-0-	-796	-0-	4	1	719	2	N	-0-					7
01	1054	N	895	-0-	-159	-0-	5	1	890	2	N	-0-					7
02	1740	N	807	-0-	-933	-0-	5	1	802	2	N	-0-					7
03	1383	N	1383	-0-	-0-	-0-	15	1	1368	2	N	-0-					7

ESCHBERGER WELL #: 1H RRCID -> 275809 COMPL. DATE 03/07/2013 TOTAL DEPTH 13787 PERF.14481 - 19380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4622	X	4622	-0-	-0-	-0-	27	1	4595	2	N	-0-					68
11	4860	X	4860	-0-	-0-	-0-	24	1	4836	2	N	-0-					68
12	4216	X	4212	-0-	-4	-0-	23	1	4189	2	N	-0-					68
01	4619	X	3409	-0-	-1210	-0-	21	1	3388	2	N	-0-					68
02	4698	X	3334	-0-	-1364	-0-	21	1	3313	2	N	-0-					68
03	5022	X	3779	-0-	-1243	-0-	41	1	3738	2	N	-0-					68

RYAN-HOVARAK UNIT WELL #: 1 RRCID -> 279576 COMPL. DATE 09/11/1982 TOTAL DEPTH 9064 PERF. 8304 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNESS WELL #: 1 RRCID -> 279970 COMPL. DATE 10/20/2015 TOTAL DEPTH 10175 PERF. 8310 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	194					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	194					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	194					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	194					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	194					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	194					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					121
11	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					121
01	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					121
02	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					121
03	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					121

WINKELMANN WELL #: 1H RRCID -> 284707 COMPL. DATE 06/08/2017 TOTAL DEPTH 11792 PERF. 12593 - 17265

10	13191	X	13191	-0-	-0-	-0-	181	1	11265	2	N	1586	1490	1	4	8	397
							1745	9										
11	13500	X	13500	-0-	-0-	-0-	182	1	11989	2	N	1208	1270	1			335
							1329	9										
12	13342	X	13342	-0-	-0-	-0-	180	1	11548	2	N	1467	1478	1			324
							1614	9										
01	13206	X	11997	-0-	-1209	-0-	172	1	10579	2	N	1133	1108	1	1	8	348
							1246	9										
02	13994	X	13994	-0-	-0-	-0-	207	1	12395	2	N	1265	1327	1	1	8	285
							1392	9										
03	15018	X	15018	-0-	-0-	-0-	283	1	13396	2	N	1217	1287	1			215
							1339	9										

BROLLIER AC WELL #: 1H RRCID -> 285526 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF. 12776 - 18461

10	55924	X	51325	-0-	-4599	-0-	806	1	50249	2	N	245	348	1			186
							270	9										
11	54120	X	47278	-0-	-6842	-0-	704	1	46341	2	N	212	175	1			223
							233	9										
12	64852	X	49455	-0-	-15397	-0-	757	1	48449	2	N	226	316	1			133
							249	9										
01	64852	X	45861	-0-	-18991	-0-	731	1	44808	2	N	293	185	1			241
							322	9										
02	60668	X	43664	-0-	-17004	-0-	714	1	42722	2	N	207	182	1			266
							228	9										
03	51336	X	42845	-0-	-8491	-0-	883	1	41746	2	N	196	184	1			278
							216	9										

LEIA WELL #: 1H RRCID -> 285551 COMPL. DATE 04/13/2018 TOTAL DEPTH 11793 PERF. 11899 - 13747

10	306	N	306	-0-	-0-	-0-	11	1	280	2	N	14					28
							15	9										
11	600	N	507	-0-	-93	-0-	19	1	463	2	N	23					51
							25	9										
12	279	N	279	-0-	-0-	-0-	11	1	268	2	N	-0-					51
01	310	N	-0-	-0-	-310	-0-					N	-0-					51
02	493	N	-0-	-0-	-493	-0-					N	-0-					51
03	279	N	-0-	-0-	-279	-0-					N	-0-					51

BENNETT B WELL #: 6H RRCID -> 285729 COMPL. DATE 10/23/2016 TOTAL DEPTH 9479 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

SANTA MIA WELL #: 1H RRCID -> 287612 COMPL. DATE 03/20/2019 TOTAL DEPTH 13607 PERF.13530 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47058	X	12861	-0-	-34197	-0-	203	1	12641	2	N	15					63
							17	9									
11	44190	X	13925	-0-	-30265	-0-	208	1	13702	2	N	14					77
							15	9									
12	19685	X	16113	-0-	-3572	-0-	247	1	15832	2	N	31	61	1			47
							34	9									
01	18585	X	18585	-0-	-0-	-0-	298	1	18259	2	N	25					72
							28	9									
02	13986	X	13986	-0-	-0-	-0-	230	1	13744	2	N	11					83
							12	9									
03	16120	X	13209	-0-	-2911	-0-	274	1	12932	2	N	3					86
							3	9									

DOUBLE E WELL #: 1H RRCID -> 287711 COMPL. DATE 06/05/2019 TOTAL DEPTH 12823 PERF.13636 - 21490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5871	X	5871	-0-	-0-	-0-	90	1	5642	2	N	126	158	7			116
							139	9									
11	6514	X	6514	-0-	-0-	-0-	94	1	6193	2	N	206					322
							227	9									
12	5772	X	5772	-0-	-0-	-0-	88	1	5606	2	N	71	92	1			301
							78	9									
01	5859	X	2983	-0-	-2876	-0-	47	1	2908	2	N	25					326
							28	9									
02	22884	X	22884	-0-	-0-	-0-	375	1	22461	2	N	44					370
							48	9									
03	21059	X	21059	-0-	-0-	-0-	436	1	20612	2	N	10					380
							11	9									

SEILHEIMER WELL #: 1H RRCID -> 287862 COMPL. DATE 03/28/2019 TOTAL DEPTH 12296 PERF.13469 - 20405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99944	X	86182	-0-	-13762	-0-	1358	1	84644	2	N	164	186	1			73
							180	9									
11	96720	X	82678	-0-	-14042	-0-	1235	1	81271	2	N	156	66	1			163
							172	9									
12	99944	X	94058	-0-	-5886	-0-	1446	1	92502	2	N	100	171	1			92
							110	9									
01	96410	X	87851	-0-	-8559	-0-	1408	1	86363	2	N	73					165
							80	9									
02	87638	X	84600	-0-	-3038	-0-	1387	1	83038	2	N	159	190	1			134
							175	9									
03	94054	X	86262	-0-	-7792	-0-	1782	1	84216	2	N	240	184	1			190
							264	9									

SHEPHERD WELL #: 1H RRCID -> 288133 COMPL. DATE 03/28/2019 TOTAL DEPTH 13652 PERF.13713 - 20097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12859	X	12859	-0-	-0-	-0-	200	1	12484	2	N	159	182	1			131
							175	9									
11	20700	X	15801	-0-	-4899	-0-	234	1	15385	2	N	165	114	1			182
							182	9									
12	21390	X	19510	-0-	-1880	-0-	297	1	18982	2	N	210	275	1			117
							231	9									
01	21390	X	8810	-0-	-12580	-0-	136	1	8358	2	N	287					404
							316	9									
*02	15283	X	812	-0-	-14471	-0-	10	1	595	2	N	188	186	1	261	6	145
							207	9									
03	19499	X	7249	-0-	-12250	-0-	148	1	7017	2	N	76					221
							84	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MORGAN WELL #: 1H RRCID -> 288227 COMPL. DATE 03/07/2018 TOTAL DEPTH 12544 PERF.13225 - 18208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651	X	30378	-0-	-1273	-0-	479	1	29856	2	N	39	125	1	1	8	171
							43	9									
11	30630	X	26960	-0-	-3670	-0-	401	1	26402	2	N	143					314
							157	9									
12	40083	X	27545	-0-	-12538	-0-	421	1	26936	2	N	171	344	1			141
							188	9									
01	40083	X	26159	-0-	-13924	-0-	419	1	25722	2	N	16					157
							18	9									
02	37497	X	23470	-0-	-14027	-0-	386	1	23084	2	N	-0-					157
03	30380	X	21792	-0-	-8588	-0-	451	1	21311	2	N	27	7	8			177
							30	9									

RAGER WELL #: 1H RRCID -> 288282 COMPL. DATE 07/12/2019 TOTAL DEPTH 11853 PERF.13148 - 19377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18452	X	18452	-0-	-0-	-0-	261	1	16268	2	N	1748	1630	1	2	8	173
							1923	9									
11	15150	X	15150	-0-	-0-	-0-	201	1	13251	2	N	1544	1478	1			239
							1698	9									
12	14731	X	14731	-0-	-0-	-0-	202	1	12939	2	N	1445	1594	1	1	8	89
							1590	9									
01	18445	X	13124	-0-	-5321	-0-	184	1	11306	2	N	1485	1274	1			300
							1634	9									
02	17255	X	12155	-0-	-5100	-0-	183	1	10961	2	N	919	1137	1			82
							1011	9									
03	18445	X	14362	-0-	-4083	-0-	270	1	12775	2	N	1197	1117	1			162
							1317	9									

JRG C WELL #: 1H RRCID -> 288359 COMPL. DATE 04/01/2018 TOTAL DEPTH 11141 PERF.11511 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5194	-0-	-665	-0-	147	1	4802	2	N	223	182	1	3	8	308
							245	9									
11	5670	X	4400	-0-	-1270	-0-	100	1	4111	2	N	172	179	1			301
							189	9									
12	5859	X	4754	-0-	-1105	-0-	123	1	4420	2	N	192	184	1	1	8	308
							211	9									
01	5797	X	4606	-0-	-1191	-0-	91	1	4272	2	N	221	186	1	4	8	339
							243	9									
02	5423	X	4483	-0-	-940	-0-	93	1	4175	2	N	195	184	1	1	8	349
							215	9									
03	5208	X	4459	-0-	-749	-0-	140	1	4101	2	N	198	183	1	7	8	357
							218	9									

NIXON LAKE WELL #: 1H RRCID -> 288368 COMPL. DATE 07/12/2019 TOTAL DEPTH 12340 PERF.12760 - 18764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	10635	-0-	-4183	-0-	160	1	9958	2	N	470	553	1			187
							517	9									
11	11288	X	11288	-0-	-0-	-0-	162	1	10647	2	N	435	552	1			70
							479	9									
12	11222	X	9569	-0-	-1653	-0-	136	1	8689	2	N	676	612	1			134
							744	9									
01	14910	X	14910	-0-	-0-	-0-	227	1	13947	2	N	669	542	1			261
							736	9									
02	12416	X	12416	-0-	-0-	-0-	191	1	11453	2	N	702	777	1			186
							772	9									
03	12298	X	12298	-0-	-0-	-0-	239	1	11316	2	N	675	727	1			134
							743	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
LILLIE HOHLT WELL #: 1H RRCID -> 288418 COMPL. DATE 11/04/2017 TOTAL DEPTH 12386 PERF.13419 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29158	X	29158	-0-	-0-	-0-	458	1	28531	2	N	154	287	1			57
							169	9									
11	35040	X	30525	-0-	-4515	-0-	454	1	29882	2	N	172	179	1			50
							189	9									
12	48647	X	48647	-0-	-0-	-0-	746	1	47746	2	N	141	157	1			34
							155	9									
01	41827	X	41827	-0-	-0-	-0-	668	1	40995	2	N	149					183
							164	9									
02	34379	X	34379	-0-	-0-	-0-	563	1	33691	2	N	114	185	1			112
							125	9									
03	36208	X	34249	-0-	-1959	-0-	707	1	33425	2	N	106	187	1			31
							117	9									

BAGGETT WELL #: 1H RRCID -> 288419 COMPL. DATE 07/22/2018 TOTAL DEPTH 11760 PERF.12870 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47771	X	36844	-0-	-10927	-0-	552	1	34394	2	N	1725	1467	1			346
							1898	9									
11	46230	X	41696	-0-	-4534	-0-	596	1	39230	2	N	1700	1843	1			203
							1870	9									
12	43617	X	42441	-0-	-1176	-0-	625	1	40002	2	N	1649	1784	1			68
							1814	9									
01	43617	X	39624	-0-	-3993	-0-	608	1	37268	2	N	1589	1499	1			158
							1748	9									
02	40310	X	38733	-0-	-1577	-0-	610	1	36502	2	N	1474	1450	1			182
							1621	9									
03	43090	X	40347	-0-	-2743	-0-	802	1	37897	2	N	1498	1472	1			208
							1648	9									

MADELINE WELL #: 1H RRCID -> 288420 COMPL. DATE 07/22/2018 TOTAL DEPTH 12510 PERF.12725 - 18187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27555	X	27555	-0-	-0-	-0-	426	1	26555	2	N	522	533	1			75
							574	9									
11	24173	X	24173	-0-	-0-	-0-	353	1	23228	2	N	538	360	1			253
							592	9									
12	24490	X	24353	-0-	-137	-0-	365	1	23379	2	N	554	685	1			122
							609	9									
01	27559	X	22926	-0-	-4633	-0-	358	1	21979	2	N	535	377	1			280
							589	9									
02	25781	X	21453	-0-	-4328	-0-	344	1	20597	2	N	465	555	1			190
							512	9									
03	27559	X	22416	-0-	-5143	-0-	453	1	21396	2	N	515	563	1			142
							567	9									

THORPE WELL #: 1H RRCID -> 288421 COMPL. DATE 09/15/2018 TOTAL DEPTH 12531 PERF.13695 - 18646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5183	X	5183	-0-	-0-	-0-	82	1	5093	2	N	7	55	1	17	7	90
							8	9									
11	2791	X	2791	-0-	-0-	-0-	40	1	2646	2	N	95					185
							105	9									
12	2710	X	2710	-0-	-0-	-0-	41	1	2592	2	N	70	117	1			138
							77	9									
01	5177	X	4330	-0-	-847	-0-	67	1	4123	2	N	127	1	8			264
							140	9									
02	5400	X	5400	-0-	-0-	-0-	88	1	5257	2	N	50	186	1			128
							55	9									
03	5529	X	5529	-0-	-0-	-0-	112	1	5301	2	N	105					233
							116	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MOLLY WELL #: 1H RRCID -> 288427 COMPL. DATE 03/20/2019 TOTAL DEPTH 13639 PERF.13485 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21545	X	7004	-0-	-14541	-0-	110	1	6872	2	N	20	60	7			139
							22	9									
11	23910	X	12266	-0-	-11644	-0-	184	1	12078	2	N	4					143
							4	9									
12	24707	X	19346	-0-	-5361	-0-	298	1	19036	2	N	11					154
							12	9									
01	26153	X	26153	-0-	-0-	-0-	419	1	25728	2	N	5	1	8			158
							6	9									
02	13029	X	13029	-0-	-0-	-0-	214	1	12807	2	N	7					165
							8	9									
03	19344	X	14684	-0-	-4660	-0-	304	1	14380	2	N	-0-					165

FINCHER WELL #: 1H RRCID -> 288519 COMPL. DATE 10/13/2018 TOTAL DEPTH 11700 PERF.12496 - 19539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4789	X	4789	-0-	-0-	-0-	65	1	4040	2	N	622	552	1			256
							684	9									
11	12678	X	12678	-0-	-0-	-0-	171	1	11278	2	N	1117	1091	1			282
							1229	9									
12	13073	X	13073	-0-	-0-	-0-	183	1	11692	2	N	1089	1157	1			214
							1198	9									
01	10844	X	10844	-0-	-0-	-0-	156	1	9552	2	N	1033	925	1	3	8	319
							1136	9									
02	12267	X	7668	-0-	-4599	-0-	108	1	6462	2	N	998	935	1			382
							1098	9									
03	13113	X	12159	-0-	-954	-0-	227	1	10747	2	N	1077	1125	1			334
							1185	9									

DRAEGER WELL #: 1H RRCID -> 288549 COMPL. DATE 09/15/2018 TOTAL DEPTH 13404 PERF.13797 - 20226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	22412	-0-	-3442	-0-	354	1	22056	2	N	2					68
							2	9									
11	21840	X	10136	-0-	-11704	-0-	152	1	9982	2	N	2					70
							2	9									
12	21049	X	10057	-0-	-10992	-0-	154	1	9873	2	N	27					97
							30	9									
01	22413	X	15390	-0-	-7023	-0-	243	1	14907	2	N	218					315
							240	9									
*02	20967	X	18698	-0-	-2269	-0-	307	1	18387	2	N	4	131	6			188
							4	9									
03	22413	X	18633	-0-	-3780	-0-	386	1	18246	2	N	1					189
							1	9									

BRODNAX WELL #: 1H RRCID -> 288653 COMPL. DATE 03/08/2018 TOTAL DEPTH 13461 PERF.13277 - 18868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29078	X	25659	-0-	-3419	-0-	405	1	25253	2	N	1	24	7	1	8	79
							1	9									
11	28140	X	22498	-0-	-5642	-0-	337	1	22161	2	N	-0-					79
12	29078	X	23889	-0-	-5189	-0-	368	1	23521	2	N	-0-					79
01	28768	X	22827	-0-	-5941	-0-	366	1	22460	2	N	1					80
							1	9									
02	26912	X	14349	-0-	-12563	-0-	236	1	14113	2	N	-0-					80
03	25668	X	22925	-0-	-2743	-0-	475	1	22450	2	N	-0-					80

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BENNETT B WELL #: 7H RRCID -> 288937 COMPL. DATE 07/13/2017 TOTAL DEPTH 9571 PERF.10027 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6693	X	6693	-0-	-0-	-0-	185	1	6031	2	N	434	512	1			142
							477	9									
11	6070	X	6070	-0-	-0-	-0-	137	1	5611	2	N	293	188	1			247
							322	9									
12	6324	X	4782	-0-	-1542	-0-	121	1	4338	2	N	294	385	1			156
							323	9									
01	6696	X	5771	-0-	-925	-0-	112	1	5282	2	N	343	351	1			148
							377	9									
02	6264	X	4418	-0-	-1846	-0-	89	1	4002	2	N	297	179	1			266
							327	9									
03	6696	X	6327	-0-	-369	-0-	196	1	5736	2	N	359	363	1			262
							395	9									

HARMON SCHOOL WELL #: 1H RRCID -> 289474 COMPL. DATE 07/12/2019 TOTAL DEPTH 12388 PERF.12918 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9034	X	9034	-0-	-0-	-0-	142	1	8860	2	N	29	185	1	1	8	36
							32	9									
11	11291	X	11291	-0-	-0-	-0-	160	1	10557	2	N	522	367	1			191
							574	9									
12	14524	X	14524	-0-	-0-	-0-	213	1	13634	2	N	615	694	1			112
							677	9									
01	9021	X	5483	-0-	-3538	-0-	79	1	4847	2	N	506	570	1			48
							557	9									
02	10904	X	5569	-0-	-5335	-0-	84	1	5045	2	N	400	381	1			67
							440	9									
03	14539	X	11255	-0-	-3284	-0-	219	1	10351	2	N	623	540	1			150
							685	9									

GOLD NORTH UNIT WELL #: 3 RRCID -> 290671 COMPL. DATE 01/13/1983 TOTAL DEPTH 8750 PERF. 7965 - 8589

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

MACHANN WEST UNIT WELL #: 1H RRCID -> 291307 COMPL. DATE 12/20/2011 TOTAL DEPTH 8202 PERF. 8076 - 11790

10	0	#	-0-	-0-	-0-	-0-					N	-0-					39
11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	X	-0-	-0-	-0-	-0-					N	-0-					39
03	0	X	-0-	-0-	-0-	-0-					N	-0-					39

YOUNG, JOHN H., INC. 948460
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC 681359
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359
GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CORUM PRODUCTION COMPANY 180197
GULF COAST WATER AUTHORITY WELL #: RRCID -> 276360 COMPL. DATE 07/12/2013 TOTAL DEPTH 8181 PERF. 7400 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 01/21/2020

PROMISE ENERGY OPERATIONS, LLC 681359
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

GIST (HACKBERRY 7100) 35106 100 NON-ASSOCIATED ONE WELL CNTY: NEWTON
WAGNER OIL COMPANY 891175
HARTBURG WELL #: 1 RRCID -> 294996 COMPL. DATE 04/20/2023 TOTAL DEPTH 7324 PERF. 7204 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ANGEL OPERATING LLC 101344
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,100) 35231 498 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MB ENERGY, LLC 100147
CABALLO WELL #: 1 RRCID -> 285866 COMPL. DATE 08/03/2018 TOTAL DEPTH 11200 PERF. 9106 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-			N	-0-			216
11	0	N	-0-	-0-	-0-	-0-			N	-0-			216
12	0	N	-0-	-0-	-0-	-0-			N	-0-			216
01	0	N	-0-	-0-	-0-	-0-			N	-0-			216
02	0	N	-0-	-0-	-0-	-0-			N	-0-			216
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			216

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

10	14B DENY		-0-	-0-	-0-	-0-			N	-0-			251
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251
*03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			251

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

10	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HOEGEMEYER A WELL #: 1 RRCID -> 279573 COMPL. DATE 08/22/2017 TOTAL DEPTH 12030 PERF.11528 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12578	X	12578	-0-	-0-	-0-	295	1	11954	2	N	299					649
							329	9									
11	9780	X	9413	-0-	-367	-0-	222	1	8913	2	N	253	574	1			328
							278	9									
12	9796	X	8068	-0-	-1728	-0-	310	1	7540	2	N	198	189	1			337
							218	9									
01	10230	X	5594	-0-	-4636	-0-	310	1	5102	2	N	165	193	1	1	8	308
							182	9									
02	9570	X	NO RPT	-0-	-9570	-0-					N	NO RPT					308
03	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					308

ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 2 RRCID -> 279190 COMPL. DATE 10/14/2014 TOTAL DEPTH 11941 PERF.11910 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10969	-0-	-1059	-0-	10565	2	404	9	N	367	364	1			273
11	11730	X	11088	-0-	-642	-0-	10660	2	428	9	N	389	357	1			305
12	12121	X	11038	-0-	-1083	-0-	10611	2	427	9	N	388	381	1			312
01	12121	X	8592	-0-	-3529	-0-	8266	2	326	9	N	296	190	1			418
02	10788	X	9434	-0-	-1354	-0-	8997	2	437	9	N	397	375	1			440
03	11470	X	10324	-0-	-1146	-0-	9892	2	432	9	N	393	366	1			467

SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	22836	-0-	-1623	-0-	22115	3	721	9	N	655	737	1			446
11	21720	X	20814	-0-	-906	-0-	20068	3	746	9	N	678	568	1			556
12	24286	X	24286	-0-	-0-	-0-	23453	3	833	9	N	757	958	1			355
01	22847	X	18637	-0-	-4210	-0-	18008	3	629	9	N	572	760	1			167
02	21373	X	20263	-0-	-1110	-0-	19612	3	651	9	N	592	554	1			205
03	24273	X	23327	-0-	-946	-0-	22641	3	686	9	N	624	564	1			265

GLASSCOCK (WILCOX 11,600) 35231 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HILL WELL #: RRCID -> 283555 COMPL. DATE 03/27/2017 TOTAL DEPTH 12226 PERF.11982 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2019

ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 1 RRCID -> 278629 COMPL. DATE 01/03/2014 TOTAL DEPTH 13040 PERF.11656 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					138
11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
*03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			62

GLEN FLORA (YEGUA 8600) 35285 700 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 3 RRCID -> 282277 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLEN FLORA (YEGUA 9000) 35285 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RIOUX WELL #: 1 RRCID -> 279380 COMPL. DATE 03/13/2015 TOTAL DEPTH 9225 PERF. 9033 - 9100

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HITE WELL #: 3 RRCID -> 285284 COMPL. DATE 09/13/2018 TOTAL DEPTH 14527 PERF. 8920 - 8960

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF. 10294 - 10312

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			73

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 281155 COMPL. DATE 06/16/2015 TOTAL DEPTH 10209 PERF. 5066 - 5070

10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			46

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOME PETROLEUM CORP. 396852
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					69
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					69
12	279	N	121	-0-	-158	-0-	121	2			Y	-0-					69
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					69
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					69
*03	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					69

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
NEBLETTS CREEK WELL #: 1 RRCID -> 280820 COMPL. DATE 03/05/2014 TOTAL DEPTH 4600 PERF. 3364 - 3368

10	84801		43129	-0-	-41672	-0-	43129	2			N	-0-					-0-
11	78170		39790	-0-	-38380	-0-	39790	2			N	-0-					-0-
12	77873		39665	-0-	-38208	-0-	39665	2			N	-0-					-0-
01	73761		37609	-0-	-36152	-0-	37609	2			N	-0-					-0-
02	69579		35471	-0-	-34108	-0-	35471	2			N	-0-					-0-
*03	80701		41079	-0-	-39622	-0-	41079	2			N	-0-					-0-

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. 867578
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. //CONT.// 867578
SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

10	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF. 13142 - 13208

10	6464	R	6464	-0-	-0-	-0-	310 1 77 9	6077	2	N	70						209
11	5792	R	5792	-0-	-0-	-0-	300 1 95 9	5397	2	N	86	184	1	1	8		110
12	9021	#	6964	-0-	-2057	-0-	310 1 98 9	6556	2	N	89						199
01	9021	#	4672	-0-	-4349	-0-	285 1 51 9	4336	2	N	46						245
02	6194	R	6194	-0-	-0-	-0-	290 1 59 9	5845	2	N	54	183	1	1	8		115
03	6479	#	NO RPT	-0-	-6479	-0-				N	NO RPT						115

GRACELAND (BLUE SUEDE) 36236 050 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU 'B' WELL #: 1 RRCID -> 282385 COMPL. DATE 12/28/2016 TOTAL DEPTH 14550 PERF. 12875 - 12883

10	4781	R	4781	-0-	-0-	-0-	4751	2	30	9	N	27					67
11	5160	#	4759	-0-	-401	-0-	4752	2	7	9	N	6					73
12	5332	#	4798	-0-	-534	-0-	4792	2	6	9	N	5					78
01	5332	#	4300	-0-	-1032	-0-	4292	2	8	9	N	7					85
02	4699	R	4699	-0-	-0-	-0-	4691	2	8	9	N	7					92
03	4929	#	4096	-0-	-833	-0-	4082	2	14	9	N	13					105

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF. 12399 - 12409

10	13547	X	11231	-0-	-2316	-0-	11196	2	35	9	N	32					229
11	13110	X	11226	-0-	-1884	-0-	11180	2	46	9	N	42					271
12	13795	X	11141	-0-	-2654	-0-	11140	2	1	9	N	1					272
01	13795	X	2796	-0-	-10999	-0-	2781	2	15	9	N	14					286
02	12905	X	10470	-0-	-2435	-0-	10417	2	53	9	N	48	190	1			144
03	11594	X	2533	-0-	-9061	-0-	2521	2	12	9	N	11					155

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					131
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	229	209	1			151
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					151
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	313	359	1			105
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					105

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					341

NORTH LAKE RESOURCES LLC 100308
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOME PETROLEUM CORP. 396852
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS LAKE (MIOCENE 5200) 36733 125 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
RUBEL SWD WELL #: 1 RRCID -> 284384 COMPL. DATE 08/15/2018 TOTAL DEPTH 14573 PERF. 6011 - 6270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENS BAYOU (FRIO-VKSBG D) 36753 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE ''F'' WELL #: 6 RRCID -> 295802 COMPL. DATE 07/14/2023 TOTAL DEPTH 11154 PERF. 8179 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350	5071	-0-	-21279	-0-	310 336	1 9	4425	2	N	305	305	1			-0-
11	25500	2505	-0-	-22995	-0-	243	1	2262	8	N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12958 #	-0-	-0-	-12958	-0-					N	-0-					-0-
02	4756 #	NO RPT	-0-	-4756	-0-					N	NO RPT					-0-
03	5084 #	NO RPT	-0-	-5084	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077 N	1764	-0-	-313	-0-	1688	2	76	9	N	69					144
11	1950 N	1502	-0-	-448	-0-	1423	2	79	9	N	72					216
12	1860 N	1315	-0-	-545	-0-	1236	2	79	9	N	72	197	1			91
01	1767 N	1074	-0-	-693	-0-	1013	2	61	9	N	55					146
02	1450 N	1104	-0-	-346	-0-	1035	2	69	9	N	63					209
03	1302 N	1274	-0-	-28	-0-	1212	2	62	9	N	56	195	1			70

TRANSPACIFIC ENERGY, LLC 864566
REED UNIT WELL #: 2 RRCID -> 280802 COMPL. DATE 10/16/2015 TOTAL DEPTH 10504 PERF.10194 - 10226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350 N	350	-0-	-0-	-0-	190	1	160	2	N	-0-					347
11	930 N	400	-0-	-530	-0-	365	1	35	2	N	-0-					347
12	465 N	260	-0-	-205	-0-	183	1	77	2	N	-0-					347
01	341 N	58	-0-	-283	-0-	58	2			N	-0-					347
02	377 N	-0-	-0-	-377	-0-					N	-0-					347
03	248 N	57	-0-	-191	-0-	35	1	22	2	N	-0-					347

REED UNIT WELL #: 1 RRCID -> 281087 COMPL. DATE 07/23/2015 TOTAL DEPTH 10307 PERF.10746 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	20	-0-	-166	-0-	11	1	9	2	N	-0-					373
11	180 N	56	-0-	-124	-0-	51	1	5	2	N	-0-					373
12	155 N	52	-0-	-103	-0-	37	1	15	2	N	-0-					373
01	59 N	59	-0-	-0-	-0-	59	2			N	-0-					373
02	58 N	-0-	-0-	-58	-0-					N	-0-					373
03	62 N	53	-0-	-9	-0-	33	1	20	2	N	-0-					373

GRESHAM (9700) //CONT.// 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BETTY MAE UNIT WELL #: 2 RRCID -> 281654 COMPL. DATE 03/25/2016 TOTAL DEPTH 9950 PERF. 9731 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	30	1	25	2	N	-0-					264
11	60	N	60	-0-	-0-	-0-	55	1	5	2	N	-0-					264
12	62	N	53	-0-	-9	-0-	37	1	16	2	N	-0-					264
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					264
02	58	N	-0-	-0-	-58	-0-					N	-0-					264
03	62	N	60	-0-	-2	-0-	37	1	23	2	N	-0-					264

BETTY MAE UNIT WELL #: 1 RRCID -> 281707 COMPL. DATE 03/03/2016 TOTAL DEPTH 10054 PERF. 9863 - 9893

10	65	N	65	-0-	-0-	-0-	35	1	30	2	N	-0-					199
11	135	N	135	-0-	-0-	-0-	123	1	12	2	N	-0-					199
12	93	N	80	-0-	-13	-0-	56	1	24	2	N	-0-					199
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					199
02	145	N	114	-0-	-31	-0-	114	2			N	-0-					199
03	100	N	100	-0-	-0-	-0-	62	1	38	2	N	-0-					199

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					22
11	330	N	223	-0-	-107	-0-	223	2			N	-0-					22
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					22
01	248	N	126	-0-	-122	-0-	126	2			N	-0-					22
02	203	N	100	-0-	-103	-0-	100	2			N	-0-					22
03	248	N	189	-0-	-59	-0-	189	2			N	-0-					22

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

10	0	X	-0-	-0-	-0-	-0-					N	-0-					458
11	0	X	-0-	-0-	-0-	-0-					N	-0-					458
12	0	X	-0-	-0-	-0-	-0-					N	-0-					458
01	0	X	-0-	-0-	-0-	-0-					N	-0-					458
02	0	X	-0-	-0-	-0-	-0-					N	-0-					458
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					458

GUM BAYOU (COOK MTN., LO.) 37426 166 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
MOORE'S BLUFF 'A' WELL #: 1 RRCID -> 280619 COMPL. DATE 08/27/2014 TOTAL DEPTH 11885 PERF.11666 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	11723	-0-	-2134	-0-	310 628	1 9	10785	2	N	571	358	1	6	8	438
11	13796	X	13796	-0-	-0-	-0-	300 387	1 9	13109	2	N	352	539	1	7	8	244
12	12328	X	12328	-0-	-0-	-0-	310 594	1 9	11424	2	N	540	557	1	2	8	225
01	13578	X	8802	-0-	-4776	-0-	301 349	1 9	8152	2	N	317	373	1	2	8	167
02	13340	X	NO RPT	-0-	-13340	-0-					N	NO RPT					167
03	14260	X	NO RPT	-0-	-14260	-0-					N	NO RPT					167

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 07/22/2020 TOTAL DEPTH 10800 PERF. 5448 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10185 PERF.10044 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/23/2021

BROUSSARD-HEBERT 'E' WELL #: 1 RRCID -> 292106 COMPL. DATE 11/23/2021 TOTAL DEPTH 10185 PERF.10782 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21610	X	21610	-0-	-0-	-0-	251 347	1 9	21012	2	N	315	370	1			82
11	22052	X	22052	-0-	-0-	-0-	300 395	1 9	21357	2	N	359	184	1			257
12	19379	X	19379	-0-	-0-	-0-	260 268	1 9	18851	2	N	244	374	1			127
01	31279	X	92	-0-	-31187	-0-	31	1	61	2	N	-0-					127
02	22098	X	-0-	-0-	-22098	-0-					N	-0-					127
03	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					127

PROGENIES OPERATING LLC 681161
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			51

HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			64

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

10	14B2 EXT	-0-	-0-	-0-	4447			Y	-0-			5
11	14B2 EXT	-0-	-0-	-0-	4447			Y	-0-			5
12	14B2 EXT	-0-	-0-	-0-	4447			Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	4447			Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	4447			Y	-0-			5
03	14B DENY	-0-	-0-	-0-	4447			Y	-0-			5

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL (WILCOX 8460) 38433 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GAS UNIT 4 WELL #: 3 RRCID -> 278004 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF. 8450 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6254	-0-	-225	-0-	620 107	1 9	5527	2	N	97	176	1			75
11	6270	X	6039	-0-	-231	-0-	600 158	1 9	5281	2	N	144					219
12	6479	X	6046	-0-	-433	-0-	620 127	1 9	5299	2	N	115	179	1			155
01	6386	X	5636	-0-	-750	-0-	620 107	1 9	4909	2	N	97	177	1			75
02	5974	X	5470	-0-	-504	-0-	580 98	1 9	4792	2	N	89					164
03	6262	X	6022	-0-	-240	-0-	620 149	1 9	5253	2	N	135	179	1			120

HAMMAN 38524 001 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS OIL UNIT WELL #: 4 RRCID -> 284393 COMPL. DATE 02/13/2011 TOTAL DEPTH 10250 PERF. 8174 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	R	-0-	-0-	-71	-0-					N	-0-					90
11	30	N	-0-	-0-	-30	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	177690					N	NO RPT					52

HAMMAN, EAST (10,700 FRIO) 38525 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 2 RRCID -> 276868 COMPL. DATE 05/29/2013 TOTAL DEPTH 11650 PERF.10720 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130
11	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130
12	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130
01	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130
02	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130
03	0	#	NO RPT	-0-	-0-	5709					N	NO RPT					130

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11500 PERF.10835 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148
11	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148
12	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148
01	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148
02	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148
03	0	#	NO RPT	-0-	-0-	3139					N	NO RPT					148

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

10	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72
03	14B	DENY	NO RPT	-0-	-0-	89					N	NO RPT					72

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11500 PERF.10835 - 10864

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

10	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210
11	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210
12	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210
01	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210
02	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210
03	0	X	NO RPT	-0-	-0-	2906					N	NO RPT					210

SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE WELL #: RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 07/17/2015

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46
11	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46
12	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46
01	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46
02	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46
03	0	#	NO RPT	-0-	-0-	4134					N	NO RPT					46

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
SOUTH HAMPTON WELL #: 1A RRCID -> 222288 COMPL. DATE 08/18/2022 TOTAL DEPTH 8351 PERF. 5310 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	0	K	-0-	-0-	-0-	-0-					N	-0-					84
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			47
11	540 X	NO RPT	-0-	-540	-0-			N	NO RPT			47
12	124 X	NO RPT	-0-	-124	-0-			N	NO RPT			47
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			47
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			47
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			47

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					81
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					81
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					81
*03	155	N	-0-	-0-	-155	-0-					N	-0-					81

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 94 RRCID -> 290189 COMPL. DATE 11/08/2019 TOTAL DEPTH 5081 PERF. 1506 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	806	N	208	-0-	-598	-0-	208	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	10	11	N		11	-0-	-0-	-0-	11	1					N	-0-					-0-
	11	13	N		13	-0-	-0-	-0-	13	1					N	-0-					-0-
	12	14	N		14	-0-	-0-	-0-	14	2					N	-0-					-0-
	01	20	N		20	-0-	-0-	-0-	20	1					N	-0-					-0-
	02	14	N		14	-0-	-0-	-0-	14	1					N	-0-					-0-
*	03	20	N		20	-0-	-0-	-0-	20	2					N	-0-					-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7724 PERF. 7568 - 7580

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*	10	PRTL	PLG		227	-0-	227	3327	30	1		197	9	N	179		172	1			135
*	11	PRTL	PLG		209	-0-	209	3536	20	1		189	9	N	172		182	1			125
*	12	PRTL	PLG		209	-0-	209	3745	10	1		199	9	N	181		183	1			123
*	01	PRTL	PLG		201	-0-	201	3946	10	1		191	9	N	174		179	1			118
*	02	PRTL	PLG		187	-0-	187	4133	10	1		177	9	N	161		180	1			99
	03	PRTL	PLG		199	-0-	199	4332	10	1		189	9	N	172		184	1			87

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	10	155	N		150	-0-	-5	-0-	150	1					N	-0-					-0-
	11	150	N		150	-0-	-0-	-0-	150	1					N	-0-					-0-
	12	155	N		150	-0-	-5	-0-	150	1					N	-0-					-0-
	01	155	N		150	-0-	-5	-0-	150	1					N	-0-					-0-
	02	150	N		150	-0-	-0-	-0-	150	1					N	-0-					-0-
	03	155	N		150	-0-	-5	-0-	150	1					N	-0-					-0-

HARDIN (FINLEY STRINGER) 38964 564 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA WELL #: 2 RRCID -> 281281 COMPL. DATE 12/16/2004 TOTAL DEPTH 9000 PERF. 7587 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	142	-0-	-75	-0-	30	1	112	9	N	102	178	1			85
11	180	N	126	-0-	-54	-0-	20	1	106	9	N	96					181
12	155	N	121	-0-	-34	-0-	10	1	111	9	N	101	184	1			98
01	155	N	115	-0-	-40	-0-	10	1	105	9	N	95					193
02	116	N	113	-0-	-3	-0-	10	1	103	9	N	94	180	1			107
03	124	N	111	-0-	-13	-0-	10	1	101	9	N	92					199

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/09/2020

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF. 13010 - 13050

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					250

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF. 12965 - 12975

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

HARDIN, SW. (H. DANIEL SAND) //CONT.// 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

HARTBURG 39422 001 ASSOCIATED 49B CNTY: NEWTON
CIMARRON ENGINEERING, LLC 153471
EMERALD WELL #: 1 RRCID -> 295301 COMPL. DATE 03/02/2022 TOTAL DEPTH 7510 PERF. 7950 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842		-0-	-0-	-11842	71118					N	-0-					-0-
11	11460		-0-	-0-	-11460	59658					N	-0-					-0-
12	11842		-0-	-0-	-11842	47816					N	-0-					-0-
01	11842		-0-	-0-	-11842	35974					N	-0-					-0-
02	11078		-0-	-0-	-11078	24896					N	-0-					-0-
*03	11842		-0-	-0-	-11842	13054					N	-0-					-0-

HARTBURG, NW. (NODOSARIA 7400) 39426 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 4 RRCID -> 272813 COMPL. DATE 03/09/2014 TOTAL DEPTH 7552 PERF. 7428 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FALCON WELL #: 1 RRCID -> 290263 COMPL. DATE 10/16/2020 TOTAL DEPTH 7574 PERF. 7613 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	X	-0-	-0-	-0-	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S. (HACKBERRY 1ST) 39427 497 ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 3 RRCID -> 282399 COMPL. DATE 02/06/2017 TOTAL DEPTH 14797 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363		4598	-0-	-765	9857	310 1320	1 9	2968	2	N	1200	1222	1			168
11	5190		4293	-0-	-897	8960	300 1167	1 9	2826	2	N	1061	988	1			241
12	5363		3778	-0-	-1585	7375	310 992	1 9	2476	2	N	902	887	1			256
01	5363		4112	-0-	-1251	6124	310 1052	1 9	2750	2	N	956	1052	1			160
02	5017		3705	-0-	-1312	4812	290 1060	1 9	2355	2	N	964	815	1			309
03	5270		3976	-0-	-1294	3518	310 1257	1 9	2409	2	N	1143	1219	1			233

HARTBURG, S. (LOWER HACKBERRY) 39427 660 NON-ASSOCIATED CAPACITY CNTY: ORANGE
ORX RESOURCES, L.L.C. 627136
LOST CREEK WELL #: 1 RRCID -> 286458 COMPL. DATE 01/12/2019 TOTAL DEPTH 8842 PERF. 8760 - 8773

10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 10/21/2014 TOTAL DEPTH 8151 PERF. 7717 - 7725

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD UNIT WELL #: 2 RRCID -> 272466 COMPL. DATE 05/03/2014 TOTAL DEPTH 8350 PERF. 7552 - 7588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYBAR UNIT WELL #: 1 RRCID -> 283605 COMPL. DATE 10/01/2017 TOTAL DEPTH 7891 PERF. 7816 - 7838

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BLACK STONE 407 WELL #: 1 RRCID -> 286339 COMPL. DATE 01/27/2019 TOTAL DEPTH 12877 PERF.12636 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	13847	-0-	-1746	-0-	13387	2	460	9	Y	418	344	1			375
11	14820	X	14579	-0-	-241	-0-	14168	2	411	9	Y	374	521	1			228
12	14880	X	14637	-0-	-243	-0-	14199	2	438	9	Y	398	361	1			265
01	14322	X	13626	-0-	-696	-0-	13211	2	415	9	Y	377	361	1			281
02	14094	X	13186	-0-	-908	-0-	12800	2	386	9	Y	351	369	1			263
03	13423	X	13158	-0-	-265	-0-	12762	2	396	9	Y	360	358	1			265

HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2943	-0-	-374	-0-	1198	1	1430	2	N	286	356	1			93
							315	9									
11	3210	X	2807	-0-	-403	-0-	1171	1	1357	2	N	254	190	1			157
							279	9									
12	3286	X	2640	-0-	-646	-0-	1204	1	1177	2	N	235	180	1			212
							259	9									
01	3224	X	2405	-0-	-819	-0-	1179	1	945	2	N	255	359	1			108
							281	9									
*02	2755	X	2545	-0-	-210	-0-	1183	1	1094	2	N	244	190	1			162
							268	9									
03	2945	X	2818	-0-	-127	-0-	1268	1	1258	2	N	265	356	1			71
							292	9									

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1720	-0-	-791	-0-	569	1	908	2	N	221	183	1			236
							243	9									
11	2619	X	2619	-0-	-0-	-0-	733	1	1506	2	N	345	323	1			258
							380	9									
12	2375	N	2375	-0-	-0-	-0-	724	1	1358	2	N	266	374	1			150
							293	9									
01	2205	N	2205	-0-	-0-	-0-	760	1	1129	2	N	287	181	1			256
							316	9									
*02	2349	N	2303	-0-	-46	-0-	644	1	1344	2	N	286	407	1			135
							315	9									
03	2387	N	1001	-0-	-1386	-0-	403	1	490	2	N	98	118	1			115
							108	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 06/11/2014 TOTAL DEPTH 13235 PERF.12607 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	699	-0-	-138	-0-	241 75	1 9	383	2	N	68	107	1			93
11	722	N	722	-0-	-0-	-0-	200 110	1 9	412	2	N	100	125	1			68
12	961	N	823	-0-	-138	-0-	246 117	1 9	460	2	N	106	107	1			67
01	713	N	460	-0-	-253	-0-	160 63	1 9	237	2	N	57					124
*02	976	N	976	-0-	-0-	-0-	283 101	1 9	592	2	N	92	124	1			92
03	931	N	931	-0-	-0-	-0-	375 99	1 9	457	2	N	90	60	1			122

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 11/28/2016 TOTAL DEPTH 7000 PERF. 6428 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 01/16/2014 TOTAL DEPTH 4173 PERF. 2732 - 2738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 3240 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 09/19/2014 TOTAL DEPTH 5012 PERF. 3093 - 3462

10	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-11) //CONT.// 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 12/08/2006 TOTAL DEPTH 6007 PERF. 4469 - 4880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ORO RESOURCES, LLC 626507
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF.10862 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1069
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1069
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1069
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1069
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1069

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

PLUGGED AND ABANDONED_____ 08/19/1996

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 01/22/2017 TOTAL DEPTH 11800 PERF.11113 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUCHARD WELL #: 3 RRCID -> 279983 COMPL. DATE 09/17/2014 TOTAL DEPTH 11750 PERF.11255 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	130					Y	NO RPT					-0-

S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	132					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
W&T OFFSHORE, INC. 887952
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3320					Y	-0-					198
11	14B2	EXT	3709	-0-	3709	7029	379	1	3330	2	Y	-0-					198
12	20694	X	13665	-0-	-7029	-0-	1491	1	12174	2	Y	-0-					198
01	2012	X	2012	-0-	-0-	-0-	222	1	1790	2	Y	-0-					198
02	7399	X	7399	-0-	-0-	-0-	589	1	6810	2	Y	-0-					198
03	13625	X	13625	-0-	-0-	-0-	1088	1	12537	2	Y	-0-					198

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 07/10/2020 TOTAL DEPTH 14146 PERF.13475 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70184	X	53856	-0-	-16328	-0-	4524	1	49332	2	Y	-0-					3946
11	67920	X	48465	-0-	-19455	-0-	4955	1	43510	2	Y	-0-					3946
12	70184	X	46080	-0-	-24104	-0-	5028	1	41052	2	Y	-0-					3946
01	66960	X	7060	-0-	-59900	-0-	778	1	6282	2	Y	-0-					3946
02	50373	X	33586	-0-	-16787	-0-	2672	1	30914	2	Y	-0-					3946
03	47806	X	47806	-0-	-0-	-0-	3818	1	43988	2	Y	-0-					3946

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) //CONT.// 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHBAUGH (CONSOLIDATED) 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER
HYDROCARBON OPERATING, INC. 421166
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
VESTIGE ENERGY, LLC 884807
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
TRAILBLAZER ENERGY RESOURCES,LLC 100797
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RIPTIDE ENERGY LLC 712946
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
J2R ENERGY, LLC 427967
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH (MARG. 4) 41495 500 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VOTAW PRODUCTION COMPANY LLC 887576
WILSON FAMILY TRUST WELL #: 1R RRCID -> 281605 COMPL. DATE 11/16/2016 TOTAL DEPTH 6300 PERF. 4925 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
TEXAS OIL RESOURCES OPER, LLC 846908
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	R	162	-0-	-0-	-0-	161	2	1	9	N	1					135
11	150	#	89	-0-	-61	-0-	88	2	1	9	N	1					136
12	155	#	147	-0-	-8	-0-	146	2	1	9	N	1					137
01	210	R	210	-0-	-0-	-0-	198	2	12	9	N	11					148
02	145	#	116	-0-	-29	-0-	107	2	9	9	N	8	140	1			16
03	155	#	-0-	-0-	-155	-0-					N	-0-					16

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
ERNEST OPERATING COMPANY 253480
WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	29	-0-	-2	-0-	29	2			N	-0-					164
11	41	R	41	-0-	-0-	-0-	41	2			N	-0-					164
12	44	R	44	-0-	-0-	-0-	44	2			N	-0-					164
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					164
02	50	R	50	-0-	-0-	-0-	50	2			N	-0-					164
*03	80	R	80	-0-	-0-	-0-	80	2			N	-0-					164

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		52	-0-	52	52	50	2	2	9	N	2					44
03	14B2 EXT		79	-0-	79	131	79	2			N	-0-					44

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

10	217	#	111	-0-	-106	-0-	111	2			N	-0-					33
11	210	#	157	-0-	-53	-0-	157	2			N	-0-					33
12	217	#	166	-0-	-51	-0-	166	2			N	-0-					33
01	217	#	94	-0-	-123	-0-	94	2			N	-0-					33
02	145	#	139	-0-	-6	-0-	139	2			N	-0-					33
*03	231	R	231	-0-	-0-	-0-	223	2	8	9	N	7					40

LINDOW OIL & GAS, LLC 501267
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

10	31	#	24	-0-	-7	-0-	2	1	22	2	N	-0-					255
11	30	#	22	-0-	-8	-0-	2	1	20	2	N	-0-					255
12	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					255
01	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					255
02	29	#	22	-0-	-7	-0-	2	1	20	2	N	-0-					255
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					255

SPACEK WELL #: 3 RRCID -> 280432 COMPL. DATE 12/27/1983 TOTAL DEPTH 4750 PERF. 4672 - 4701

10	31	#	24	-0-	-7	-0-	2	1	22	2	N	-0-					118
11	30	#	22	-0-	-8	-0-	2	1	20	2	N	-0-					118
12	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					118
01	31	#	22	-0-	-9	-0-	2	1	20	2	N	-0-					118
02	29	#	22	-0-	-7	-0-	2	1	20	2	N	-0-					118
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					118

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

10	62	#	57	-0-	-5	-0-	45	2	12	9	N	11					170
11	67	R	67	-0-	-0-	-0-	64	2	3	9	N	3					173
12	92	R	92	-0-	-0-	-0-	88	2	4	9	N	4					177
01	62	#	58	-0-	-4	-0-	54	2	4	9	N	4					181
02	58	#	23	-0-	-35	-0-	19	2	4	9	N	4					185
03	62	#	-0-	-0-	-62	-0-					N	2					187

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					Y	-0-					204
11	30	#	-0-	-0-	-30	-0-					Y	-0-					204
12	31	#	16	-0-	-15	-0-	15	4	1	9	Y	1					205
01	16	R	16	-0-	-0-	-0-	15	4	1	9	Y	1					206
02	29	#	-0-	-0-	-29	-0-					Y	-0-					206
03	31	#	19	-0-	-12	-0-	18	4	1	9	Y	1					207

WILDFIRE ENERGY OPERATING LLC 923444
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

10	187	N	187	-0-	-0-	-0-	187	1			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

10	14B	DENY	-0-	-0-	-0-	26024					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	26024					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	26024					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	667	N	542	-0-	-125	-0-	542	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPEWELL (WILCOX 4700) 42547 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
APACHE CORPORATION 027200
CARTER KNOX WELL #: 1 RRCID -> 286933 COMPL. DATE 05/24/2019 TOTAL DEPTH 5297 PERF. 4260 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40889	#	32423	-0-	-8466	-0-	32406	2	17	9	N	15					177
11	37410	#	29826	-0-	-7584	-0-	29772	2	54	9	N	49	188	1	3	8	35
12	36735	#	28683	-0-	-8052	-0-	28589	2	94	9	N	85	71	8			49
01	34937	#	18485	-0-	-16452	-0-	18395	2	90	9	N	82	53	8			78
02	31494	#	21620	-0-	-9874	-0-	21597	2	23	9	N	21					99
03	32426	#	26507	-0-	-5919	-0-	26365	2	142	9	N	129	107	8			121

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZARVONA ENERGY LLC 950523
SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	149					184

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					200

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					70
11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					70
12	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					70
01	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					70
02	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					70
*03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					70

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
SANDPOINT TEXAS LLC 747978
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SOUTH HOUSTON PRODUCTION COMPANY 802743
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/24/2023

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

10	6317 X	6317	-0-	-0-	-0-	6300	2	17	9	N	15	133	1			12
11	5940 X	5809	-0-	-131	-0-	5809	2			N	-0-					12
12	6262 X	6125	-0-	-137	-0-	6125	2			N	-0-					12
01	6324 X	2284	-0-	-4040	-0-	2284	2			N	-0-					12
02	5916 X	1219	-0-	-4697	-0-	1210	2	9	9	N	8					20
03	6324 X	419	-0-	-5905	-0-	394	2	25	9	N	23					43

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FIVE-JAB, INC. 271310
USA EVERGREEN WELL #: RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

10	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
11	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
12	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
01	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
02	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
03	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72

PLUGGED AND ABANDONED_____ 12/12/2017

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

QUAIL CREEK OIL CORPORATION 684517
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

10	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
11	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
12	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
01	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
02	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
03	155 #	NO RPT	-0-	-155		-0-			N	NO RPT			-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
SARATOGA OIL COMPANY //CONT.// 748440
GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
02	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 10818 PERF. 10862 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	-0-	-0-	-1891	-0-					N	-0-	179	1			433
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					433
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					433
01	SHUT IN		-0-	-0-	-0-	-0-					N	179					612
02	SHUT-IN		-0-	-0-	-0-	-0-					N	179					791
03	SHUT-IN		-0-	-0-	-0-	-0-					N	179					970

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 9600 PERF. 10821 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

HULL, SOUTH (YEGUA 8500) //CONT.// 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
RODEO RESOURCES, L.L.C. //CONT.// 723590
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131
11		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131
12		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131
01		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131
02		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131
03		14B2 EXT	-0-	-0-	-0-	350					N	-0-					131

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	-0-	-0-	-1736	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					165
11	3	X	-0-	-0-	-3	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					165

CAHOON UNIT WELL #: 2 RRCID -> 274745 COMPL. DATE 03/04/2014 TOTAL DEPTH 9600 PERF.10042 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					N	-0-					232
11	0	X	-0-	-0-	-0-	-0-					N	-0-					232
12	0	X	-0-	-0-	-0-	-0-					N	-0-					232
01	0	X	-0-	-0-	-0-	-0-					N	-0-					232
02	0	X	-0-	-0-	-0-	-0-					N	-0-					232
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					232

XTO ENERGY INC. 945936
ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/22

TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORMA WELL #: 1 RRCID -> 286001 COMPL. DATE 02/22/2019 TOTAL DEPTH 13792 PERF.12218 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIPER S.W.D., LLC 886209
VIPER WELL #: 1D RRCID -> 275796 COMPL. DATE 05/08/2014 TOTAL DEPTH 4550 PERF. 4410 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUTCHINS, S. W. (5950) 43822 960 ASSOCIATED 49B CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 7 RRCID -> 282624 COMPL. DATE 12/06/2016 TOTAL DEPTH 12200 PERF. 5992 - 5996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUTCHINS-KUBELA (FRIO 4380) 43836 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MILLER-PALT UNIT WELL #: 1 RRCID -> 286545 COMPL. DATE 12/08/2015 TOTAL DEPTH 8854 PERF. 4384 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	159	163	1			282
11	0	#	-0-	-0-	-0-	-0-					N	263	345	1			200
12	0	#	-0-	-0-	-0-	-0-					N	229	162	1			267
01	0	#	-0-	-0-	-0-	-0-					N	358	326	1			299
02	0	#	-0-	-0-	-0-	-0-					N	77	161	1			215
03	0	#	-0-	-0-	-0-	-0-					N	-0-					215

HUTCHINS-KUBELA (FRIO 4800) 43836 383 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
CML TRUST WELL #: 3 RRCID -> 295767 COMPL. DATE 08/03/2023 TOTAL DEPTH 6015 PERF. 4844 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764		2756	-0-	-11008	-0-	2756	2			N	-0-					-0-
11	13320		1207	-0-	-12113	-0-	1207	2			N	-0-					-0-
12	13764		594	-0-	-13170	-0-	594	2			N	-0-					-0-
01	13764		280	-0-	-13484	-0-	280	2			N	-0-					-0-
02	2987	#	177	-0-	-2810	-0-	177	2			N	-0-					-0-
03	2759	#	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
KAINER HEIRS WELL #: 1 RRCID -> 291546 COMPL. DATE 04/14/2021 TOTAL DEPTH 10000 PERF. 6188 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	#	7439	-0-	-962	-0-	7404	2	35	9	N	32					167
11	8130	#	4937	-0-	-3193	-0-	4901	2	36	9	N	33					200
12	5053	#	4634	-0-	-419	-0-	4599	2	35	9	N	32	177	1			55
01	7440	#	3494	-0-	-3946	-0-	3469	2	25	9	N	23					78
02	6960	#	4572	-0-	-2388	-0-	4564	2	8	9	N	7					85
03	7440	#	NO RPT	-0-	-7440	-0-					N	NO RPT					85

COASTAL EXPANSE OIL & GAS 161634
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	8680					N	NO RPT					-0-

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	1172	-0-	-3292	-0-	1170	2	2	9	N	2					165
11	4320	X	2162	-0-	-2158	-0-	2162	2			N	-0-					165
12	4464	X	4274	-0-	-190	-0-	4263	2	11	9	N	10					175
01	5117	X	5117	-0-	-0-	-0-	5100	2	17	9	N	15					190
02	4176	X	3939	-0-	-237	-0-	3924	2	15	9	N	14					204
*03	5177	X	5177	-0-	-0-	-0-	5166	2	11	9	N	10					214

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
BYNG ENERGY GROUP, INC. 118732
MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

10	868	#	865	-0-	-3	-0-	865	2			N	-0-					55
11	857	R	857	-0-	-0-	-0-	857	2			N	-0-					55
12	868	#	593	-0-	-275	-0-	593	2			N	-0-					55
01	868	#	554	-0-	-314	-0-	554	2			N	-0-					55
02	812	#	492	-0-	-320	-0-	492	2			N	-0-					55
03	868	#	2	-0-	-866	-0-	2	2			N	-0-					55

HOLTH WELL #: RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 9062 PERF. 9861 - 13977

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214

WORKED OVER ANOTHER ZONE.. 06/28/2011

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GLEN ROSE -B-) //CONT.// 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1124	-0-	-85	-0-	1112	2	12	9	N	11					103
11	1110	N	1049	-0-	-61	-0-	1041	2	8	9	N	7					110
12	1147	N	1045	-0-	-102	-0-	1045	2			N	-0-					110
01	1116	N	1054	-0-	-62	-0-	1043	2	11	9	N	10					120
02	1015	N	988	-0-	-27	-0-	973	2	15	9	N	14					134
03	1071	N	1071	-0-	-0-	-0-	1059	2	12	9	N	11					145

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

10	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					32
11	833	N	833	-0-	-0-	-0-	824	2	9	9	N	8					40
12	930	N	864	-0-	-66	-0-	855	2	9	9	N	8					48
01	899	N	821	-0-	-78	-0-	811	2	10	9	N	9					57
02	812	N	806	-0-	-6	-0-	806	2			N	-0-					57
03	868	N	839	-0-	-29	-0-	828	2	11	9	N	10					67

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

10	4053	X	4053	-0-	-0-	-0-	3956	2	97	9	N	88	195	1			82
11	4085	X	4085	-0-	-0-	-0-	3995	2	90	9	N	82					164
12	4251	X	4251	-0-	-0-	-0-	4140	2	111	9	N	101	187	1			78
01	3614	X	3614	-0-	-0-	-0-	3496	2	118	9	N	107					185
02	3783	X	3783	-0-	-0-	-0-	3671	2	112	9	N	102	185	1			102
03	4111	X	4111	-0-	-0-	-0-	3999	2	112	9	N	102					204

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

10	4464	X	3074	-0-	-1390	-0-	3065	2	9	9	N	8					188
11	4320	X	3617	-0-	-703	-0-	3528	2	89	9	N	81					269
12	4849	X	4849	-0-	-0-	-0-	4715	2	134	9	N	122	189	1			202
01	4464	X	3974	-0-	-490	-0-	3858	2	116	9	N	105					307
02	5327	X	5327	-0-	-0-	-0-	5196	2	131	9	N	119	364	1			62
*03	5316	X	5316	-0-	-0-	-0-	5192	2	124	9	N	113					175

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CONTANGO RESOURCES, LLC 100222
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 12/31/2014 TOTAL DEPTH 10804 PERF. 9038 - 9048

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKS CREEK (WILCOX A) //CONT.// 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC //CONT.// 735144
EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (MAGIC) 45993 500 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
EPSTEIN WELL #: 5H RRCID -> 280944 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF. 13748 - 16050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	39	-0-	-3061	3576	39	2			N	-0-					67
11	3000 N	37	-0-	-2963	613	37	2			N	-0-					67
12	640 N	27	-0-	-613	-0-	27	2			N	-0-					67
01	31 N	7	-0-	-24	-0-	7	2			N	-0-					67
02	29 N	18	-0-	-11	-0-	18	2			N	-0-					67
03	31 N	22	-0-	-9	-0-	22	2			N	-0-					67

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
PEPPERJACK B WELL #: 1 RRCID -> 285495 COMPL. DATE 07/02/2018 TOTAL DEPTH 17005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

10	15655	X	9371	-0-	-6284	-0-	1268	1	7986	2	N	106	185	1			39
							117	9									
11	14880	X	4157	-0-	-10723	-0-	1227	1	2898	2	N	29					68
							32	9									
12	12059	X	3640	-0-	-8419	-0-	1268	1	2350	2	N	20					88
							22	9									
01	9362	X	2128	-0-	-7234	-0-	1268	1	859	2	N	1					89
							1	9									
02	8758	X	2092	-0-	-6666	-0-	1186	1	891	2	N	14	11	1			92
							15	9									
03	9362	X	1720	-0-	-7642	-0-	1268	1	449	2	N	3					95
							3	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

10	22661	X	2487	-0-	-20174	-0-	1286	1	1183	2	N	16	78	1			71
							18	9									
11	20430	X	1459	-0-	-18971	-0-	1245	1	214	2	N	-0-					71
12	20026	X	1450	-0-	-18576	-0-	1287	1	161	2	N	2					73
							2	9									
01	18972	X	1672	-0-	-17300	-0-	1287	1	385	2	N	-0-					73
02	17748	X	1969	-0-	-15779	-0-	1203	1	670	2	N	87	47	1			113
							96	9									
03	3456	X	3456	-0-	-0-	-0-	1287	1	2140	2	N	26					139
							29	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

10	2046	X	2019	-0-	-27	-0-	911	1	1108	2	N	-0-	20	1			227
11	1980	X	1916	-0-	-64	-0-	882	1	1034	2	N	-0-					227
12	2046	N	1991	-0-	-55	-0-	911	1	1080	2	N	-0-					227
01	2015	N	1855	-0-	-160	-0-	912	1	943	2	N	-0-					227
02	2884	N	2884	-0-	-0-	-0-	853	1	2022	2	N	8	23	1			212
							9	9									
03	3100	N	5170	-0-	2070	2070	911	1	4252	2	N	6					218
							7	9									

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

10	4344	X	4344	-0-	-0-	-0-	4279	2	65	9	N	59	36	1			115
11	4278	X	4278	-0-	-0-	-0-	4278	2			N	-0-	60	1			55
12	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					55
01	4340	X	3758	-0-	-582	-0-	3758	2			N	-0-					55
02	4147	X	3491	-0-	-656	-0-	3372	2	119	9	N	108	46	1			117
03	4588	X	4322	-0-	-266	-0-	4305	2	17	9	N	15					132

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

10	641	N	641	-0-	-0-	-0-	248	1	387	2	N	5	1	1			146
							6	9									
11	628	N	628	-0-	-0-	-0-	240	1	353	2	N	32					178
							35	9									
12	632	N	632	-0-	-0-	-0-	248	1	347	2	N	34	178	1			34
							37	9									
01	609	N	609	-0-	-0-	-0-	248	1	325	2	N	33					67
							36	9									
02	576	N	576	-0-	-0-	-0-	232	1	311	2	N	30	2	1			95
							33	9									
03	670	N	670	-0-	-0-	-0-	248	1	382	2	N	36					131
							40	9									

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

10	3255	X	3166	-0-	-89	-0-	463	1	2598	2	N	95	179	1			124
							105	9									
11	2940	X	2597	-0-	-343	-0-	448	1	1965	2	N	167					291
							184	9									
12	3007	X	2338	-0-	-669	-0-	463	1	1666	2	N	190	370	1			111
							209	9									
01	3162	X	2140	-0-	-1022	-0-	463	1	1550	2	N	115					226
							127	9									
02	2958	X	2135	-0-	-823	-0-	434	1	1590	2	N	101	180	1			147
							111	9									
03	3162	X	1879	-0-	-1283	-0-	463	1	1364	2	N	47					194
							52	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 03/19/2019 TOTAL DEPTH 13350 PERF.10910 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

10	64573	X	57411	-0-	-7162	-0-	56437	2	974	9	N	885	818	1			307
11	59670	X	55199	-0-	-4471	-0-	54365	2	834	9	N	758	950	1			115
12	60233	X	59264	-0-	-969	-0-	58441	2	823	9	N	748	547	1			316
01	59117	X	57622	-0-	-1495	-0-	56761	2	861	9	N	783	736	1			363
02	54375	X	53350	-0-	-1025	-0-	52563	2	787	9	N	715	821	1			257
03	59272	X	56386	-0-	-2886	-0-	55547	2	839	9	N	763	726	1			294

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 07/24/2016 TOTAL DEPTH 11250 PERF. 9290 - 9298

10	3844	X	3330	-0-	-514	-0-	3199	2	131	9	N	119	10	1			172
11	3720	X	2623	-0-	-1097	-0-	2616	2	7	9	N	6	148	1			30
12	3658	X	3106	-0-	-552	-0-	2994	2	112	9	N	102					132
01	3658	X	2503	-0-	-1155	-0-	2401	2	102	9	N	93					225
02	3335	X	2805	-0-	-530	-0-	2517	2	288	9	N	262	221	1			266
03	3317	X	2050	-0-	-1267	-0-	2019	2	31	9	N	28					294

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/01/2018 TOTAL DEPTH 14000 PERF.10568 - 10578

10	465	X	412	-0-	-53	-0-	412	2			N	-0-					43
11	1012	X	1012	-0-	-0-	-0-	1012	2			N	-0-					43
12	527	X	220	-0-	-307	-0-	220	2			N	-0-					43
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					43
02	986	X	295	-0-	-691	-0-	295	2			N	-0-					43
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					43

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	22					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	23					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	21	36	1			30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	27					57

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

10	2186	N	2186	-0-	-0-	-0-	601	1	1541	2	N	40	117	1			25
							44	9									
11	1624	N	1624	-0-	-0-	-0-	582	1	994	2	N	44					69
							48	9									
12	2479	N	2479	-0-	-0-	-0-	601	1	1759	2	N	108					177
							119	9									
01	2201	N	1863	-0-	-338	-0-	601	1	1214	2	N	44	186	1			35
							48	9									
02	1700	N	1700	-0-	-0-	-0-	563	1	1094	2	N	39					74
							43	9									
03	2480	N	1625	-0-	-855	-0-	601	1	974	2	N	45					119
							50	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7527	X	7527	-0-	-0-	-0-	15	1	7432	2	N	73	87	1			78
							80	9									
11	7620	X	4630	-0-	-2990	-0-	15	1	4465	2	N	136	164	1			50
							150	9									
12	7874	X	7850	-0-	-24	-0-	16	1	7775	2	N	54	51	1			53
							59	9									
01	7874	X	4558	-0-	-3316	-0-	16	1	4492	2	N	45					98
							50	9									
02	7047	X	5056	-0-	-1991	-0-	15	1	4879	2	N	147	183	1			62
							162	9									
03	7843	X	4290	-0-	-3553	-0-	15	1	4244	2	N	28					90
							31	9									

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	18731	-0-	-489	-0-	1268	1	16962	2	N	455	365	1			253
							501	9									
11	18600	X	17303	-0-	-1297	-0-	1227	1	15585	2	N	446	638	1			61
							491	9									
12	19220	X	18066	-0-	-1154	-0-	1268	1	16257	2	N	492	363	1			190
							541	9									
01	18724	X	8848	-0-	-9876	-0-	1268	1	7295	2	N	259	362	1			87
							285	9									
02	19666	X	19666	-0-	-0-	-0-	1186	1	17908	2	N	520	360	1			247
							572	9									
03	20081	X	20081	-0-	-0-	-0-	1268	1	18230	2	N	530	543	1			234
							583	9									

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	3818	-0-	-2599	-0-	843	1	2859	2	N	105	264	1			58
							116	9									
11	5430	X	4065	-0-	-1365	-0-	816	1	3067	2	N	165	166	1			57
							182	9									
12	4418	X	4418	-0-	-0-	-0-	843	1	3443	2	N	120	135	1			42
							132	9									
01	5606	X	5606	-0-	-0-	-0-	843	1	4622	2	N	128					170
							141	9									
02	4819	X	4819	-0-	-0-	-0-	789	1	3888	2	N	129	236	1			63
							142	9									
03	5175	X	5175	-0-	-0-	-0-	843	1	4207	2	N	114					177
							125	9									

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.13728 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32333	X	29168	-0-	-3165	-0-	170	1	28346	2	N	593	628	1			120
							652	9									
11	29820	X	28159	-0-	-1661	-0-	165	1	27458	2	N	487	542	1			65
							536	9									
12	29729	X	29137	-0-	-592	-0-	171	1	28427	2	N	490	363	1			192
							539	9									
01	29729	X	28416	-0-	-1313	-0-	170	1	27726	2	N	473	556	1			109
							520	9									
02	27521	X	26600	-0-	-921	-0-	159	1	25970	2	N	428	355	1			182
							471	9									
03	29171	X	27511	-0-	-1660	-0-	170	1	26867	2	N	431	538	1			75
							474	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 11 RRCID -> 272442 COMPL. DATE 05/28/2013 TOTAL DEPTH 14175 PERF.13888 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	13292					N	-0-					47
11	T. A.		-0-	-0-	-0-	13292					N	-0-					47
12	T. A.		-0-	-0-	-0-	13292					N	-0-					47
01	T. A.		-0-	-0-	-0-	13292					N	-0-					47
02	T. A.		-0-	-0-	-0-	13292					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	13292					N	-0-					47

BLACK STONE-QUINN GAS UNIT WELL #: 1 RRCID -> 276937 COMPL. DATE 11/01/2016 TOTAL DEPTH 15000 PERF.13122 - 13138

10	T. A.		-0-	-0-	-0-	13315					N	-0-					47
11	T. A.		-0-	-0-	-0-	13315					N	-0-					47
12	T. A.		-0-	-0-	-0-	13315					N	-0-					47
01	T. A.		-0-	-0-	-0-	13315					N	-0-					47
02	T. A.		-0-	-0-	-0-	13315					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	13315					N	-0-					47

ALLAR GAS UNIT WELL #: 1 RRCID -> 277561 COMPL. DATE 11/18/2018 TOTAL DEPTH 14600 PERF.12868 - 13000

10	1988	X	1988	-0-	-0-	-0-	448	1	1487	2	N	48					78
							53	9									
11	2012	X	2012	-0-	-0-	-0-	434	1	1486	2	N	84					162
							92	9									
12	2635	X	1390	-0-	-1245	-0-	448	1	885	2	N	52	187	1			27
							57	9									
01	2635	X	1123	-0-	-1512	-0-	448	1	636	2	N	35					62
							39	9									
02	2465	X	835	-0-	-1630	-0-	419	1	381	2	N	32					94
							35	9									
03	1923	N	1923	-0-	-0-	-0-	448	1	1424	2	N	46					140
							51	9									

WING WELL #: 9 RRCID -> 279423 COMPL. DATE 01/23/2011 TOTAL DEPTH 13840 PERF.13714 - 13738

10	18166	X	13777	-0-	-4389	-0-	62	1	13459	2	N	233	185	1			237
							256	9									
11	16193	X	16193	-0-	-0-	-0-	60	1	16133	2	N	-0-					237
12	16616	X	14058	-0-	-2558	-0-	62	1	13996	2	N	-0-					237
01	15748	X	14089	-0-	-1659	-0-	62	1	13975	2	N	47	181	1			103
							52	9									
02	15660	X	13983	-0-	-1677	-0-	58	1	13809	2	N	105	6	1			202
							116	9									
03	16740	X	14901	-0-	-1839	-0-	62	1	14761	2	N	71	179	1			94
							78	9									

PARKER GAS UNIT WELL #: 2 RRCID -> 279877 COMPL. DATE 09/30/2016 TOTAL DEPTH 14511 PERF.13468 - 13525

10	1581	X	623	-0-	-958	-0-	463	1	160	2	N	-0-					220
11	630	X	610	-0-	-20	-0-	449	1	161	2	N	-0-					220
12	651	X	485	-0-	-166	-0-	463	1	22	2	N	-0-					220
01	620	X	476	-0-	-144	-0-	463	1	13	9	N	12					232
02	580	X	503	-0-	-77	-0-	433	1	55	2	N	14					246
							15	9									
03	520	N	520	-0-	-0-	-0-	464	1	56	2	N	-0-					246

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'N' WELL #: 1 RRCID -> 279985 COMPL. DATE 06/19/2012 TOTAL DEPTH 14700 PERF.12740 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2340	-0-	-171	-0-	469	1	1825	2	N	42					110
							46	9									
11	2305	N	2305	-0-	-0-	-0-	454	1	1808	2	N	39	96	1			53
							43	9									
12	2449	N	2331	-0-	-118	-0-	469	1	1827	2	N	32					85
							35	9									
01	2325	N	1311	-0-	-1014	-0-	469	1	772	2	N	64					149
							70	9									
02	2412	N	2412	-0-	-0-	-0-	439	1	1929	2	N	40					189
							44	9									
03	2325	N	1739	-0-	-586	-0-	469	1	1237	2	N	30					219
							33	9									

HOLLY GROVE GAS UNIT WELL #: 1 RRCID -> 279991 COMPL. DATE 06/14/2017 TOTAL DEPTH 14319 PERF.12906 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	269	-0-	-413	-0-	201	1	68	2	N	-0-					92
11	272	N	272	-0-	-0-	-0-	195	1	77	2	N	-0-					92
12	403	N	250	-0-	-153	-0-	201	1	49	2	N	-0-					92
01	509	N	509	-0-	-0-	-0-	202	1	282	2	N	23					115
							25	9									
02	565	N	565	-0-	-0-	-0-	189	1	373	2	N	3					118
							3	9									
03	473	N	473	-0-	-0-	-0-	201	1	264	2	N	7					125
							8	9									

BLACK STONE 'O' GAS UNIT WELL #: 1 RRCID -> 280579 COMPL. DATE 12/24/2013 TOTAL DEPTH 14900 PERF.13530 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	12553	-0-	-2575	-0-	911	1	11404	2	N	216	103	1			140
							238	9									
11	14640	X	13202	-0-	-1438	-0-	882	1	12320	2	N	-0-	95	1			45
12	13671	X	3878	-0-	-9793	-0-	911	1	2967	2	N	-0-	12	1			33
01	13175	X	7199	-0-	-5976	-0-	911	1	6216	2	N	65					98
							72	9									
02	16914	X	16914	-0-	-0-	-0-	853	1	15917	2	N	131	181	1			48
							144	9									
03	17935	X	17935	-0-	-0-	-0-	911	1	16928	2	N	87					135
							96	9									

PARKER GAS UNIT WELL #: 4 RRCID -> 280580 COMPL. DATE 08/10/2016 TOTAL DEPTH 14500 PERF.13662 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	7098	-0-	-9394	-0-	372	1	6543	2	N	166	188	1			89
							183	9									
11	15960	X	3084	-0-	-12876	-0-	360	1	2644	2	N	73	135	1			27
							80	9									
12	14167	X	372	-0-	-13795	-0-	372	1			N	-0-					27
01	12679	X	2006	-0-	-10673	-0-	372	1	1598	2	N	33					60
							36	9									
02	15907	X	15907	-0-	-0-	-0-	348	1	15033	2	N	478	363	1			175
							526	9									
03	17751	X	17751	-0-	-0-	-0-	372	1	16763	2	N	560	361	1			374
							616	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'O' GAS UNIT WELL #: 2 RRCID -> 280582 COMPL. DATE 11/19/2014 TOTAL DEPTH 15000 PERF.13530 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	15566	-0-	-2104	-0-	1268	1	14157	2	N	128					224
							141	9									
11	17100	X	15757	-0-	-1343	-0-	1227	1	14365	2	N	150	275	1			99
							165	9									
12	17670	X	16079	-0-	-1591	-0-	1268	1	14715	2	N	87	151	1			35
							96	9									
01	17670	X	15208	-0-	-2462	-0-	1268	1	13771	2	N	154					189
							169	9									
02	15225	X	14256	-0-	-969	-0-	1186	1	12884	2	N	169	314	1			44
							186	9									
03	21008	X	21008	-0-	-0-	-0-	1268	1	19516	2	N	204	188	1			60
							224	9									

BLACK STONE 'R' GAS UNIT WELL #: 1 RRCID -> 280591 COMPL. DATE 01/07/2017 TOTAL DEPTH 14415 PERF.12578 - 12590

10	1023	N	864	-0-	-159	-0-	433	1	425	2	N	5					69
							6	9									
11	1020	N	863	-0-	-157	-0-	419	1	441	2	N	3					72
							3	9									
12	1054	N	913	-0-	-141	-0-	433	1	477	2	N	3					75
							3	9									
01	925	N	925	-0-	-0-	-0-	433	1	484	2	N	7					82
							8	9									
02	841	N	781	-0-	-60	-0-	405	1	373	2	N	3					85
							3	9									
03	899	N	889	-0-	-10	-0-	433	1	432	2	N	22					107
							24	9									

BLACK STONE 'N' WELL #: 2 RRCID -> 280599 COMPL. DATE 07/20/2016 TOTAL DEPTH 13500 PERF.12743 - 12920

10	2543	N	2543	-0-	-0-	-0-	469	1	2074	2	N	-0-					137
11	3000	N	3045	-0-	45	45	454	1	2591	2	N	-0-					137
12	2871	N	2826	-0-	-45	-0-	469	1	2357	2	N	-0-					137
01	991	N	991	-0-	-0-	-0-	469	1	522	2	N	-0-					137
02	1059	X	1059	-0-	-0-	-0-	439	1	620	2	N	-0-					137
03	1049	X	1049	-0-	-0-	-0-	469	1	580	2	N	-0-					137

BYARS WELL #: 1 RRCID -> 280600 COMPL. DATE 09/02/2014 TOTAL DEPTH 14000 PERF.12270 - 12285

10	T. A.		-0-	-0-	-0-	13800					N	-0-					69
11	T. A.		-0-	-0-	-0-	13800					N	-0-					69
12	T. A.		-0-	-0-	-0-	13800					N	-0-					69
01	T. A.		-0-	-0-	-0-	13800					N	-0-					69
02	T. A.		-0-	-0-	-0-	13800					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	13800					N	-0-					69

BLACK STONE 'I' WELL #: 1 RRCID -> 280601 COMPL. DATE 04/16/2019 TOTAL DEPTH 13700 PERF.12252 - 12262

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'P' WELL #: 1 RRCID -> 280602 COMPL. DATE 12/28/2016 TOTAL DEPTH 14000 PERF.12962 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	920	-0-	-196	-0-	912	1	6	2	N	2					62
							2	9									
11	1080	N	898	-0-	-182	-0-	882	1	10	2	N	5					67
							6	9									
12	1085	N	944	-0-	-141	-0-	911	1	33	2	N	-0-					67
01	944	N	944	-0-	-0-	-0-	912	1	32	2	N	-0-					67
02	929	N	929	-0-	-0-	-0-	853	1	76	2	N	-0-					67
03	949	N	949	-0-	-0-	-0-	911	1	38	2	N	-0-					67

BLACK STONE 'Q' WELL #: 1 RRCID -> 280605 COMPL. DATE 10/13/2014 TOTAL DEPTH 13250 PERF.12312 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	109	-0-	-108	-0-	86	2	23	9	N	21	1	1			46
11	210	X	69	-0-	-141	-0-	60	2	9	9	N	8					54
12	186	X	36	-0-	-150	-0-	28	2	8	9	N	7					61
01	124	X	60	-0-	-64	-0-	57	2	3	9	N	3					64
02	116	X	59	-0-	-57	-0-	58	2	1	9	N	1	1	1			64
03	80	N	80	-0-	-0-	-0-	55	2	25	9	N	23					87

PARKER GAS UNIT WELL #: 3 RRCID -> 280609 COMPL. DATE 04/06/2014 TOTAL DEPTH 14361 PERF.13888 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	18794	-0-	-581	-0-	16	1	18392	2	N	351	260	1			128
							386	9									
11	17700	X	17167	-0-	-533	-0-	15	1	16800	2	N	320	372	1			76
							352	9									
12	18166	X	17975	-0-	-191	-0-	16	1	17574	2	N	350	208	1			218
							385	9									
01	18786	X	13513	-0-	-5273	-0-	15	1	13160	2	N	307	388	1			137
							338	9									
02	17574	X	12529	-0-	-5045	-0-	14	1	12222	2	N	266	210	1			193
							293	9									
03	18786	X	9809	-0-	-8977	-0-	16	1	9477	2	N	287	209	1			271
							316	9									

BLACK STONE 'N' WELL #: 3 RRCID -> 280612 COMPL. DATE 10/06/2014 TOTAL DEPTH 13500 PERF.12768 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					88
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					88

JACKSON GAS UNIT WELL #: 1 RRCID -> 280625 COMPL. DATE 07/25/2014 TOTAL DEPTH 14600 PERF.12940 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					112

BLACK STONE "J" WELL #: 2 RRCID -> 280629 COMPL. DATE 07/11/2011 TOTAL DEPTH 11899 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	22					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	23					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	21	36	1			30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	27					57

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
PARKER GAS UNIT WELL #: 5H RRCID -> 280657 COMPL. DATE 01/30/2015 TOTAL DEPTH 12879 PERF.13045 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	3216	-0-	-5123	-0-	16	1	3108	2	N	84	15	1			153
							92	9									
11	8010	X	5843	-0-	-2167	-0-	15	1	5586	2	N	220	307	1			66
							242	9									
12	7936	X	5034	-0-	-2902	-0-	16	1	4816	2	N	184	201	1			49
							202	9									
01	7936	X	4459	-0-	-3477	-0-	15	1	4254	2	N	173	30	1			192
							190	9									
02	5829	X	4135	-0-	-1694	-0-	15	1	3913	2	N	188	269	1			111
							207	9									
03	6045	X	3851	-0-	-2194	-0-	15	1	3727	2	N	99	30	1			180
							109	9									

GILLY GAS UNIT WELL #: 1 RRCID -> 280707 COMPL. DATE 03/31/2013 TOTAL DEPTH 15000 PERF.13682 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GHOST LIGHT WELL #: 1 RRCID -> 280815 COMPL. DATE 07/25/2014 TOTAL DEPTH 18278 PERF.14752 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING WELL #: 12 RRCID -> 280837 COMPL. DATE 03/26/2014 TOTAL DEPTH 16200 PERF.10650 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	155	1	473	2	N	-0-	8	1			95
11	786	N	786	-0-	-0-	-0-	150	1	636	2	N	-0-					95
12	481	N	481	-0-	-0-	-0-	155	1	326	2	N	-0-					95
01	620	N	275	-0-	-345	-0-	155	1	120	2	N	-0-					95
02	1369	N	1369	-0-	-0-	-0-	145	1	1210	2	N	13	20	1			88
							14	9									
03	496	N	460	-0-	-36	-0-	155	1	294	2	N	10					98
							11	9									

WING WELL #: 14 RRCID -> 280882 COMPL. DATE 09/13/2015 TOTAL DEPTH 14500 PERF.13398 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2378	-0-	-784	-0-	2374	2	4	9	N	4					54
11	2820	X	1003	-0-	-1817	-0-	1003	2			N	-0-					54
12	2759	X	751	-0-	-2008	-0-	751	2			N	-0-					54
01	2697	X	949	-0-	-1748	-0-	949	2			N	-0-					54
02	2233	X	1185	-0-	-1048	-0-	1185	2			N	-0-					54
03	2387	X	683	-0-	-1704	-0-	666	2	17	9	N	15					69

BLACK STONE 'R' GAS UNIT WELL #: 4 RRCID -> 280883 COMPL. DATE 07/14/2016 TOTAL DEPTH 14500 PERF.12588 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 13 RRCID -> 281039 COMPL. DATE 02/15/2015 TOTAL DEPTH 15957 PERF.11684 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE 'V' WELL #: 1 RRCID -> 281292 COMPL. DATE 08/03/2015 TOTAL DEPTH 15691 PERF.14020 - 14186

10	T. A.		-0-	-0-	-0-	13292					N	-0-					206
11	T. A.		-0-	-0-	-0-	13292					N	-0-					206
12	T. A.		-0-	-0-	-0-	13292					N	-0-					206
01	T. A.		-0-	-0-	-0-	13292					N	-0-					206
02	T. A.		-0-	-0-	-0-	13292					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	13292					N	-0-					206

EPSTEIN WELL #: 7H RRCID -> 281336 COMPL. DATE 05/06/2015 TOTAL DEPTH 12363 PERF.12910 - 17274

10	5921	X	5108	-0-	-813	-0-	927	1	4098	2	N	75					107
							83	9									
11	5910	X	1141	-0-	-4769	-0-	897	1	244	2	N	-0-	74	1			33
12	6844	X	6844	-0-	-0-	-0-	927	1	5708	2	N	190	183	1			40
							209	9									
01	6107	X	5086	-0-	-1021	-0-	927	1	4105	2	N	49					89
							54	9									
02	5713	X	994	-0-	-4719	-0-	867	1	124	2	N	3	40	1			52
							3	9									
03	6107	X	927	-0-	-5180	-0-	927	1			N	-0-					52

BLACK STONE 'O' GAS UNIT WELL #: 3 RRCID -> 281578 COMPL. DATE 05/22/2015 TOTAL DEPTH 14500 PERF.12530 - 12540

10	50995	X	44813	-0-	-6182	-0-	15	1	44176	2	N	565	539	1			195
							622	9									
11	47280	X	42459	-0-	-4821	-0-	15	1	41854	2	N	536	545	1			186
							590	9									
12	48856	X	42770	-0-	-6086	-0-	15	1	42152	2	N	548	555	1			179
							603	9									
01	48856	X	41856	-0-	-7000	-0-	15	1	41230	2	N	555	507	1			227
							611	9									
02	41934	X	38627	-0-	-3307	-0-	15	1	38080	2	N	484	544	1			167
							532	9									
03	44826	X	40961	-0-	-3865	-0-	16	1	40388	2	N	506	350	1			323
							557	9									

WING WELL #: 15H RRCID -> 281581 COMPL. DATE 10/25/2018 TOTAL DEPTH 12346 PERF.11410 - 11570

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'R' GAS UNIT WELL #: 2 RRCID -> 281592 COMPL. DATE 03/22/2015 TOTAL DEPTH 14200 PERF.13548 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	7043	-0-	-2009	-0-	31	1	6933	2	N	72	185	1			99
							79	9									
11	7650	X	6835	-0-	-815	-0-	30	1	6717	2	N	80					179
							88	9									
12	7440	X	7118	-0-	-322	-0-	31	1	6999	2	N	80	184	1			75
							88	9									
01	7440	X	7009	-0-	-431	-0-	31	1	6875	2	N	94					169
							103	9									
02	6699	X	5584	-0-	-1115	-0-	29	1	5481	2	N	67	179	1			57
							74	9									
03	7207	X	7207	-0-	-0-	-0-	31	1	7091	2	N	77					134
							85	9									

EPSTEIN WELL #: 6 RRCID -> 281593 COMPL. DATE 04/12/2015 TOTAL DEPTH 14300 PERF.13568 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	17325	-0-	-841	-0-	15	1	16982	2	N	298	186	1			217
							328	9									
11	17220	X	16718	-0-	-502	-0-	15	1	16376	2	N	297	371	1			143
							327	9									
12	17794	X	10708	-0-	-7086	-0-	15	1	10406	2	N	261	362	1			42
							287	9									
01	17794	X	13238	-0-	-4556	-0-	15	1	13006	2	N	197					239
							217	9									
02	16211	X	15116	-0-	-1095	-0-	14	1	14781	2	N	292	366	1			165
							321	9									
03	17407	X	17407	-0-	-0-	-0-	16	1	17060	2	N	301	185	1			281
							331	9									

BLACK STONE 'T' WELL #: 1 RRCID -> 281594 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE 'S' WELL #: 1 RRCID -> 281597 COMPL. DATE 06/05/2015 TOTAL DEPTH 16000 PERF.14314 - 14324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE 'X' WELL #: 1 RRCID -> 281600 COMPL. DATE 09/27/2015 TOTAL DEPTH 16478 PERF.14002 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 8H RRCID -> 281607 COMPL. DATE 02/05/2016 TOTAL DEPTH 12913 PERF.13270 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5317	X	5317	-0-	-0-	-0-	31	1	5101	2	N	168	240	1			249
							185	9									
11	4790	X	4790	-0-	-0-	-0-	30	1	4518	2	N	220	290	1			179
							242	9									
12	4606	X	4606	-0-	-0-	-0-	31	1	4395	2	N	164	230	1			113
							180	9									
01	5635	X	5635	-0-	-0-	-0-	31	1	5333	2	N	246	60	1			299
							271	9									
02	4734	X	4734	-0-	-0-	-0-	29	1	4503	2	N	184	239	1			244
							202	9									
03	4471	X	4471	-0-	-0-	-0-	31	1	4210	2	N	209	59	1			394
							230	9									

EPSTEIN WELL #: 9H RRCID -> 281637 COMPL. DATE 02/06/2016 TOTAL DEPTH 12477 PERF.12844 - 18994

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPSTEIN WELL #: 5H RRCID -> 282348 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY WELL #: 1 RRCID -> 284469 COMPL. DATE 05/24/2017 TOTAL DEPTH 15500 PERF.13914 - 13924

10	14012	X	10889	-0-	-3123	-0-	1047	1	9759	2	N	75	180	1			318
							83	9									
11	13560	X	9948	-0-	-3612	-0-	1013	1	8871	2	N	58					376
							64	9									
12	12772	X	5891	-0-	-6881	-0-	1047	1	4787	2	N	52					428
							57	9									
01	12772	X	10780	-0-	-1992	-0-	1047	1	9733	2	N	-0-	183	1			245
02	10962	X	9804	-0-	-1158	-0-	979	1	8624	2	N	183					428
							201	9									
03	10881	X	10504	-0-	-377	-0-	1047	1	9355	2	N	93					464
							102	9									

WING WELL #: 18 RRCID -> 284543 COMPL. DATE 04/01/2018 TOTAL DEPTH 12190 PERF.11876 - 11886

10	3844	X	1857	-0-	-1987	-0-	1857	1			N	-0-					40
11	3720	X	1797	-0-	-1923	-0-	1797	1			N	-0-					40
12	3844	X	1857	-0-	-1987	-0-	1857	1			N	-0-					40
01	3782	X	1857	-0-	-1925	-0-	1857	1			N	-0-					40
02	2871	X	1737	-0-	-1134	-0-	1737	1			N	-0-					40
03	1860	X	1857	-0-	-3	-0-	1857	1			N	-0-					40

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 16 RRCID -> 284832 COMPL. DATE 06/11/2017 TOTAL DEPTH 11700 PERF.11404 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-			N	-0-			97
11	212	N	212	-0-	-0-	-0-	212	2	N	-0-			97
12	150	N	150	-0-	-0-	-0-	150	2	N	-0-			97
01	0	N	-0-	-0-	-0-	-0-			N	-0-			97
02	105	N	105	-0-	-0-	-0-	105	2	N	-0-			97
03	220	N	220	-0-	-0-	-0-	220	2	N	-0-			97

WING WELL #: 17 RRCID -> 285546 COMPL. DATE 11/01/2017 TOTAL DEPTH 11745 PERF.11369 - 11440

10	44392	X	42620	-0-	-1772	-0-	946	1	41292	2	N	347	374	1			193
							382	9									
11	42960	X	41048	-0-	-1912	-0-	915	1	39769	2	N	331	374	1			150
							364	9									
12	44082	X	43357	-0-	-725	-0-	945	1	42016	2	N	360	360	1			150
							396	9									
01	42625	X	40595	-0-	-2030	-0-	945	1	39311	2	N	308	191	1			267
							339	9									
02	41304	X	41304	-0-	-0-	-0-	884	1	40050	2	N	336	373	1			230
							370	9									
03	43369	X	42525	-0-	-844	-0-	945	1	41209	2	N	337	359	1			208
							371	9									

BLACK STONE "G" WELL #: 2 RRCID -> 286754 COMPL. DATE 11/16/2018 TOTAL DEPTH 15511 PERF.12662 - 12784

10	9951	X	8813	-0-	-1138	-0-	463	1	7879	2	N	428	415	1			179
							471	9									
11	9630	X	8765	-0-	-865	-0-	448	1	7898	2	N	381	361	1			199
							419	9									
12	9641	X	7750	-0-	-1891	-0-	463	1	6846	2	N	401	443	1			157
							441	9									
01	8804	X	7020	-0-	-1784	-0-	463	1	6100	2	N	415	364	1			208
							457	9									
02	8468	X	6607	-0-	-1861	-0-	434	1	5755	2	N	380	525	1			63
							418	9									
03	9569	X	9569	-0-	-0-	-0-	463	1	8662	2	N	404	185	1			282
							444	9									

WING WELL #: 20 RRCID -> 286832 COMPL. DATE 06/07/2018 TOTAL DEPTH 12396 PERF.11952 - 12008

10	2945	X	1506	-0-	-1439	-0-	1451	1	55	2	N	-0-					82
11	2850	X	1446	-0-	-1404	-0-	1404	1	42	2	N	-0-					82
12	1488	X	1485	-0-	-3	-0-	1451	1	34	2	N	-0-					82
01	1519	N	1475	-0-	-44	-0-	1451	1	24	2	N	-0-					82
02	1408	N	1408	-0-	-0-	-0-	1357	1	51	2	N	-0-					82
03	1511	N	1511	-0-	-0-	-0-	1451	1	60	2	N	-0-					82

EPSTEIN WELL #: 12 RRCID -> 288872 COMPL. DATE 10/04/2018 TOTAL DEPTH 13935 PERF.13544 - 13790

10	6231	X	5411	-0-	-820	-0-	958	1	4383	2	N	64					288
							70	9									
11	6510	X	6309	-0-	-201	-0-	927	1	5275	2	N	97	269	1			116
							107	9									
12	6851	X	6015	-0-	-836	-0-	958	1	5009	2	N	44	102	1			58
							48	9									
01	6851	X	5547	-0-	-1304	-0-	958	1	4476	2	N	103					161
							113	9									
02	6409	X	4527	-0-	-1882	-0-	896	1	3524	2	N	97	180	1			78
							107	9									
03	6510	X	4241	-0-	-2269	-0-	958	1	3198	2	N	77					155
							85	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE "G" WELL #: 3 RRCID -> 289131 COMPL. DATE 05/21/2019 TOTAL DEPTH 13750 PERF.12468 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4597	-0-	-425	-0-	463	1	3878	2	N	233	321	1			62
							256	9									
11	4860	X	4759	-0-	-101	-0-	449	1	4060	2	N	227	181	1			108
							250	9									
12	5022	X	4556	-0-	-466	-0-	463	1	3828	2	N	241	286	1			63
							265	9									
01	4588	X	4100	-0-	-488	-0-	463	1	3378	2	N	235	185	1			113
							259	9									
02	4611	X	3751	-0-	-860	-0-	434	1	3109	2	N	189	214	1			88
							208	9									
03	5061	X	5061	-0-	-0-	-0-	463	1	4355	2	N	221	189	1			120
							243	9									

WING 'N' WELL #: 1 RRCID -> 289139 COMPL. DATE 02/18/2019 TOTAL DEPTH 12133 PERF.11390 - 11430

10	1527	N	1527	-0-	-0-	-0-	549	1	978	2	N	-0-					87
11	1530	N	1263	-0-	-267	-0-	531	1	732	2	N	-0-					87
12	1705	N	1470	-0-	-235	-0-	549	1	921	2	N	-0-					87
01	1519	N	1387	-0-	-132	-0-	549	1	838	2	N	-0-					87
02	1369	N	1369	-0-	-0-	-0-	513	1	856	2	N	-0-					87
03	1457	N	1426	-0-	-31	-0-	549	1	877	2	N	-0-					87

NEW MENARD CREEK GAS UNIT WELL #: 1 RRCID -> 289213 COMPL. DATE 07/09/2019 TOTAL DEPTH 15012 PERF.13392 - 13488

10	7285	X	6723	-0-	-562	-0-	341	1	6378	2	N	4					82
							4	9									
11	7050	X	6359	-0-	-691	-0-	330	1	6029	2	N	-0-					82
12	7130	X	6653	-0-	-477	-0-	341	1	6312	2	N	-0-					82
01	7130	X	6602	-0-	-528	-0-	341	1	6249	2	N	11					93
							12	9									
02	6293	X	6253	-0-	-40	-0-	319	1	5903	2	N	28					121
							31	9									
03	6727	X	6298	-0-	-429	-0-	341	1	5957	2	N	-0-					121

EPSTEIN WELL #: 13 RRCID -> 289447 COMPL. DATE 04/01/2019 TOTAL DEPTH 13767 PERF.13512 - 13550

10	9162	X	9162	-0-	-0-	-0-	843	1	8142	2	N	161	176	1			82
							177	9									
11	8050	X	8050	-0-	-0-	-0-	816	1	7072	2	N	147	202	1			27
							162	9									
12	9984	X	9984	-0-	-0-	-0-	843	1	8956	2	N	168					195
							185	9									
01	8290	X	8290	-0-	-0-	-0-	843	1	7246	2	N	183	188	1			190
							201	9									
02	8516	X	8516	-0-	-0-	-0-	789	1	7537	2	N	173	321	1			42
							190	9									
03	7268	X	7268	-0-	-0-	-0-	843	1	6279	2	N	133					175
							146	9									

WOLF PASTURE GAS UNIT WELL #: 1 RRCID -> 289501 COMPL. DATE 04/11/2019 TOTAL DEPTH 15576 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 14 RRCID -> 289585 COMPL. DATE 04/28/2019 TOTAL DEPTH 14195 PERF.13624 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	15839	-0-	-7845	-0-	62	1	15372	2	N	368	240	1			240
							405	9									
11	21510	X	15966	-0-	-5544	-0-	60	1	15434	2	N	429	568	1			101
							472	9									
12	22227	X	14836	-0-	-7391	-0-	62	1	14402	2	N	338	203	1			236
							372	9									
01	19933	X	12325	-0-	-7608	-0-	62	1	11934	2	N	299	387	1			148
							329	9									
02	15428	X	13581	-0-	-1847	-0-	58	1	13126	2	N	361	400	1			109
							397	9									
03	16492	X	12894	-0-	-3598	-0-	62	1	12439	2	N	357	209	1			257
							393	9									

EPSTEIN WELL #: 10 RRCID -> 289665 COMPL. DATE 02/20/2019 TOTAL DEPTH 11111 PERF.13680 - 14160

10	4712	X	754	-0-	-3958	-0-	31	1	700	2	N	21	4	1			99
							23	9									
11	3900	X	2266	-0-	-1634	-0-	30	1	2106	2	N	118	115	1			102
							130	9									
12	4030	X	3755	-0-	-275	-0-	31	1	3602	2	N	111	24	1			189
							122	9									
01	3844	X	3468	-0-	-376	-0-	31	1	3298	2	N	126	213	1			102
							139	9									
02	3152	X	3152	-0-	-0-	-0-	29	1	3013	2	N	100	151	1			51
							110	9									
03	3751	X	1421	-0-	-2330	-0-	31	1	1311	2	N	72	30	1			93
							79	9									

FORZA OPERATING, LLC 278837
BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					117

PLUGGED AND ABANDONED_____ 06/13/2023 - WELL PLUGGED 6/13/2023

NECHES TRANSPORT INC. 601854
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

10	53	N	53	-0-	-0-	-0-	51	4	2	9	N	2					45
11	54	N	54	-0-	-0-	-0-	52	4	2	9	N	2					47
12	62	N	-0-	-0-	-62	-0-					N	3					50
01	62	N	61	-0-	-1	-0-	50	4	11	9	N	10					60
02	58	N	56	-0-	-2	-0-	50	4	6	9	N	5					65
03	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					70

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 05/24/2006 TOTAL DEPTH 11780 PERF.10350 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					60
11	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					65
12	62	N	-0-	-0-	-62	-0-					N	-0-					65
01	62	N	-0-	-0-	-62	-0-					N	-0-					65
02	58	N	-0-	-0-	-58	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE 05/27/2008 TOTAL DEPTH 13300 PERF. 6136 - 6408

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

10	31	N	16	-0-	-15	-0-	10	1	6	9	N	5					62
11	30	N	16	-0-	-14	-0-	10	1	6	9	N	5					67
12	16	N	16	-0-	-0-	-0-	10	1	6	9	N	5					72
01	31	N	12	-0-	-19	-0-	10	1	2	9	N	2					74
02	52	N	52	-0-	-0-	-0-	50	1	2	9	N	2					76
03	334	N	334	-0-	-0-	-0-	323	2	11	9	N	10					86

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	5					33
11	0	W	-0-	-0-	-0-	-0-					N	5					38
12	0	W	-0-	-0-	-0-	-0-					N	-0-					38
01	0	W	-0-	-0-	-0-	-0-					N	-0-					38
02	0	W	-0-	-0-	-0-	-0-					N	-0-					38
03	0	W	-0-	-0-	-0-	-0-					N	-0-					38

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	10	1	6	9	N	5					40
11	404	N	404	-0-	-0-	-0-	396	2	8	9	N	7					47
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					47
01	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					50
02	377	N	-0-	-0-	-377	-0-					N	-0-					50
03	651	N	-0-	-0-	-651	-0-					N	-0-					50

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	10	1	6	9	Y	5					55
11	30	N	9	-0-	-21	-0-	3	2	6	9	Y	5					60
12	100	N	100	-0-	-0-	-0-	94	2	6	9	Y	5					65
01	109	N	109	-0-	-0-	-0-	103	2	6	9	Y	5					70
02	56	N	56	-0-	-0-	-0-	50	1	6	9	Y	5					75
03	168	N	168	-0-	-0-	-0-	162	2	6	9	Y	5					80

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	56	4	6	9	N	5					37
11	54	N	54	-0-	-0-	-0-	52	4	2	9	N	2					39
12	62	N	-0-	-0-	-62	-0-					N	3					42
01	62	N	53	-0-	-9	-0-	50	4	3	9	N	3					45
02	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					50
03	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					55

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11020 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	10	2	2	9	N	2					42
11	30	N	22	-0-	-8	-0-	20	2	2	9	N	2					44
12	93	N	26	-0-	-67	-0-	20	2	6	9	N	5					49
01	12	N	7	-0-	-5	-0-	5	2	2	9	N	2					51
02	29	N	7	-0-	-22	-0-	5	2	2	9	N	2					53
03	87	N	87	-0-	-0-	-0-	85	1	2	9	N	2					55

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	122	-0-	-64	-0-	25	2	97	9	Y	88	127	1			21
11	401	N	401	-0-	-0-	-0-	230	2	171	9	Y	155	150	1			26
12	217	N	185	-0-	-32	-0-	20	2	165	9	Y	150	150	1			26
01	195	N	195	-0-	-0-	-0-	5	2	190	9	Y	173	173	1			26
02	416	N	416	-0-	-0-	-0-	75	2	341	9	Y	310	300	1			36
03	335	N	335	-0-	-0-	-0-	200	1	135	9	Y	123	100	1			59

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	34	-0-	-90	-0-	23	2	11	9	Y	10	20	1			20
11	90	N	31	-0-	-59	-0-	20	2	11	9	Y	10	20	1			10
12	217	N	54	-0-	-163	-0-	10	2	44	9	Y	40	15	1			35
01	31	N	22	-0-	-9	-0-	5	2	17	9	Y	15	50	1			-0-
02	53	N	53	-0-	-0-	-0-	20	2	33	9	Y	30	30	1			-0-
03	128	N	128	-0-	-0-	-0-	66	1	62	9	Y	56	56	1			-0-

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	55	4	6	9	N	5					53
11	53	N	53	-0-	-0-	-0-	51	4	2	9	N	2					55
12	62	N	56	-0-	-6	-0-	50	4	6	9	N	5					60
01	62	N	52	-0-	-10	-0-	50	4	2	9	N	2					62
02	58	N	52	-0-	-6	-0-	50	4	2	9	N	2					64
03	62	N	52	-0-	-10	-0-	50	4	2	9	N	2					66

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	26	-0-	-98	-0-	20	2	6	9	N	5					42
11	2310	N	26	-0-	-2284	-0-	20	2	6	9	N	5					47
12	31	N	16	-0-	-15	-0-	5	2	11	9	N	10					57
01	31	N	11	-0-	-20	-0-	5	2	6	9	N	5					62
02	12	N	12	-0-	-0-	-0-	10	2	2	9	N	2					64
03	84	N	84	-0-	-0-	-0-	73	1	11	9	N	10					74

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	20	2	11	9	Y	10					70
11	90	N	26	-0-	-64	-0-	20	2	6	9	Y	5					75
12	248	N	26	-0-	-222	-0-	20	2	6	9	Y	5					80
01	31	N	11	-0-	-20	-0-	5	2	6	9	Y	5					85
02	26	N	26	-0-	-0-	-0-	20	2	6	9	Y	5					90
03	61	N	61	-0-	-0-	-0-	55	1	6	9	Y	5					95

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	52	4	6	9	N	5					50
11	56	N	56	-0-	-0-	-0-	50	2	6	9	N	5					55
12	62	N	-0-	-0-	-62	-0-					N	5					60
01	62	N	52	-0-	-10	-0-	50	4	2	9	N	2					62
02	47	N	47	-0-	-0-	-0-	41	2	6	9	N	5					67
03	45	N	45	-0-	-0-	-0-	43	2	2	9	N	2					69

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	21	-0-	-72	-0-	10	2	11	9	Y	10					85
11	60	N	26	-0-	-34	-0-	20	2	6	9	Y	5					90
12	62	N	16	-0-	-46	-0-	10	2	6	9	Y	5					95
01	31	N	11	-0-	-20	-0-	5	2	6	9	Y	5					100
02	26	N	26	-0-	-0-	-0-	20	2	6	9	Y	5					105
03	61	N	61	-0-	-0-	-0-	55	1	6	9	Y	5					110

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	10	2	6	9	N	5					48
11	90	N	22	-0-	-68	-0-	20	2	2	9	N	2					50
12	155	N	12	-0-	-143	-0-	10	2	2	9	N	2					52
01	31	N	7	-0-	-24	-0-	5	2	2	9	N	2					54
02	21	N	21	-0-	-0-	-0-	15	2	6	9	N	5					59
03	83	N	83	-0-	-0-	-0-	79	1	4	9	N	4					63

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	16	-0-	-139	-0-	10	2	6	9	N	5					56
11	120	N	22	-0-	-98	-0-	20	2	2	9	N	2					58
12	403	N	26	-0-	-377	-0-	20	2	6	9	N	5					63
01	31	N	11	-0-	-20	-0-	5	2	6	9	N	5					68
02	156	N	156	-0-	-0-	-0-	154	2	2	9	N	2					70
03	189	N	189	-0-	-0-	-0-	183	1	6	9	N	5					75

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	10	4	6	9	N	5					59
11	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					61
12	62	N	16	-0-	-46	-0-	10	4	6	9	N	5					66
01	31	N	12	-0-	-19	-0-	10	4	2	9	N	2					68
02	52	N	52	-0-	-0-	-0-	50	4	2	9	N	2					70
03	56	N	56	-0-	-0-	-0-	50	4	6	9	N	5					75

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	34	-0-	-431	-0-	32	2	2	9	N	2					37
11	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					39
12	806	N	110	-0-	-696	-0-	104	2	6	9	N	5					44
01	36	N	36	-0-	-0-	-0-	25	2	11	9	N	10					54
02	16	N	16	-0-	-0-	-0-	10	2	6	9	N	5					59
03	124	N	45	-0-	-79	-0-	38	1	7	9	N	6					65

CREEL WELL #: 1 RRCID -> 280596 COMPL. DATE 11/19/2017 TOTAL DEPTH 14680 PERF.10040 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	57	4	11	9	N	10					35
11	58	N	58	-0-	-0-	-0-	52	4	6	9	N	5					40
12	62	N	-0-	-0-	-62	-0-					N	10					50
01	62	N	61	-0-	-1	-0-	50	4	11	9	N	10					60
02	17	N	17	-0-	-0-	-0-	6	2	11	9	N	10					70
03	61	N	61	-0-	-0-	-0-	50	4	11	9	N	10					80

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACK STONE 'U' WELL #: 1 RRCID -> 280759 COMPL. DATE 10/03/2015 TOTAL DEPTH 15229 PERF.10764 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	WILDWOOD GAS UNIT "B"				WELL #: 3	RRCID -> 284154	COMPL. DATE 10/05/2010				TOTAL DEPTH 10525		PERF. 9157 - 9164				
10	57	N	57	-0-	-0-	-0-	51	4	6	9	Y	5					79
11	22	N	22	-0-	-0-	-0-	20	4	2	9	Y	2					81
12	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					83
01	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					85
02	52	N	52	-0-	-0-	-0-	50	4	2	9	Y	2					87
*03	52	N	52	-0-	-0-	-0-	50	1	2	9	Y	2					89
	MAYFIELD				WELL #: 1H	RRCID -> 288885	COMPL. DATE 08/01/2018				TOTAL DEPTH 12040		PERF.13700 - 16668				
10	31	X	26	-0-	-5	-0-	20	1	6	9	N	5					40
11	30	X	22	-0-	-8	-0-	20	1	2	9	N	2					42
12	31	X	23	-0-	-8	-0-	20	1	3	9	N	3					45
01	31	X	22	-0-	-9	-0-	20	1	2	9	N	2					47
02	53	X	53	-0-	-0-	-0-	50	1	3	9	N	3					50
03	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					53
	SENTINEL				WELL #: 1	RRCID -> 289096	COMPL. DATE 07/27/2019				TOTAL DEPTH 14337		PERF.12604 - 12724				
10	3286	X	1594	-0-	-1692	-0-	1462	2	132	9	N	120	179	1			27
11	3180	X	2988	-0-	-192	-0-	2900	2	88	9	N	80					107
12	2294	X	1735	-0-	-559	-0-	1656	2	79	9	N	72					179
01	1581	X	571	-0-	-1010	-0-	548	2	23	9	N	21	158	1			42
02	1479	X	799	-0-	-680	-0-	697	2	102	9	N	93					135
03	3100	X	2936	-0-	-164	-0-	2801	2	135	9	N	123	186	1			72
	GUARDIAN				WELL #: 1	RRCID -> 289529	COMPL. DATE 07/28/2019				TOTAL DEPTH 15338		PERF.12348 - 12910				
10	24	N	24	-0-	-0-	-0-	7	2	17	9	N	15					105
11	60	N	46	-0-	-14	-0-	29	2	17	9	N	15					120
12	46	N	46	-0-	-0-	-0-	26	2	20	9	N	18					138
01	46	N	46	-0-	-0-	-0-	22	2	24	9	N	22					160
02	214	N	214	-0-	-0-	-0-	163	2	51	9	N	46	186	1			20
03	80	N	80	-0-	-0-	-0-	45	2	35	9	N	32					52

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
NORTH LAKE RESOURCES LLC 100308
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPANSE OIL & GAS 161634
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
02	1131	N	682	-0-	-449	-0-	682	2			N	-0-					-0-
03	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	600	-0-	-20	-0-	600	1			N	-0-					25
11	600	X	600	-0-	-0-	-0-	600	1			N	-0-					25
12	620	X	600	-0-	-20	-0-	600	1			N	-0-					25
01	620	X	600	-0-	-20	-0-	600	1			N	-0-					25
02	600	X	600	-0-	-0-	-0-	600	1			N	-0-					25
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					25

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
11	150	N	56	-0-	-94	-0-	2	1	54	3	N	-0-					-0-
12	155	N	65	-0-	-90	-0-	2	1	63	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					17
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					17
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					17
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					17

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3564	X	3564	-0-	-0-	-0-	117	1	3438	3	N	8					38
							9	9									
11	3380	X	3380	-0-	-0-	-0-	115	1	3265	3	N	-0-					38
12	3658	X	3190	-0-	-468	-0-	117	1	3073	3	N	-0-					38
01	3658	X	3513	-0-	-145	-0-	130	1	3383	3	N	-0-					38
02	3422	X	3293	-0-	-129	-0-	128	1	3165	3	N	-0-					38
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					38

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3420	X	3420	-0-	-0-	-0-	113	1	3307	3	N	-0-					235
11	3149	X	3149	-0-	-0-	-0-	107	1	3036	3	N	5					240
							6	9									
12	3503	X	2824	-0-	-679	-0-	103	1	2719	3	N	2					242
							2	9									
01	3503	X	2890	-0-	-613	-0-	107	1	2783	3	N	-0-					242
02	3277	X	2530	-0-	-747	-0-	98	1	2432	3	N	-0-					242
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					242

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	7	1	197	3	N	-0-					42
11	438	N	438	-0-	-0-	-0-	15	1	423	3	N	-0-					42
12	333	N	333	-0-	-0-	-0-	12	1	321	3	N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					42
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					42

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-	47	1			33
11	11	N	4	-0-	-7	-0-	4	3			N	-0-					33
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					33
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					33
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					33
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					33

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					63
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					63
12	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					63
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					63
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					63
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					63

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					17
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
03	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					17

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	59	1	1734	3	N	-0-	114	1			53
11	1840	N	1840	-0-	-0-	-0-	61	1	1737	3	N	38					91
							42	9									
12	1646	N	1646	-0-	-0-	-0-	59	1	1561	3	N	24	67	1			48
							26	9									
01	1645	N	1645	-0-	-0-	-0-	60	1	1565	3	N	18					66
							20	9									
02	1548	N	1548	-0-	-0-	-0-	59	1	1456	3	N	30					96
							33	9									
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					96

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DIGITAL OPERATING COMPANY LLC 218314
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

KACEE (CRUEL) //CONT.// 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					71
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					71
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					71
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					71
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					71

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
LUCIAN WELL #: RRCID -> 279928 COMPL. DATE 09/06/2014 TOTAL DEPTH 9785 PERF. 9335 - 9471

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					83

PLUGGED AND ABANDONED_____ 12/10/2018

KARLGORE (YEGUA 3) 48118 333 ASSOCIATED PRORATED CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA B WELL #: 1 RRCID -> 287418 COMPL. DATE 05/21/2019 TOTAL DEPTH 9676 PERF. 6607 - 6631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			182
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			182
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			182
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			182
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			182
	03/01 BALANCING DATE STATUS -> -0-											
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			182
	WORKED OVER ANOTHER ZONE.. 01/12/2023											

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 7704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7495 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/18/2023 - WELL PLUGGED 10/18/23

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 06/27/2013 TOTAL DEPTH 7550 PERF. 6876 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2023

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2023

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2024 - WELL PLUGGED 02/22/24

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2023 - WELL PLUGGED 12/14/23

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	13364				Y	-0-			-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/08/2023

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/28/2024 - WELL PLUGGED 02/28/24

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2023 - WELL PLUGGED 10/24/23

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 10/04/2015 TOTAL DEPTH 7444 PERF. 6280 - 6296

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 7704 PERF. 6242 - 6252

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7495 PERF. 6506 - 6516

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/18/2023 - WELL PLUGGED 10/18/23

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 10/07/2015 TOTAL DEPTH 7335 PERF. 6448 - 6500

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/28/2024

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 06/07/2019 TOTAL DEPTH 7475 PERF. 7150 - 7220

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 7309 RRCID -> 275051 COMPL. DATE 06/12/2015 TOTAL DEPTH 10450 PERF. 6864 - 6884

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (IV) WELL #: 8306 RRCID -> 275423 COMPL. DATE 08/28/2013 TOTAL DEPTH 15800 PERF. 7056 - 7068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 8507 RRCID -> 275871 COMPL. DATE 08/01/2013 TOTAL DEPTH 10350 PERF. 6522 - 6808

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9303 RRCID -> 281640 COMPL. DATE 10/19/2015 TOTAL DEPTH 7120 PERF. 6290 - 6300

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 6402 RRCID -> 282109 COMPL. DATE 10/29/2015 TOTAL DEPTH 7440 PERF. 6278 - 6288

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 7613 RRCID -> 282534 COMPL. DATE 04/04/2016 TOTAL DEPTH 10814 PERF. 6840 - 6862

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5405 RRCID -> 283246 COMPL. DATE 02/23/2016 TOTAL DEPTH 11000 PERF. 6265 - 6280

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	201	-0-	-140	-0-	6	1	194	2	Y	1					1
							1	9									
11	330	N	204	-0-	-126	-0-	6	1	197	2	Y	1	1	1			1
							1	9									
12	341	N	245	-0-	-96	-0-	7	1	237	2	Y	1	1	1			1
							1	9									
01	463	N	463	-0-	-0-	-0-	14	1	447	2	Y	2	1	1			2
							2	9									
02	2900	N	3391	-0-	491	491	105	1	3272	2	Y	13	8	1			7
							14	9									
03	3100	N	4299	-0-	1199	1690	105	1	4179	2	Y	14	13	1			8
							15	9									

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

10	1581	N	1415	-0-	-166	-0-	44	1	1365	2	Y	5					6
							6	9									
11	1735	N	1735	-0-	-0-	-0-	54	1	1675	2	Y	5	6	1			5
							6	9									
12	2068	N	2068	-0-	-0-	-0-	58	1	2003	2	Y	6	6	1			5
							7	9									
01	1827	N	1827	-0-	-0-	-0-	55	1	1764	2	Y	7	7	1			5
							8	9									
02	1682	N	1454	-0-	-228	-0-	45	1	1402	2	Y	6	6	1			5
							7	9									
03	2046	N	1649	-0-	-397	-0-	40	1	1603	2	Y	5	6	1			4
							6	9									

KGFCU WELL #: 1210 RRCID -> 291935 COMPL. DATE 10/05/2016 TOTAL DEPTH 11325 PERF. 7910 - 7926

10	806	N	738	-0-	-68	-0-	23	1	713	2	Y	2					17
							2	9									
11	818	N	818	-0-	-0-	-0-	26	1	790	2	Y	2	3	1			16
							2	9									
12	974	N	974	-0-	-0-	-0-	27	1	944	2	Y	3	3	1			16
							3	9									
01	865	N	865	-0-	-0-	-0-	26	1	835	2	Y	4	3	1			17
							4	9									
02	783	N	712	-0-	-71	-0-	22	1	687	2	Y	3	3	1			17
							3	9									
03	961	N	937	-0-	-24	-0-	23	1	911	2	Y	3	3	1			17
							3	9									

NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 287793 COMPL. DATE 08/20/2019 TOTAL DEPTH 12005 PERF. 9044 - 9050

10	8246	X	3075	-0-	-5171	-0-	3016	2	59	9	N	54	179	1			90
11	8082	X	8082	-0-	-0-	-0-	7952	2	130	9	N	118					208
12	7946	X	7946	-0-	-0-	-0-	7848	2	98	9	N	89	191	1			106
01	5239	X	2613	-0-	-2626	-0-	2585	2	28	9	N	25					131
*02	7801	X	148	-0-	-7653	-0-	144	2	4	9	N	4					135
03	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					135

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310

KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7311 PERF. 6680 - 6708

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

10	7843	#	6589	-0-	-1254	-0-	202	1	6326	2	Y	55					113
							61	9									
11	7130	R	7130	-0-	-0-	-0-	224	1	6880	2	Y	24	25	1			112
							26	9									
12	8681	R	8681	-0-	-0-	-0-	241	1	8384	2	Y	51	95	1			68
							56	9									
01	7679	R	7679	-0-	-0-	-0-	231	1	7398	2	Y	45	31	1			82
							50	9									
02	6902	#	6316	-0-	-586	-0-	196	1	6090	2	Y	27	28	1			81
							30	9									
03	8680	#	7563	-0-	-1117	-0-	185	1	7332	2	Y	42	102	1			21
							46	9									

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/02/2016 TOTAL DEPTH 7495 PERF. 6610 - 6620

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/18/2023 - WELL PLUGGED 10/18/23

KGFCU WELL #: 6304 F RRCID -> 177419 COMPL. DATE 04/23/2014 TOTAL DEPTH 7704 PERF. 6597 - 6631

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3234	-0-	-641	-0-	99	1	3088	2	Y	43					102
							47	9									
11	4140	X	3714	-0-	-426	-0-	116	1	3581	2	Y	15	13	1			104
							17	9									
12	4278	X	4251	-0-	-27	-0-	117	1	4092	2	Y	38	83	1			59
							42	9									
01	4278	X	3548	-0-	-730	-0-	106	1	3410	2	Y	29	15	1			73
							32	9									
02	3596	X	2332	-0-	-1264	-0-	72	1	2248	2	Y	11	12	1			72
							12	9									
03	4216	X	2873	-0-	-1343	-0-	70	1	2769	2	Y	31	89	1			14
							34	9									

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

10	3782	X	2470	-0-	-1312	-0-	76	1	2380	2	Y	13					22
							14	9									
11	2815	X	2815	-0-	-0-	-0-	88	1	2716	2	Y	10	10	1			22
							11	9									
12	3366	X	3366	-0-	-0-	-0-	93	1	3254	2	Y	17	23	1			16
							19	9									
01	3118	X	3118	-0-	-0-	-0-	94	1	3006	2	Y	16	12	1			20
							18	9									
02	2726	X	2294	-0-	-432	-0-	71	1	2213	2	Y	9	11	1			18
							10	9									
03	3224	X	2392	-0-	-832	-0-	58	1	2323	2	Y	10	22	1			6
							11	9									

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

10	744	N	716	-0-	-28	-0-	22	1	691	2	Y	3					30
							3	9									
11	776	N	776	-0-	-0-	-0-	24	1	750	2	Y	2	3	1			29
							2	9									
12	945	N	945	-0-	-0-	-0-	26	1	916	2	Y	3	29	1			3
							3	9									
01	768	N	768	-0-	-0-	-0-	23	1	739	2	Y	5	3	1			5
							6	9									
02	754	N	492	-0-	-262	-0-	15	1	474	2	Y	3	2	1			6
							3	9									
03	930	N	455	-0-	-475	-0-	11	1	438	2	Y	5	8	1			3
							6	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2310	-0-	-635	-0-	71	1	2215	2	Y	22	20	1			17
							24	9									
11	2522	X	2522	-0-	-0-	-0-	79	1	2420	2	Y	21	24	1			14
							23	9									
12	2701	X	2701	-0-	-0-	-0-	75	1	2605	2	Y	19	17	1			16
							21	9									
01	2719	X	2719	-0-	-0-	-0-	81	1	2617	2	Y	19	31	1			4
							21	9									
02	2436	X	1987	-0-	-449	-0-	61	1	1908	2	Y	16	14	1			6
							18	9									
03	2666	N	1472	-0-	-1194	-0-	36	1	1436	2	Y	-0-	5	1			1

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	2	1	68	2	Y	46	27	1			19
							51	9									
03	132	N	132	-0-	-0-	-0-	2	1	77	2	Y	48	34	1			33
							53	9									

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1083	-0-	-281	-0-	33	1	1041	2	Y	8					14
							9	9									
11	1350	N	535	-0-	-815	-0-	17	1	516	2	Y	2	3	1			13
							2	9									
12	1146	N	1146	-0-	-0-	-0-	32	1	1108	2	Y	5	10	1			8
							6	9									
01	1238	N	1238	-0-	-0-	-0-	37	1	1193	2	Y	7	4	1			11
							8	9									
02	522	N	411	-0-	-111	-0-	13	1	396	2	Y	2	3	1			10
							2	9									
03	1147	N	108	-0-	-1039	-0-	3	1	103	2	Y	2	9	1			3
							2	9									

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 07/17/2022 TOTAL DEPTH 10400 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2016	-0-	-960	-0-	62	1 8 9	1946	2	Y	7					10
11	3300	X	345	-0-	-2955	-0-	11	1 1 9	333	2	Y	1	5	1			6
12	3410	X	326	-0-	-3084	-0-	9	1 1 9	316	2	Y	1	3	1			4
01	3410	X	98	-0-	-3312	-0-	3	1	95	2	Y	-0-	2	1			2
02	2958	X	-0-	-0-	-2958	-0-					Y	-0-	2	1			-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 12/27/2013 TOTAL DEPTH 10500 PERF.10380 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	368	-0-	-159	-0-	11	1 4 9	353	2	Y	4	2	1			2
11	510	N	330	-0-	-180	-0-	10	1 4 9	316	2	Y	4	3	1			3
12	496	N	364	-0-	-132	-0-	10	1 3 9	351	2	Y	3	3	1			3
01	434	N	434	-0-	-0-	-0-	13	1 3 9	418	2	Y	3	5	1			1
02	591	N	591	-0-	-0-	-0-	19	1	572	2	Y	-0-	1	1			-0-
03	594	N	594	-0-	-0-	-0-	15	1 1 9	578	2	Y	1	1	1			-0-

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 01/22/2023 TOTAL DEPTH 10250 PERF.10125 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1790	-0-	-8	-0-	56	1 7 9	1727	2	Y	6					8
11	1967	N	1967	-0-	-0-	-0-	62	1 7 9	1898	2	Y	6	7	1			7
12	2363	N	2363	-0-	-0-	-0-	66	1 8 9	2289	2	Y	7	7	1			7
01	2199	N	2199	-0-	-0-	-0-	66	1 10 9	2123	2	Y	9	9	1			7
02	2086	N	2086	-0-	-0-	-0-	65	1 9 9	2012	2	Y	8	9	1			6
03	2356	N	1958	-0-	-398	-0-	48	1 7 9	1903	2	Y	6	8	1			4

KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2023 - WELL PLUGGED 12/20/23

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5639	-0-		-1863	-0-	168	1	5251	2	Y	200	159	1			157
								220	9									
11	6377	X	6377	-0-		-0-	-0-	193	1	5945	2	Y	217	186	1			188
								239	9									
12	6474	X	6474	-0-		-0-	-0-	173	1	6030	2	Y	246	186	1			248
								271	9									
01	8372	X	8372	-0-		-0-	-0-	247	1	7929	2	Y	178	346	1			80
								196	9									
02	12182	X	12182	-0-		-0-	-0-	373	1	11599	2	Y	191	41	1			230
								210	9									
03	11999	X	11999	-0-		-0-	-0-	289	1	11471	2	Y	217	200	1			247
								239	9									

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-		-0-	-0-	24	1	741	2	Y	-0-					-0-
11	562	N	562	-0-		-0-	-0-	18	1	544	2	Y	-0-					-0-
12	1023	N	920	-0-		-103	-0-	26	1	894	2	Y	-0-					-0-
01	874	N	874	-0-		-0-	-0-	26	1	848	2	Y	-0-					-0-
02	909	N	909	-0-		-0-	-0-	28	1	880	2	Y	1	1	1			-0-
								1	9									
03	947	N	947	-0-		-0-	-0-	23	1	922	2	Y	2	1	1			1
								2	9									

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-		-0-	-0-	41	1	1277	2	Y	9	10	1			9
								10	9									
11	1200	N	1125	-0-		-75	-0-	35	1	1083	2	Y	6	9	1			6
								7	9									
12	1395	N	1353	-0-		-42	-0-	37	1	1306	2	Y	9	7	1			8
								10	9									
01	1333	N	1166	-0-		-167	-0-	35	1	1122	2	Y	8	13	1			3
								9	9									
02	1233	N	1233	-0-		-0-	-0-	38	1	1185	2	Y	9	7	1			5
								10	9									
03	1364	N	673	-0-		-691	-0-	17	1	653	2	Y	3	4	1			4
								3	9									

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

10	527	N	326	-0-	-201	-0-	9	1	281	2	Y	33	29	1				25
							36	9										
11	510	N	344	-0-	-166	-0-	10	1	298	2	Y	33	30	1				28
							36	9										
12	465	N	436	-0-	-29	-0-	11	1	372	2	Y	48	32	1				44
							53	9										
01	403	N	403	-0-	-0-	-0-	11	1	363	2	Y	26	60	1				10
							29	9										
02	503	N	503	-0-	-0-	-0-	14	1	454	2	Y	32	2	1				40
							35	9										
03	535	N	535	-0-	-0-	-0-	12	1	486	2	Y	34	31	1				43
							37	9										

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

10	992	N	941	-0-	-51	-0-	29	1	902	2	Y	9	6	1				6
							10	9										
11	1170	N	925	-0-	-245	-0-	29	1	887	2	Y	8	8	1				6
							9	9										
12	1054	N	899	-0-	-155	-0-	25	1	867	2	Y	6	6	1				6
							7	9										
01	1110	N	1110	-0-	-0-	-0-	33	1	1069	2	Y	7	11	1				2
							8	9										
02	899	N	890	-0-	-9	-0-	28	1	856	2	Y	5	4	1				3
							6	9										
03	908	N	908	-0-	-0-	-0-	22	1	883	2	Y	3	3	1				3
							3	9										

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

10	799	N	799	-0-	-0-	-0-	24	1	765	2	Y	9	5	1				6
							10	9										
11	1110	N	839	-0-	-271	-0-	26	1	804	2	Y	8	8	1				6
							9	9										
12	1064	N	1064	-0-	-0-	-0-	29	1	1026	2	Y	8	7	1				7
							9	9										
01	965	N	965	-0-	-0-	-0-	29	1	928	2	Y	7	12	1				2
							8	9										
02	812	N	783	-0-	-29	-0-	24	1	753	2	Y	5	5	1				2
							6	9										
03	1054	N	589	-0-	-465	-0-	14	1	572	2	Y	3	3	1				2
							3	9										

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1947	-0-	-192	-0-	60	1	1879	2	Y	7					9
							8	9									
11	2145	N	2145	-0-	-0-	-0-	67	1	2070	2	Y	7	8	1			8
							8	9									
12	2570	N	2570	-0-	-0-	-0-	71	1	2490	2	Y	8	8	1			8
							9	9									
01	2326	N	2326	-0-	-0-	-0-	70	1	2246	2	Y	9	9	1			8
							10	9									
02	2116	N	2116	-0-	-0-	-0-	66	1	2041	2	Y	8	9	1			7
							9	9									
03	2582	N	2582	-0-	-0-	-0-	63	1	2510	2	Y	8	10	1			5
							9	9									

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	684	-0-	-60	-0-	21	1	648	2	Y	14	25	1			19
							15	9									
11	720	N	712	-0-	-8	-0-	22	1	671	2	Y	17	2	1			34
							19	9									
12	713	N	341	-0-	-372	-0-	9	1	317	2	Y	14	2	1			46
							15	9									
01	682	N	-0-	-0-	-682	-0-					Y	-0-	46	1			-0-
02	696	N	-0-	-0-	-696	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	43	1	1360	2	Y	5					6
							6	9									
11	1558	N	1558	-0-	-0-	-0-	49	1	1503	2	Y	5	5	1			6
							6	9									
12	1833	N	1833	-0-	-0-	-0-	51	1	1776	2	Y	5	6	1			5
							6	9									
01	1670	N	1670	-0-	-0-	-0-	50	1	1612	2	Y	7	7	1			5
							8	9									
02	1508	N	1412	-0-	-96	-0-	44	1	1361	2	Y	6	6	1			5
							7	9									
03	1829	N	1704	-0-	-125	-0-	42	1	1656	2	Y	5	6	1			4
							6	9									

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2481	-0-	-1518	-0-	74	1	2332	2	Y	68	103	1			76
							75	9									
11	3870	X	1110	-0-	-2760	-0-	34	1	1037	2	Y	35	7	1			104
							39	9									
12	2573	X	546	-0-	-2027	-0-	14	1	498	2	Y	31	4	1			131
							34	9									
01	2573	X	254	-0-	-2319	-0-	7	1	216	2	Y	28	66	1			93
							31	9									
02	2407	X	-0-	-0-	-2407	-0-					Y	-0-	93	1			-0-
03	558	N	297	-0-	-261	-0-	6	1	254	2	Y	34	1	1			33
							37	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1057	-0-	-2043	3	33	1	1024	2	Y	-0-					-0-
11	930	N	510	-0-	-420	-0-	16	1	494	2	Y	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	30	1	1055	2	Y	7	3	1			4
							8	9									
01	1239	N	1239	-0-	-0-	-0-	37	1	1184	2	Y	16	16	1			4
							18	9									
02	937	N	937	-0-	-0-	-0-	29	1	908	2	Y	-0-	4	1			-0-
03	1482	X	1482	-0-	-0-	-0-	37	1	1445	2	Y	-0-					-0-

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 04/20/2014 TOTAL DEPTH 10520 PERF.10310 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 11/14/2021 TOTAL DEPTH 11000 PERF.10220 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3122	-0-	-784	-0-	96	1	3001	2	Y	23	21	1			27
							25	9									
11	3570	X	3434	-0-	-136	-0-	107	1	3297	2	Y	27	12	1			42
							30	9									
12	4145	X	4145	-0-	-0-	-0-	114	1	3978	2	Y	48	13	1			77
							53	9									
01	3744	X	3744	-0-	-0-	-0-	110	1	3540	2	Y	85	71	1			91
							94	9									
02	3306	X	2909	-0-	-397	-0-	87	1	2716	2	Y	96	93	1			94
							106	9									
03	4092	X	2805	-0-	-1287	-0-	68	1	2673	2	Y	58	12	1			140
							64	9									

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1002	-0-	-269	-0-	31	1	967	2	Y	4	4	1			5
							4	9									
11	1170	N	906	-0-	-264	-0-	28	1	875	2	Y	3	4	1			4
							3	9									
12	1940	N	1940	-0-	-0-	-0-	54	1	1872	2	Y	13	7	1			10
							14	9									
01	1930	N	1930	-0-	-0-	-0-	58	1	1857	2	Y	14	18	1			6
							15	9									
02	1292	N	1292	-0-	-0-	-0-	40	1	1246	2	Y	5	6	1			5
							6	9									
03	1953	X	1446	-0-	-507	-0-	35	1	1369	2	Y	38	21	1			22
							42	9									

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	65					Y	-0-					-0-

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 11/11/2019 TOTAL DEPTH 10463 PERF. 9986 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2556	-0-	-482	-0-	79 15	1 9	2462	2	Y	14	12	1			11
11	2670	X	2553	-0-	-117	-0-	80 10	1 9	2463	2	Y	9	13	1			7
12	2940	X	2940	-0-	-0-	-0-	81 21	1 9	2838	2	Y	19	13	1			13
01	2723	X	2723	-0-	-0-	-0-	82 21	1 9	2620	2	Y	19	27	1			5
02	2465	X	2460	-0-	-5	-0-	76 13	1 9	2371	2	Y	12	11	1			6
03	2437	N	2437	-0-	-0-	-0-	60 7	1 9	2370	2	Y	6	7	1			5

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1961	-0-	-1046	-0-	60	1	1893	2	Y	7					42
							8	9									
11	2910	X	283	-0-	-2627	-0-	9	1	273	2	Y	1	5	1			38
							1	9									
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	5	1			33
01	2573	X	116	-0-	-2457	-0-	4	1	112	2	Y	-0-					33
02	2320	X	1211	-0-	-1109	-0-	38	1	1165	2	Y	7	3	1			37
							8	9									
03	403	N	403	-0-	-0-	-0-	10	1	392	2	Y	1	2	1			36
							1	9									

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

10	1679	N	1679	-0-	-0-	-0-	52	1	1620	2	Y	6					8
							7	9									
11	1320	N	843	-0-	-477	-0-	26	1	814	2	Y	3	5	1			6
							3	9									
12	1736	N	15	-0-	-1721	-0-	15	2			Y	-0-	3	1			3
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-	3	1			-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

10	5921	X	4921	-0-	-1000	-0-	152	1	4750	2	Y	17	3	1			21
							19	9									
11	5392	X	5392	-0-	-0-	-0-	169	1	5204	2	Y	17	19	1			19
							19	9									
12	6497	X	6497	-0-	-0-	-0-	181	1	6295	2	Y	19	21	1			17
							21	9									
01	5821	X	5821	-0-	-0-	-0-	175	1	5621	2	Y	23	23	1			17
							25	9									
02	5220	X	4977	-0-	-243	-0-	154	1	4802	2	Y	19	22	1			14
							21	9									
03	6479	X	6119	-0-	-360	-0-	150	1	5947	2	Y	20	23	1			11
							22	9									

KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

10	1860	N	1745	-0-	-115	-0-	54	1	1684	2	Y	6					19
							7	9									
11	1770	N	1676	-0-	-94	-0-	53	1	1617	2	Y	5	6	1			18
							6	9									
12	2304	N	2304	-0-	-0-	-0-	64	1	2232	2	Y	7	7	1			18
							8	9									
01	1978	N	1978	-0-	-0-	-0-	59	1	1910	2	Y	8	8	1			18
							9	9									
02	1624	N	574	-0-	-1050	-0-	18	1	554	2	Y	2	5	1			15
							2	9									
03	2294	N	881	-0-	-1413	-0-	22	1	856	2	Y	3	4	1			14
							3	9									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1975	-0-		1975	3983	61	1 6 9	1908	2	Y	5	4	1			3
11	T. A.		1840	-0-		1840	5823	58	1 4 9	1778	2	Y	4	4	1			3
12	T. A.		2803	-0-		2803	8626	78	1 8 9	2717	2	Y	7	4	1			6
01	11149	X	2523	-0-		-8626	-0-	76	1 7 9	2440	2	Y	6	9	1			3
02	2014	N	2014	-0-		-0-	-0-	63	1 6 9	1945	2	Y	5	4	1			4
03	2810	X	2810	-0-		-0-	-0-	69	1 15 9	2726	2	Y	14	9	1			9

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1790	-0-		-256	-0-	55	1 11 9	1724	2	Y	10	7	1			7
11	1946	X	1946	-0-		-0-	-0-	61	1 9 9	1876	2	Y	8	9	1			6
12	2395	X	2395	-0-		-0-	-0-	67	1 10 9	2318	2	Y	9	7	1			8
01	2055	X	2055	-0-		-0-	-0-	62	1 8 9	1985	2	Y	7	12	1			3
02	1885	X	1525	-0-		-360	-0-	47	1 12 9	1466	2	Y	11	8	1			6
03	2387	N	2119	-0-		-268	-0-	52	1 7 9	2060	2	Y	6	6	1			6

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-		-0-	-0-	62	1 14 9	1952	2	Y	13	9	1			9
11	1530	N	1253	-0-		-277	-0-	39	1 8 9	1206	2	Y	7	9	1			7
12	3100	N	3155	-0-		55	55	87	1 31 9	3037	2	Y	28	16	1			19
01	2015	N	1434	-0-		-581	-0-	43	1 15 9	1376	2	Y	14	26	1			7
02	2210	N	2210	-0-		-0-	-0-	69	1 15 9	2126	2	Y	14	12	1			9
03	2821	X	2298	-0-		-523	-0-	56	1 7 9	2235	2	Y	6	7	1			8

KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2119	-0-		-361	-0-	64	1 56 9	1999	2	Y	51	46	1			44
11	2400	X	2051	-0-		-349	-0-	63	1 42 9	1946	2	Y	38	48	1			34
12	2714	X	2714	-0-		-0-	-0-	74	1 46 9	2594	2	Y	42	36	1			40
01	2528	X	2528	-0-		-0-	-0-	75	1 41 9	2412	2	Y	37	63	1			14
02	2227	X	2227	-0-		-0-	-0-	68	1 47 9	2112	2	Y	43	34	1			23
03	2666	N	2013	-0-		-653	-0-	48	1 46 9	1919	2	Y	42	33	1			32

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
LINDOW OIL & GAS, LLC 501267
CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			76
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			76
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			76
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			76
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			76
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			76

MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 08/27/2013 TOTAL DEPTH 4111 PERF. 3719 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINGS COURT (Y-4) 49468 750 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ORX RESOURCES, L.L.C. 627136
THREADGILL WELL #: 1 RRCID -> 279216 COMPL. DATE 01/08/2015 TOTAL DEPTH 9703 PERF. 9647 - 9684

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	#		4527	-0-	-3688	-0-	4505	2	22	9	N	20					92
11	6840	#		4063	-0-	-2777	-0-	4005	2	58	9	N	53					145
12	7068	#		4549	-0-	-2519	-0-	4486	2	63	9	N	57					202
01	6789	#		3897	-0-	-2892	-0-	3873	2	24	9	N	22					224
02	6351	#		3380	-0-	-2971	-0-	3362	2	18	9	N	16					240
03	4557	#		3495	-0-	-1062	-0-	3461	2	34	9	N	31					271

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
BIG RUN PRODUCTION COMPANY 070370
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N		475	-0-	-0-	-0-	475	2			N	-0-					35
11	437	N		437	-0-	-0-	-0-	437	2			N	-0-					35
12	544	N		544	-0-	-0-	-0-	544	2			N	-0-					35
01	501	N		501	-0-	-0-	-0-	501	2			N	-0-					35
02	444	N		444	-0-	-0-	-0-	444	2			N	-0-					35
03	341	N		338	-0-	-3	-0-	338	2			N	-0-					35

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
HOLLEY OIL COMPANY, LLC 393200
FRANZE, R. F. WELL #: RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 8735 PERF. 8468 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 09/25/2015

MAGNOLIA OIL & GAS OPERATING LLC 521544
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

10	1196	N	1196	-0-	-0-	-0-	1151	2	45	9	N	41					111
11	1520	N	1520	-0-	-0-	-0-	1381	2	139	9	N	126	188	1			49
12	1520	N	1520	-0-	-0-	-0-	1392	2	128	9	N	116					165
01	1239	N	1239	-0-	-0-	-0-	1158	2	81	9	N	74					239
02	1421	N	1421	-0-	-0-	-0-	1318	2	103	9	N	94	188	1	2	8	143
03	1511	N	1511	-0-	-0-	-0-	1414	2	97	9	N	88	183	1			48

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					58
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					58
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					58
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					58
02	406	N	396	-0-	-10	-0-	396	2			N	-0-					58
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					58

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

10	620	N	609	-0-	-11	-0-	573	2	36	9	N	33	183	1			20
11	570	N	557	-0-	-13	-0-	525	2	32	9	N	29					49
12	620	N	596	-0-	-24	-0-	562	2	34	9	N	31					80
01	620	N	592	-0-	-28	-0-	553	2	39	9	N	35					115
02	563	N	563	-0-	-0-	-0-	527	2	36	9	N	33					148
03	589	N	578	-0-	-11	-0-	539	2	39	9	N	35	78	1			105

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

10	403	N	390	-0-	-13	-0-	366	2	24	9	N	22	181	1			42
11	436	N	436	-0-	-0-	-0-	407	2	29	9	N	26					68
12	412	N	412	-0-	-0-	-0-	382	2	30	9	N	27					95
01	407	N	407	-0-	-0-	-0-	375	2	32	9	N	29					124
02	406	N	263	-0-	-143	-0-	243	2	20	9	N	18					142
03	403	N	7	-0-	-396	-0-	7	2			N	-0-	100	1	1	5	41

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

10	279	N	223	-0-	-56	-0-	223	2			N	-0-					65
11	305	N	305	-0-	-0-	-0-	222	2	83	9	N	75					140
12	435	N	435	-0-	-0-	-0-	427	2	8	9	N	7					147
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					147
02	290	N	251	-0-	-39	-0-	244	2	7	9	N	6					153
03	372	N	205	-0-	-167	-0-	203	2	2	9	N	2					155

FRANUS GT UNIT WELL #: 1H RRCID -> 279926 COMPL. DATE 06/11/2014 TOTAL DEPTH 12235 PERF.11911 - 16688

10	3007	X	2805	-0-	-202	-0-	689	1	2097	2	N	17					55
							19	9									
11	2880	X	2649	-0-	-231	-0-	674	1	1964	2	N	10					65
							11	9									
12	2976	X	2369	-0-	-607	-0-	713	1	1635	2	N	19					84
							21	9									
01	2976	X	2368	-0-	-608	-0-	713	1	1631	2	N	22					106
							24	9									
02	2697	X	1072	-0-	-1625	-0-	667	1	380	2	N	23					129
							25	9									
03	3496	X	3496	-0-	-0-	-0-	713	1	2758	2	N	23					152
							25	9									

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					106
11	570	N	349	-0-	-221	-0-	349	2			N	-0-					106
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					106
01	859	N	859	-0-	-0-	-0-	830	2	29	9	N	26					132
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					132
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					132

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

10	806	N	709	-0-	-97	-0-	698	2	11	9	N	10					40
11	961	N	961	-0-	-0-	-0-	951	2	10	9	N	9					49
12	684	N	684	-0-	-0-	-0-	670	2	14	9	N	13					62
01	713	N	437	-0-	-276	-0-	437	2			N	-0-					62
02	863	N	863	-0-	-0-	-0-	831	2	32	9	N	29					91
03	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					95

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

10	1798	N	1566	-0-	-232	-0-	1531	2	35	9	N	32					119
11	1740	N	1672	-0-	-68	-0-	1653	2	19	9	N	17					136
12	1364	N	1171	-0-	-193	-0-	1147	2	24	9	N	22					158
01	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					158
02	2059	N	2059	-0-	-0-	-0-	1987	2	72	9	N	65					223
03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					223

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	655	2	7	9	N	6					107
11	773	N	773	-0-	-0-	-0-	770	2	3	9	N	3					110
12	762	N	762	-0-	-0-	-0-	755	2	7	9	N	6					116
01	664	N	664	-0-	-0-	-0-	649	2	15	9	N	14					130
02	286	N	286	-0-	-0-	-0-	278	2	8	9	N	7					137
03	530	N	530	-0-	-0-	-0-	528	2	2	9	N	2					139

FAULCONER ENERGY, LLC 263648
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	X	2769	-0-	-0-	-0-	485	1	2275	2	N	8					140
							9	9									
11	2817	N	2817	-0-	-0-	-0-	500	1	2299	2	N	16					156
							18	9									
12	2635	N	2525	-0-	-110	-0-	482	1	2023	2	N	18					174
							20	9									
01	2785	N	2785	-0-	-0-	-0-	498	1	2265	2	N	20	176	1			18
							22	9									
02	2890	N	2890	-0-	-0-	-0-	550	1	2323	2	N	15					33
							17	9									
03	3027	N	3027	-0-	-0-	-0-	617	1	2373	2	N	34					67
							37	9									

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1400	-0-	-429	-0-	246	1	1154	2	N	-0-					129
11	1950	N	1399	-0-	-551	-0-	250	1	1149	2	N	-0-					129
12	1836	N	1836	-0-	-0-	-0-	353	1	1483	2	N	-0-					129
01	1898	N	1898	-0-	-0-	-0-	342	1	1556	2	N	-0-					129
02	1672	N	1672	-0-	-0-	-0-	320	1	1352	2	N	-0-					129
03	1829	N	1517	-0-	-312	-0-	313	1	1204	2	N	-0-					129

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (CHASE) //CONT.// 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, LILLIE K. WELL #: 4 RRCID -> 286897 COMPL. DATE 12/19/2019 TOTAL DEPTH 12015 PERF. 8482 - 8988

10	106	N	106	-0-	-0-	-0-	58	2	48	9	Y	44					122
11	210	N	127	-0-	-83	-0-	70	2	57	9	Y	52	24	8			150
12	217	N	129	-0-	-88	-0-	82	2	47	9	Y	43	25	8			168
01	137	N	137	-0-	-0-	-0-	112	2	25	9	Y	23	13	1			178
02	116	N	101	-0-	-15	-0-	40	2	61	9	Y	55	23	8			210
03	197	N	197	-0-	-0-	-0-	177	2	20	9	Y	18	173	1			55

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

10	814	N	814	-0-	-0-	-0-	237	1	531	2	Y	42	41	1			12
							46	9									
11	600	N	519	-0-	-81	-0-	165	1	310	2	Y	40	42	1			10
							44	9									
12	629	N	629	-0-	-0-	-0-	175	1	406	2	Y	44	42	1			12
							48	9									
01	620	N	603	-0-	-17	-0-	213	1	365	2	Y	23	24	1			11
							25	9									
02	493	N	406	-0-	-87	-0-	159	1	194	2	Y	48	48	1			11
							53	9									
03	891	N	891	-0-	-0-	-0-	337	1	509	2	Y	41	44	1			8
							45	9									

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS UNIT WELL #: RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/22/2019

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

10	31	N	2	-0-	-29	-0-	1	2	1	9	Y	1	1	1			-0-
11	3	N	-0-	-0-	-3	-0-					Y	1	1	1			-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	61	-0-	61	61	15	1	35	2	Y	10	9	0			1
							11	9									
01		14B DENY	-0-	-0-	-0-	61					Y	-0-	1	0			-0-
02		14B DENY	-0-	-0-	-0-	61					Y	-0-					-0-
03	61	X	-0-	-0-	-61	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

10		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

10	2438	X	2438	-0-	-0-	-0-	735	1	1649	2	Y	49	49	1			21
							54	9									
11	1767	N	1767	-0-	-0-	-0-	598	1	1122	2	Y	43	49	1			15
							47	9									
12	2304	N	2304	-0-	-0-	-0-	679	1	1570	2	Y	50	42	1			23
							55	9									
01	2121	N	2121	-0-	-0-	-0-	770	1	1321	2	Y	27	25	1			25
							30	9									
02	1573	N	1573	-0-	-0-	-0-	684	1	835	2	Y	49	49	1			25
							54	9									
03	2510	N	2510	-0-	-0-	-0-	983	1	1487	2	Y	36	53	1			8
							40	9									

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	50	-0-	50	50	20	1	30	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 TOTAL DEPTH 14720 PERF.11682 - 11750

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

*05	T. A.		577	-0-	577	5858	428	2	149	9	N	135	175	1			249
*06	6485	X	627	-0-	-5858	-0-	575	2	52	9	N	47	47	8			249
*07	64	X	64	-0-	-0-	-0-	64	2			N	-0-					249
*08	1054	X	-0-	-0-	-1054	-0-					N	-0-	40	1			209
*09	630	X	-0-	-0-	-630	-0-					N	-0-					209
*10	651	X	-0-	-0-	-651	-0-					N	-0-					209
*11	630	X	-0-	-0-	-630	-0-					N	20	20	8			209
*12	62	X	-0-	-0-	-62	-0-					N	14	14	8			209
*01	0	X	-0-	-0-	-0-	-0-					N	-0-	4	1			205
*02	0	X	-0-	-0-	-0-	-0-					N	3	3	8			205
03	0	N	-0-	-0-	-0-	-0-					N	-0-					205

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	324	1	727	2	N	31	5	1			61
							34	9									
11	1290	N	812	-0-	-478	-0-	272	1	510	2	N	27	5	1			83
							30	9									
12	1116	N	1027	-0-	-89	-0-	301	1	697	2	N	26					109
							29	9									
01	1085	N	859	-0-	-226	-0-	307	1	527	2	N	23					132
							25	9									
02	783	N	758	-0-	-25	-0-	327	1	399	2	N	29					161
							32	9									
03	1128	N	1128	-0-	-0-	-0-	441	1	667	2	N	18	5	1			174
							20	9									

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

10	6430	X	6430	-0-	-0-	-0-	1963	1	4402	2	Y	59	62	1			48
							65	9									
11	5040	X	4737	-0-	-303	-0-	1628	1	3056	2	Y	48	67	1			29
							53	9									
12	6365	X	6365	-0-	-0-	-0-	1901	1	4399	2	Y	59	36	1			52
							65	9									
01	5721	X	5721	-0-	-0-	-0-	2095	1	3594	2	Y	29	21	1			60
							32	9									
02	4872	X	4435	-0-	-437	-0-	1980	1	2416	2	Y	35	33	1			62
							39	9									
03	6097	X	6097	-0-	-0-	-0-	2422	1	3662	2	Y	12	69	1			5
							13	9									

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

10	4020	X	4020	-0-	-0-	-0-	1223	1	2743	2	Y	49	48	1			32
							54	9									
*11	2683	X	2683	-0-	-0-	-0-	925	1	1736	2	Y	20	41	1			11
							22	9									
*12	3440	X	3440	-0-	-0-	-0-	1038	1	2402	2	Y	-0-	10	1			1
*01	2719	X	2719	-0-	-0-	-0-	1001	1	1718	2	Y	-0-	1	1			-0-
*02	3607	X	3607	-0-	-0-	-0-	1625	1	1982	2	Y	-0-					-0-
*03	4425	X	4425	-0-	-0-	-0-	1753	1	2650	2	Y	20	20	1			-0-
							22	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 11/14/2013 TOTAL DEPTH 14923 PERF.13390 - 13578

10	124	X	49	-0-	-75	-0-	49	2			N	-0-					156
11	120	X	50	-0-	-70	-0-	43	2	7	9	N	6	6	8			156
12	212	X	212	-0-	-0-	-0-	203	2	9	9	N	8	4	8			160
*01	211	X	211	-0-	-0-	-0-	200	2	11	9	N	10	18	1			152
*02	213	X	213	-0-	-0-	-0-	211	2	2	9	N	2	2	8			152
03	217	X	8	-0-	-209	-0-	8	2			N	-0-					152

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

10	403	N	205	-0-	-198	-0-	190	2	15	9	N	14					73
11	278	N	278	-0-	-0-	-0-	264	2	14	9	N	13	9	8			77
12	465	N	185	-0-	-280	-0-	168	2	17	9	N	15	7	8			85
01	242	N	242	-0-	-0-	-0-	225	2	17	9	N	15	30	1			70
*02	322	N	322	-0-	-0-	-0-	316	2	6	9	N	5	3	8			72
03	282	N	282	-0-	-0-	-0-	271	2	11	9	N	10					82

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

10	551	X	551	-0-	-0-	-0-	512	2	39	9	Y	35					305
11	410	N	410	-0-	-0-	-0-	381	2	29	9	Y	26	16	8			315
12	477	N	477	-0-	-0-	-0-	438	2	39	9	Y	35	14	8			336
01	316	N	316	-0-	-0-	-0-	308	2	8	9	Y	7	29	1			314
*02	451	N	451	-0-	-0-	-0-	409	2	42	9	Y	38	8	8			344
*03	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					344

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 08/14/2019 TOTAL DEPTH 14484 PERF.13435 - 13781

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	22	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	260	1	584	2	Y	41	32	1			14
							45	9									
11	540	N	505	-0-	-35	-0-	163	1	307	2	Y	32	35	1			11
							35	9									
12	649	N	649	-0-	-0-	-0-	185	1	428	2	Y	33	33	1			11
							36	9									
01	678	N	678	-0-	-0-	-0-	241	1	414	2	Y	21	18	1			14
							23	9									
02	536	N	536	-0-	-0-	-0-	228	1	278	2	Y	27	28	1			13
							30	9									
03	981	N	981	-0-	-0-	-0-	378	1	572	2	Y	28	36	1			5
							31	9									

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY 51859 001 ASSOCIATED ONE WELL CNTY: WHARTON
TC OIL AND GAS, LLC 840303
GEMINI WELL #: 2 RRCID -> 286733 COMPL. DATE 08/13/2018 TOTAL DEPTH 6000 PERF. 5655 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MOSAIC OIL LLC 589978
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OLIPDP II, LLC 100467
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE TULLE (FRIO 10,350) 52581 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
EXPRESS WELL #: 1 RRCID -> 291357 COMPL. DATE 04/05/2021 TOTAL DEPTH 11267 PERF.11508 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33728		32490	-0-	-1238	-0-	31414	3	1076	9	N	978	1070	1			426
11	32640		31141	-0-	-1499	-0-	30116	3	1025	9	N	932	762	1			596
12	33728		33435	-0-	-293	-0-	32395	3	1040	9	N	945	1342	1			199
01	33449	#	30049	-0-	-3400	-0-	248	1	28921	3	N	800	735	1			264
							880	9									
02	31314	R	31314	-0-	-0-	-0-	232	1	30290	3	N	720	561	1			423
							792	9									
03	33449	#	31371	-0-	-2078	-0-	248	1	30377	3	N	678	724	1			377
							746	9									

LEAGUE CITY (10600) 52676 925 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
KALER ENERGY CORP. 450261
TIDWELL WELL #: 1 RRCID -> 288821 COMPL. DATE 02/05/2020 TOTAL DEPTH 10902 PERF.10600 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29915	#	212	-0-	-29703	-0-	13	2	199	9	N	181					264
11	28950	#	273	-0-	-28677	-0-	12	2	261	9	N	237	373	1			128
12	28117	#	-0-	-0-	-28117	-0-					N	103	170	1			61
01	28117	#	1925	-0-	-26192	-0-	137	1	1788	9	N	1625	1625	1			61
02	23519	#	10732	-0-	-12787	-0-	2263	2	8469	9	N	7699	7186	1			574
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					574

LEAGUE CITY, WEST (ANOMALINA) 52683 500 NON-ASSOCIATED PRORATED CNTY: GALVESTON
KALER ENERGY CORP. 450261
TIDWELL WELL #: 3 RRCID -> 293296 COMPL. DATE 12/20/2021 TOTAL DEPTH 11941 PERF.10888 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		15924	-0-	8174	1480578	15669	2	255	9	N	232	365	1			95
11	7500		14500	-0-	7000	1487578	13730	2	770	9	N	700	737	1			58
12	7750		83730	-0-	75980	1563558	82589	2	1141	9	N	1037	908	1			187
01	0		67108	-0-	67108	B 1630666	66274	1	834	9	N	758	758	1			187
02	0		60260	-0-	60260	B 1690926	59339	2	921	9	N	837	735	1			289
03/01 BALANCING DATE STATUS -> 1690926																	
03	0		NO RPT	-0-	-0-	B 1690926					N	NO RPT					289

LEAGUE CITY, WEST (ANOMALINA) //CONT.// 52683 500 NON-ASSOCIATED PRORATED CNTY: GALVESTON
KALER ENERGY CORP. //CONT.// 450261
TIDWELL WELL #: 2 RRCID -> 294571 COMPL. DATE 04/03/2022 TOTAL DEPTH 10930 PERF.10653 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		12470	-0-	4720	361225	11624	2	846	9	N	769	1015	1			13
11	7500		16361	-0-	8861	370086	10853	2	5508	9	N	5007	4952	1			68
12	7750		31247	-0-	23497	393583	25957	2	5290	9	N	4809	4639	1			238
01	0		22661	-0-	22661 B	416244	19239	1	3422	9	N	3111	3230	1			119
02	0		18996	-0-	18996 B	435240	15992	2	3004	9	N	2731	2537	1			313
03/01 BALANCING DATE STATUS -> 435240																	
03	0		NO RPT	-0-	-0- B	435240					N	NO RPT					313

JEWELS UNIT A WELL #: 1 RRCID -> 296199 COMPL. DATE 03/06/2023 TOTAL DEPTH 10902 PERF.11108 - 11124

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
FLETCHER OPERATING, LLC 273611
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

10	0	X	-0-	-0-	-0-	-0-					N	-0-					179
11	0	X	-0-	-0-	-0-	-0-					N	-0-					179
12	0	X	-0-	-0-	-0-	-0-					N	-0-					179
01	0	X	-0-	-0-	-0-	-0-					N	-0-					179
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					179
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					179

ZARVONA ENERGY LLC 950523
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ATLAS OPERATING LLC 036587
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

10	217	N	-0-	-0-	-217	-0-					N	1					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	31	N	-0-	-0-	-31	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
DARTEX ENERGY CORPORATION 201208
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 11/30/2021 TOTAL DEPTH 6497 PERF. 4896 - 4996

10	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-

NEW HORIZON RESOURCES LLC 606606
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

10	10 #	-0-	-0-	-10	-0-			N	-0-			-0-
11	10 #	-0-	-0-	-10	-0-			N	-0-			-0-
12	10 #	-0-	-0-	-10	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

10	682 #	-0-	-0-	-682	-0-			N	-0-			-0-
11	660 #	-0-	-0-	-660	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

ODUM OIL & GAS CO. 618675
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

10	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44
11	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44
12	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44
01	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44
02	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44
03	14B DENY	NO RPT	-0-	-0-	1600			N	NO RPT			44

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
NEW HORIZON RESOURCES LLC 606606
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	6	-0-	-3	-0-	6	1			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	1			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
02	29	N	5	-0-	-24	-0-	5	1			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	1			Y	-0-					-0-

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGHTNING (TEX-MISS CONS) 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GREEN WELL #: 1ST RRCID -> 288489 COMPL. DATE 09/10/2020 TOTAL DEPTH 15217 PERF. 13916 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227323	X	216970	-0-	-10353	-0-	970 6779	1 9	209221	2	N	6163	5941	1			427
11	218880	X	209815	-0-	-9065	-0-	947 6519	1 9	202349	2	N	5926	6023	1			330
12	222270	X	214824	-0-	-7446	-0-	981 6610	1 9	207233	2	N	6009	5976	1			363
01	218426	X	210878	-0-	-7548	-0-	990 6569	1 9	203319	2	N	5972	6033	1			302
02	203957	X	194416	-0-	-9541	-0-	926 5814	1 9	187676	2	N	5285	5183	1			404
03	216969	X	204481	-0-	-12488	-0-	989 6611	1 9	196881	2	N	6010	6113	1			301

LIGHTNING (TEX-MISS CONS) //CONT.// 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
GREEN WELL #: 2ST RRCID -> 289857 COMPL. DATE 02/22/2020 TOTAL DEPTH 14981 PERF.14120 - 14186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155031	X	143581	-0-	-11450	-0-	642 4403	1 9	138536	2	N	4003	4135	1			188
11	147330	X	136195	-0-	-11135	-0-	615 4323	1 9	131257	2	N	3930	3875	1			243
12	151590	X	137869	-0-	-13721	-0-	629 4334	1 9	132906	2	N	3940	3890	1			293
01	149451	X	135249	-0-	-14202	-0-	633 4600	1 9	130016	2	N	4182	4092	1			383
02	136851	X	124659	-0-	-12192	-0-	591 4189	1 9	119879	2	N	3808	3964	1			227
03	143592	X	130802	-0-	-12790	-0-	634 3964	1 9	126204	2	N	3604	3743	1			88

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
84 ENERGY LLC 856467
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
BELL, RUSSELL WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE WELL #: RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153

PLUGGED AND ABANDONED_____ 12/05/2019

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	X	2079	-0-	-0-	-0-	214	1	1865	3	N	-0-					82
11	2512	X	2512	-0-	-0-	-0-	191	1	2321	3	N	-0-					82
12	1200	X	1200	-0-	-0-	-0-	132	1	1068	3	N	-0-					82
01	2050	X	2050	-0-	-0-	-0-	215	1	1835	3	N	-0-					82
02	1802	X	1802	-0-	-0-	-0-	74	1	1728	3	N	-0-					82
03	2136	X	2136	-0-	-0-	-0-	254	1	1882	3	N	-0-					82

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

10	1147	N	783	-0-	-364	-0-	81	1	702	3	N	-0-					83
11	1020	N	854	-0-	-166	-0-	65	1	789	3	N	-0-					83
12	708	N	708	-0-	-0-	-0-	78	1	630	3	N	-0-					83
01	775	N	650	-0-	-125	-0-	68	1	582	3	N	-0-					83
02	858	N	858	-0-	-0-	-0-	35	1	823	3	N	-0-					83
03	574	N	574	-0-	-0-	-0-	68	1	506	3	N	-0-					83

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					33

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

10	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-					45
11	206	N	206	-0-	-0-	-0-	16	1	190	3	N	-0-					45
12	276	N	276	-0-	-0-	-0-	30	1	246	3	N	-0-					45
01	248	N	237	-0-	-11	-0-	25	1	212	3	N	-0-					45
02	203	N	185	-0-	-18	-0-	8	1	177	3	N	-0-					45
03	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					45

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

10	201	N	201	-0-	-0-	-0-	21	1	180	3	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	36	1	294	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	21	1	178	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	41	1	301	3	N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292	X	4292	-0-	-0-	-0-	442	1	3850	3	N	-0-					59
11	3804	X	3804	-0-	-0-	-0-	290	1	3514	3	N	-0-					59
12	5223	X	5223	-0-	-0-	-0-	575	1	4648	3	N	-0-					59
01	4603	X	4603	-0-	-0-	-0-	482	1	4121	3	N	-0-					59
02	3247	X	3247	-0-	-0-	-0-	133	1	3114	3	N	-0-					59
03	3706	X	3706	-0-	-0-	-0-	435	1	3236	3	N	32					91
							35	9									

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

10	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					148
11	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					148
12	265	N	265	-0-	-0-	-0-	29	1	236	3	N	-0-					148
01	273	N	273	-0-	-0-	-0-	29	1	244	3	N	-0-					148
02	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					148
03	191	N	191	-0-	-0-	-0-	23	1	168	3	N	-0-					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					100

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/14/2019

OBLAEN RESOURCES LLC 617546
BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LISSIE, S (YEGUA 7100) 53919 610 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
PINTAIL WELL #: 1 RRCID -> 293809 COMPL. DATE 06/09/2022 TOTAL DEPTH 7300 PERF. 7040 - 7053

10	45012	#	34649	-0-	-10363	-0-	34361	2	288	9	N	262	178	1			264
11	43560	#	35413	-0-	-8147	-0-	35150	2	263	9	N	239	358	1			145
12	44795	#	23349	-0-	-21446	-0-	23175	2	174	9	N	158	179	1			124
01	44795	#	11106	-0-	-33689	-0-	11073	2	33	9	N	30					154
02	37062	#	16794	-0-	-20268	-0-	16593	2	201	9	N	183	182	1			155
03	36580	#	19195	-0-	-17385	-0-	19039	2	156	9	N	142	180	1			117

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (WILCOX) 54193 550 ASSOCIATED 49B CNTY: POLK
NADSOILCO LLC 598945
WINTERS WELL #: 2 RRCID -> 292750 COMPL. DATE 03/05/2022 TOTAL DEPTH 7002 PERF. 6695 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	R	1083	-0-	-0-	-0-	854	3	229	9	N	208	175	1			98
11	3120	#	1137	-0-	-1983	-0-	938	3	199	9	N	181					279
12	3224	#	456	-0-	-2768	-0-	213	3	243	9	N	221	354	1			146
01	3224	#	157	-0-	-3067	-0-	5	1	152	9	N	138					284
02	2842	#	210	-0-	-2632	-0-	19	1	191	9	N	174	352	1			106
03	1178	#	103	-0-	-1075	-0-	19	1	84	9	N	76	179	1			3

84 ENERGY LLC 856467
GRANBURY, C. B. A/C #4 WELL #: 103 RRCID -> 291697 COMPL. DATE 10/01/2019 TOTAL DEPTH 7500 PERF. 6991 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

84 ENERGY LLC 856467
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
84 ENERGY LLC 856467
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CERBERUS ENGINEERING, LLC 141992
RAMSEY STATE FARM WELL #: 7 RRCID -> 289941 COMPL. DATE 08/30/2020 TOTAL DEPTH 6450 PERF. 6202 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849		-0-	-0-	-14849	-0-					N	-0-					-0-
*11	14370		-0-	-0-	-14370	-0-					N	345	321	1			24
*12	14849		-0-	-0-	-14849	-0-					N	753	656	1			121
*01	12214	#	-0-	-0-	-12214	-0-					N	543	501	1			163
*02	6351	#	-0-	-0-	-6351	-0-					N	493	470	1			186
03	0	#	-0-	-0-	-0-	-0-					N	750	753	1			183

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 7400 SD) 54540 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2H RRCID -> 284976 COMPL. DATE 08/24/2017 TOTAL DEPTH 10000 PERF. 7470 - 7475

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EOG RESOURCES, INC. 253162
RVW TRUST UNIT WELL #: 1 RRCID -> 291723 COMPL. DATE 02/21/2021 TOTAL DEPTH 11146 PERF. 8377 - 8385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137113	118414	-0-	-18699	-0-	114119	2	333	4	N	3602	3627	1			251
						3962	9									
11	132690	114563	-0-	-18127	-0-	111333	3	235	4	N	2723	2791	1			183
						2995	9									
12	137113	100274	-0-	-36839	-0-	97386	3	176	4	N	2465	2437	1			211
						2712	9									
01	137113	107719	-0-	-29394	-0-	104699	3	228	4	N	2538	2458	1			291
						2792	9									
02	110780 #	92212	-0-	-18568	-0-	89871	3	101	4	N	2036	2034	1			293
						2240	9									
03	118420 #	104815	-0-	-13605	-0-	2	1	101784	3	N	2612	2627	1			278
						156	4	2873	9							

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 272446 COMPL. DATE 11/27/2013 TOTAL DEPTH 12652 PERF.11785 - 11793

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SQUARE MILE ENERGY, L.L.C. 810815
NEW LUM / BLACK STONE WELL #: 1 RRCID -> 280165 COMPL. DATE 02/24/2019 TOTAL DEPTH 11415 PERF.11185 - 11247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40017	31990	-0-	-8027	-0-	30900	3	1090	9	N	991	1048	1			222
11	30204	26697	-0-	-3507	-0-	25783	3	914	9	N	831	702	1			351
12	29431	26697	-0-	-2734	-0-	25814	3	883	9	N	803	887	1			267
01	29667	26815	-0-	-2852	-0-	25958	3	857	9	N	779	727	1			319
02	31931	27174	-0-	-4757	-0-	26316	3	858	9	N	780	718	1			381
*03	31197	27580	-0-	-3617	-0-	26703	3	877	9	N	797	886	1			292

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME PETROLEUM CORP. 396852
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63 N	63	-0-	-0-	-0-	63	2			Y	-0-					57
11	37 N	37	-0-	-0-	-0-	37	2			Y	-0-					57
12	186 N	61	-0-	-125	-0-	61	2			Y	-0-					57
01	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					57
02	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					57
*03	62 N	62	-0-	-0-	-0-	62	2			Y	-0-					57

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418 N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	492 N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	971 N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	868 N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	1407 N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*03	987 N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749 N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	952 N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	1882 N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1683 N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	2727 N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
*03	1912 N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2024 - WELL PLUGGED 4/2/2024

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE 55120 001 ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 5 RRCID -> 287522 COMPL. DATE 05/18/2019 TOTAL DEPTH 7204 PERF. 6133 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	5			N	-0-					148
11	648	N	648	-0-	-0-	-0-	648	5			N	-0-					148
12	692	N	692	-0-	-0-	-0-	692	5			N	-0-					148
01	640	N	640	-0-	-0-	-0-	640	5			N	-0-					148
02	677	N	677	-0-	-0-	-0-	677	5			N	-0-					148
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					148

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	2290					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2290					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2290					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2290					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2290					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2290					N	NO RPT					-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, E. (7000) 55121 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
WILSON WELL #: 1 RRCID -> 279313 COMPL. DATE 09/10/2014 TOTAL DEPTH 15000 PERF. 6994 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	9654					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	9654					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	9654					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	9654					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	9654					N	-0-					142
03	14B DENY		NO RPT	-0-	-0-	9654					N	NO RPT					142

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NORTH LAKE RESOURCES LLC 100308
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDERXP LTD. 907320
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2024 - WELL PLUGGED 04/03/24

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 09/29/2021 TOTAL DEPTH 7060 PERF. 3010 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

10	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182 R	182	-0-	-0-	B	-0-	7	1	175	2	N	-0-					-0-
11	176 R	176	-0-	-0-	B	-0-	7	1	169	2	N	-0-					-0-
12	175 R	175	-0-	-0-	B	-0-	7	1	168	2	N	-0-					-0-
01	164 R	164	-0-	-0-	B	-0-	6	1	158	2	N	-0-					-0-
02	169 R	169	-0-	-0-	B	-0-	6	1	163	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	165 R	165	-0-	-0-	B	-0-	6	1	159	2	N	-0-					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	4	1	104	2	N	-0-					-0-
02	116	N	108	-0-	-8	-0-	4	1	104	2	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	4	1	104	2	N	-0-					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	13	1	334	2	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	13	1	323	2	N	-0-					-0-
12	372	N	222	-0-	-150	-0-	9	1	213	2	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	7	1	191	2	N	-0-					-0-
02	319	N	211	-0-	-108	-0-	8	1	203	2	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	8	1	202	2	N	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	180	1			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	1			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	164	1	9	2	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	164	1	21	2	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	180	1	5	2	N	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	5	1	140	2	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	5	1	132	2	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	4	1	99	2	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	4	1	106	2	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	919	-0-	-104	-0-	296	1	623	2	Y	-0-					-0-
11	990	N	788	-0-	-202	-0-	287	1	501	2	Y	-0-					-0-
12	930	N	722	-0-	-208	-0-	318	1	404	2	Y	-0-					-0-
01	930	N	605	-0-	-325	-0-	265	1	340	2	Y	-0-					-0-
02	754	N	663	-0-	-91	-0-	266	1	397	2	Y	-0-					-0-
03	713	N	653	-0-	-60	-0-	291	1	362	2	Y	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	7	-0-	-1	-0-	7	1			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	1			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	1			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

10	217	N	208	-0-	-9	-0-	8	1	200	2	Y	-0-					-0-
11	240	N	201	-0-	-39	-0-	8	1	193	2	Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	8	1	193	2	Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	6	1	162	2	Y	-0-					-0-
02	203	N	179	-0-	-24	-0-	6	1	173	2	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	7	1	171	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

10	175	N	175	-0-	-0-	-0-	121	1	31	2	Y	21	24	1			4
							23	9									
11	168	N	168	-0-	-0-	-0-	119	1	28	2	Y	19	16	1			7
							21	9									
12	164	N	164	-0-	-0-	-0-	129	1	14	2	Y	19	20	1			6
							21	9									
01	126	N	126	-0-	-0-	-0-	107	1	19	9	Y	17	20	1			3
02	135	N	135	-0-	-0-	-0-	107	1	7	2	Y	19	19	1			3
							21	9									
03	136	N	136	-0-	-0-	-0-	80	1	34	2	Y	20	19	1			4
							22	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	5	1	118	2	N	-0-					-0-
11	150	N	119	-0-	-31	-0-	4	1	115	2	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	5	1	107	2	N	-0-					-0-
01	124	N	95	-0-	-29	-0-	3	1	92	2	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	4	1	97	2	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	4	1	96	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	3	1	68	2	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	2	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/01/2018 TOTAL DEPTH 5514 PERF. 5082 - 5088

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY (10,000) 55468 817 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ANDERSON WELL #: 1 RRCID -> 290845 COMPL. DATE 04/08/2021 TOTAL DEPTH 10700 PERF. 9457 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	#	9765	-0-	-2604	-0-	31 54	1 9	9680	2	N	49					291
11	11550	#	6222	-0-	-5328	-0-	22 147	1 9	6053	2	N	134	181	1			244
12	10912	#	9157	-0-	-1755	-0-	31 35	1 9	9091	2	N	32					276
01	9765	#	8185	-0-	-1580	-0-	31 33	1 9	8121	2	N	30					306
02	9135	#	6612	-0-	-2523	-0-	25 139	1 9	6448	2	N	126	180	1			252
03	9765	#	NO RPT	-0-	-9765	-0-					N	NO RPT					252

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDERXP LTD. 907320
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, SOUTH (FRIO 9200) 55473 400 ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
HUEBNER WELL #: 1 RRCID -> 279212 COMPL. DATE 10/24/2014 TOTAL DEPTH 10200 PERF. 9839 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					129

PLUGGED AND ABANDONED_____ 02/19/2019

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			67
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 05/25/1999 TOTAL DEPTH 11000 PERF. 2803 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54 N	54	-0-	-0-	-0-	42	5	12	9	Y	11	13	1			283
11	379 N	379	-0-	-0-	-0-	68	3	305	5	Y	5	7	1			281
						6	9									
12	522 N	522	-0-	-0-	-0-	183	3	328	5	Y	10	10	1			281
						11	9									
01	445 N	445	-0-	-0-	-0-	149	3	290	5	Y	5	2	1			284
						6	9									
02	295 N	295	-0-	-0-	-0-	110	3	178	5	Y	6	8	1			282
						7	9									
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					282

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 5 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF.11616 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ALLTEX OPERATING COMPANY 015056
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

10	489	X	489	-0-	-0-	-0-	430	2	59	9	N	54						105
11	480	X	14	-0-	-466	-0-	14	2			N	-0-						105
12	496	X	-0-	-0-	-496	-0-					N	1						106
01	496	X	441	-0-	-55	-0-	432	2	9	9	N	8						114
02	464	X	427	-0-	-37	-0-	394	2	33	9	N	30						144
03	496	X	451	-0-	-45	-0-	401	2	50	9	N	45	115	1				74

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

10	1364	N	1156	-0-	-208	-0-	1127	2	29	9	N	26						227
11	1474	N	1474	-0-	-0-	-0-	1373	2	101	9	N	92	190	1				129
12	1428	N	1428	-0-	-0-	-0-	1396	2	32	9	N	29						158
01	1441	N	1441	-0-	-0-	-0-	1394	2	47	9	N	43						201
02	1421	N	751	-0-	-670	-0-	725	2	26	9	N	24	189	1				36
03	1694	N	1694	-0-	-0-	-0-	1628	2	66	9	N	60						96

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

10	695	X	695	-0-	-0-	-0-	621	2	74	9	N	67						128
11	1064	X	1064	-0-	-0-	-0-	886	2	178	9	N	162						290
12	1112	X	1112	-0-	-0-	-0-	989	2	123	9	N	112	372	1				30
01	1604	X	1604	-0-	-0-	-0-	1361	2	243	9	N	221						251
02	1015	X	1012	-0-	-3	-0-	847	2	165	9	N	150	191	1				210
03	1116	X	1064	-0-	-52	-0-	882	2	182	9	N	165	189	1				186

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

10	310	X	306	-0-	-4	-0-	50	1	239	2	N	15						111
							17	9										
11	540	X	309	-0-	-231	-0-	279	2	30	9	N	27						138
12	558	X	341	-0-	-217	-0-	75	1	233	2	N	30						168
							33	9										
01	558	X	237	-0-	-321	-0-	50	1	178	2	N	8	127	1				49
							9	9										
02	405	X	405	-0-	-0-	-0-	379	2	26	9	N	24						73
03	341	X	240	-0-	-101	-0-	219	2	21	9	N	19						92

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	617	-0-	-902	-0-	578	2	39	9	N	35	192	1			126
11	1380	X	915	-0-	-465	-0-	796	2	119	9	N	108					234
12	1066	X	1066	-0-	-0-	-0-	1007	2	59	9	N	54					288
01	1023	X	689	-0-	-334	-0-	234	1	449	2	N	5					293
							6	9									
02	899	X	870	-0-	-29	-0-	863	2	7	9	N	6					299
03	1266	X	1266	-0-	-0-	-0-	108	1	1066	2	N	84	179	1			204
							92	9									

SALTY DOG SERVICE COMPANY, LLC 101716
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 04/25/2021 TOTAL DEPTH 5262 PERF. 4700 - 5151

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SOUTHCOAST PRODUCTION INC 803257
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
JTL OPERATING CO., INC 448052
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
12	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 03/30/2013 TOTAL DEPTH 17174 PERF.19523 - 19553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	3705					N	NO RPT					53
11	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
12	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
01	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
02	P&A COND		-0-	-0-	-0-	3705					N	-0-					53
03	P&A COND		-0-	-0-	-0-	3705					N	-0-					53

PLUGGED AND ABANDONED_____ 05/05/2023

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
SOUTHWEST OPERATING, INC.-TYLER 806415
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		19	-0-	19	19	1	1	18	2	Y	-0-					-0-
03	14B DENY		28	-0-	28	47	2	1	26	2	Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	X	4465	-0-	-0-	-0-	296	1	4169	2	Y	-0-					64
11	4110	X	1596	-0-	-2514	-0-	120	1	1476	2	Y	-0-					64
12	4247	X	3972	-0-	-275	-0-	286	1	3686	2	Y	-0-					64
*01	4948	X	4948	-0-	-0-	-0-	399	1	4549	2	Y	-0-					64
*02	3973	X	3711	-0-	-262	-0-	276	1	3435	2	Y	-0-					64
*03	DLQ G-10		4088	-0-	4088	4088	313	1	3775	2	Y	-0-					64

MADISONVILLE (GLEN ROSE) 56590 565 NON-ASSOCIATED EXEMPT CNTY: MADISON
ORO RESOURCES, LLC 626507
DAVID WELL #: 1 RRCID -> 280173 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			631
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			631
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			631
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			631
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			631
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			631

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PROMISE ENERGY OPERATIONS, LLC 681359
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CONTANGO RESOURCES, LLC 100222
VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					60

TRAILBLAZER ENERGY RESOURCES,LLC 100797
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

FAULCONER ENERGY, LLC 263648
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	450	1	1458	2	N	11					111
							12	9									
11	1988	N	1988	-0-	-0-	-0-	450	1	1403	2	N	123					234
							135	9									
12	1891	N	1849	-0-	-42	-0-	438	1	1376	2	N	32					266
							35	9									
01	1907	N	1907	-0-	-0-	-0-	465	1	1422	2	N	18	190	1			94
							20	9									
02	1835	N	1835	-0-	-0-	-0-	435	1	1377	2	N	21					115
							23	9									
03	2032	N	2032	-0-	-0-	-0-	465	1	1522	2	N	41					156
							45	9									

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1863	-0-	-28	-0-	1842	2	21	9	N	19					89
11	1800	N	1704	-0-	-96	-0-	1693	2	11	9	N	10					99
12	1767	N	1704	-0-	-63	-0-	1682	2	22	9	N	20					119
01	1860	N	1659	-0-	-201	-0-	1647	2	12	9	N	11					130
02	1653	N	1643	-0-	-10	-0-	1618	2	25	9	N	23					153
03	1772	N	1772	-0-	-0-	-0-	1753	2	19	9	N	17					170

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	117	1	1070	2	N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	115	1	1020	2	N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	120	1	1090	2	N	-0-					-0-
01	1147	N	1096	-0-	-51	-0-	111	1	985	2	N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	111	1	990	2	N	-0-					-0-
03	1147	N	1043	-0-	-104	-0-	108	1	935	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1246	-0-	-25	-0-	123	1	1123	2	N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	125	1	1111	2	N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	126	1	1143	2	N	-0-					-0-
01	1240	N	1056	-0-	-184	-0-	107	1	949	2	N	-0-					-0-
02	1189	N	1126	-0-	-63	-0-	113	1	1013	2	N	-0-					-0-
03	1271	N	1222	-0-	-49	-0-	126	1	1096	2	N	-0-					-0-

PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	74	1	675	2	N	1					157
							1	9									
11	720	N	662	-0-	-58	-0-	67	1	595	2	N	-0-					157
12	806	N	704	-0-	-102	-0-	70	1	634	2	N	-0-					157
01	744	N	345	-0-	-399	-0-	35	1	310	2	N	-0-					157
02	638	N	508	-0-	-130	-0-	51	1	457	2	N	-0-					157
03	713	N	481	-0-	-232	-0-	50	1	431	2	N	-0-					157

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	6	1	51	2	N	4					67
							4	9									
11	95	N	95	-0-	-0-	-0-	9	1	84	2	N	2					69
							2	9									
12	527	N	34	-0-	-493	-0-	3	1	29	2	N	2					71
							2	9									
01	62	N	50	-0-	-12	-0-	5	1	45	2	N	-0-					71
02	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					71
03	189	N	189	-0-	-0-	-0-	19	1	164	2	N	5					76
							6	9									

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1187	-0-	-84	-0-	117	1	1070	2	N	-0-					-0-
11	1260	N	1187	-0-	-73	-0-	120	1	1067	2	N	-0-					-0-
12	1209	N	1157	-0-	-52	-0-	115	1	1042	2	N	-0-					-0-
01	1178	N	1037	-0-	-141	-0-	105	1	932	2	N	-0-					-0-
02	1160	N	1101	-0-	-59	-0-	111	1	990	2	N	-0-					-0-
03	1147	N	1023	-0-	-124	-0-	106	1	917	2	N	-0-					-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1114	-0-	-64	-0-	110	1	1004	2	N	-0-					-0-
11	1140	N	1114	-0-	-26	-0-	113	1	1001	2	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	112	1	1021	2	N	-0-					-0-
01	1116	N	923	-0-	-193	-0-	93	1	830	2	N	-0-					-0-
02	1073	N	1010	-0-	-63	-0-	102	1	908	2	N	-0-					-0-
03	1147	N	1101	-0-	-46	-0-	114	1	987	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1606	-0-	-68	-0-	159	1	1447	2	N	-0-					-0-
11	1650	N	1572	-0-	-78	-0-	159	1	1413	2	N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	161	1	1462	2	N	-0-					-0-
01	1612	N	1367	-0-	-245	-0-	138	1	1229	2	N	-0-					-0-
02	1513	N	1513	-0-	-0-	-0-	152	1	1361	2	N	-0-					-0-
03	1612	N	1610	-0-	-2	-0-	166	1	1444	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	866	-0-	-188	-0-	86	1	780	2	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	83	1	740	2	N	-0-					-0-
12	868	N	863	-0-	-5	-0-	86	1	777	2	N	-0-					-0-
01	868	N	701	-0-	-167	-0-	71	1	630	2	N	-0-					-0-
02	783	N	602	-0-	-181	-0-	61	1	541	2	N	-0-					-0-
03	868	N	848	-0-	-20	-0-	88	1	760	2	N	-0-					-0-

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1238	-0-	-95	-0-	121	1	1102	2	Y	14					141
							15	9									
11	1350	N	1193	-0-	-157	-0-	119	1	1060	2	Y	13					154
							14	9									
12	1271	N	1217	-0-	-54	-0-	119	1	1084	2	Y	13					167
							14	9									
01	1240	N	1022	-0-	-218	-0-	100	1	886	2	Y	33	173	1			27
							36	9									
02	1160	N	1136	-0-	-24	-0-	113	1	1006	2	Y	15					42
							17	9									
03	1209	N	1172	-0-	-37	-0-	120	1	1041	2	Y	10					52
							11	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	52	1	475	2	Y	-0-					13
11	510	N	386	-0-	-124	-0-	39	1	347	2	Y	-0-					13
12	527	N	351	-0-	-176	-0-	35	1	316	2	Y	-0-					13
01	527	N	477	-0-	-50	-0-	48	1	429	2	Y	-0-					13
02	377	N	357	-0-	-20	-0-	36	1	321	2	Y	-0-					13
03	540	N	540	-0-	-0-	-0-	56	1	484	2	Y	-0-					13

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2418	-0-	-682	4785	775	1	1628	2	N	14					33
							15	9									
11	3000	N	2356	-0-	-644	4141	750	1	1587	2	N	17					50
							19	9									
12	3100	N	2435	-0-	-665	3476	775	1	1623	2	N	34					84
							37	9									
01	3100	N	2455	-0-	-645	2831	750	1	1685	2	N	18					102
							20	9									
02	2900	N	2386	-0-	-514	2317	725	1	1631	2	N	27					129
							30	9									
03	3100	N	2521	-0-	-579	1738	775	1	1716	2	N	27					156
							30	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	633	-0-	-142	-0-	630	2	3	9	N	3					63
11	660	N	512	-0-	-148	-0-	512	2			N	-0-					63
12	682	N	478	-0-	-204	-0-	470	2	8	9	N	7					70
01	620	N	587	-0-	-33	-0-	579	2	8	9	N	7					77
02	528	N	528	-0-	-0-	-0-	506	2	22	9	N	20					97
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					97

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	60	1	545	2	N	-0-					116
11	420	N	217	-0-	-203	-0-	22	1	195	2	N	-0-					116
12	579	N	579	-0-	-0-	-0-	57	1	522	2	N	-0-					116
01	484	N	484	-0-	-0-	-0-	49	1	435	2	N	-0-					116
02	516	N	516	-0-	-0-	-0-	52	1	464	2	N	-0-					116
03	434	N	372	-0-	-62	-0-	38	1	334	2	N	-0-					116

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1235	-0-	-36	-0-	1235	2			N	-0-					145
11	1230	N	1199	-0-	-31	-0-	1195	2	4	9	N	4					149
12	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					149
01	1240	N	1218	-0-	-22	-0-	1212	2	6	9	N	5					154
02	1160	N	1134	-0-	-26	-0-	1128	2	6	9	N	5					159
03	1209	N	1207	-0-	-2	-0-	1196	2	11	9	N	10					169

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1219	-0-	-52	-0-	1210	2	9	9	N	8					96
11	1202	N	1202	-0-	-0-	-0-	1196	2	6	9	N	5					101
12	1229	N	1229	-0-	-0-	-0-	1221	2	8	9	N	7					108
01	1209	N	1126	-0-	-83	-0-	1117	2	9	9	N	8					116
02	1160	N	1110	-0-	-50	-0-	1100	2	10	9	N	9					125
03	1269	N	1269	-0-	-0-	-0-	1260	2	9	9	N	8					133

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	89	1	813	2	N	8					223
							9	9									
11	902	N	902	-0-	-0-	-0-	91	1	807	2	N	4					227
							4	9									
12	928	N	928	-0-	-0-	-0-	91	1	828	2	N	8					235
							9	9									
01	868	N	751	-0-	-117	-0-	75	1	670	2	N	5					240
							6	9									
02	833	N	833	-0-	-0-	-0-	84	1	749	2	N	-0-	188	1			52
*03	908	N	908	-0-	-0-	-0-	94	1	814	2	N	-0-					52

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	82	1	746	2	N	14					44
							15	9									
11	626	N	626	-0-	-0-	-0-	63	1	559	2	N	4					48
							4	9									
12	706	N	706	-0-	-0-	-0-	69	1	628	2	N	8					56
							9	9									
01	682	N	422	-0-	-260	-0-	42	1	374	2	N	5					61
							6	9									
02	860	N	860	-0-	-0-	-0-	85	1	761	2	N	13					74
							14	9									
03	718	N	718	-0-	-0-	-0-	73	1	631	2	N	13					87
							14	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
NZ OPERATING COMPANY INC. 616986
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	1086	3	6	9	N	5					120
11	1101	N	1101	-0-	-0-	-0-	1090	3	11	9	N	10					130
12	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					135
01	1512	N	1512	-0-	-0-	-0-	1495	3	17	9	N	15					150
02	1121	N	1121	-0-	-0-	-0-	1113	3	8	9	N	7					157
03	1332	N	1332	-0-	-0-	-0-	1325	3	7	9	N	6					163

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2044	-0-	-1056	240	84	1	1960	2	N	-0-					200
11	2310	N	1813	-0-	-497	-0-	20	1	1785	2	N	7					207
							8	9									
12	1984	N	1902	-0-	-82	-0-	21	1	1857	2	N	22	179	1			50
							24	9									
01	2046	N	2014	-0-	-32	-0-	21	1	1993	2	N	-0-					50
02	1976	N	1976	-0-	-0-	-0-	19	1	1946	2	N	10					60
							11	9									
03	2113	N	2113	-0-	-0-	-0-	21	1	2081	2	N	10					70
							11	9									

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 06/23/2022

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH 8272 PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2252	N	2252	-0-	-0-	-0-	2251	3	1	9	N	1					105
11	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					105
12	2032	N	2032	-0-	-0-	-0-	2028	3	4	9	N	4	51	1			58
01	2170	N	2001	-0-	-169	-0-	1995	3	6	9	N	5					63
02	2001	N	2001	-0-	-0-	-0-	1995	3	6	9	N	5					63
03	2046	N	1889	-0-	-157	-0-	1881	3	8	9	N	7					75

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	1788	3	8	9	N	7					106
11	1680	N	1628	-0-	-52	-0-	1622	3	6	9	N	5					111
12	1706	N	1706	-0-	-0-	-0-	1667	3	39	9	N	35	140	1			6
01	1798	N	1669	-0-	-129	-0-	1660	3	9	9	N	8					14
02	1669	N	1669	-0-	-0-	-0-	1660	3	9	9	N	8					14
03	1705	N	1646	-0-	-59	-0-	1639	3	7	9	N	6					27

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	1455	3	11	9	N	10					91
11	1430	N	1430	-0-	-0-	-0-	1420	3	10	9	N	9					100
12	1829	N	1306	-0-	-523	-0-	1242	3	64	9	N	58					158
01	1457	N	825	-0-	-632	-0-	800	3	25	9	N	23	153	1			28
02	1392	N	825	-0-	-567	-0-	800	3	25	9	N	23	153	1			28
03	1302	N	1016	-0-	-286	-0-	999	3	17	9	N	15					59

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	986	-0-	-68	-0-	980	3	6	9	N	5					50
11	1029	N	1029	-0-	-0-	-0-	1022	3	7	9	N	6					56
12	1054	N	1023	-0-	-31	-0-	1020	3	3	9	N	3					59
01	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2	41	1			20
02	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2	41	1			20
03	1023	N	937	-0-	-86	-0-	930	3	7	9	N	6					29

WILDFIRE ENERGY OPERATING LLC 923444
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	961	-0-	-62	-0-	64	1	897	2	Y	-0-					-0-
11	930	N	916	-0-	-14	-0-	69	1	847	2	Y	-0-					-0-
12	930	N	712	-0-	-218	-0-	51	1	661	2	Y	-0-					-0-
01	961	N	10	-0-	-951	-0-	1	1	9	2	Y	-0-					-0-
02	899	N	621	-0-	-278	-0-	46	1	575	2	Y	-0-					-0-
03	713	N	658	-0-	-55	-0-	50	1	608	2	Y	-0-					-0-

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2916	-0-	2916	45770	193	1	2723	2	Y	-0-					68
11	T. A.		2462	-0-	2462	48232	185	1	2277	2	Y	-0-					68
12	T. A.		2611	-0-	2611	50843	188	1	2423	2	Y	-0-					68
*01	51677	X	834	-0-	-50843	-0-	67	1	767	2	Y	-0-					68
*02	2726	X	131	-0-	-2595	-0-	10	1	121	2	Y	-0-					68
*03	2604	N	249	-0-	-2355	-0-	19	1	230	2	Y	-0-					68

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1147	-0-	-0-	-0-	76	1	1068	2	N	3					122
							3	9									
11	1242	N	1242	-0-	-0-	-0-	93	1	1143	2	N	5					127
							6	9									
12	1046	N	1046	-0-	-0-	-0-	74	1	963	2	N	8					135
							9	9									
01	1147	N	877	-0-	-270	-0-	71	1	806	2	N	-0-					135
02	1189	N	972	-0-	-217	-0-	66	1	823	2	N	75					210
							83	9									
03	1054	N	890	-0-	-164	-0-	68	1	822	2	N	-0-					210

FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		317	-0-	317	730	21	1	296	2	Y	-0-					215
11	T. A.		267	-0-	267	997	20	1	247	2	Y	-0-					215
12	T. A.		319	-0-	319	1316	23	1	296	2	Y	-0-					215
01	T. A.		245	-0-	245	1561	20	1	225	2	Y	-0-					215
02	T. A.		259	-0-	259	1820	19	1	240	2	Y	-0-					215
03	2208	X	388	-0-	-1820	-0-	30	1	358	2	Y	-0-					215

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	80	1	1134	2	N	22					57
							24	9									
11	1406	N	1406	-0-	-0-	-0-	102	1	1260	2	N	40					97
							44	9									
12	1353	N	1353	-0-	-0-	-0-	93	1	1203	2	N	52					149
							57	9									
01	1240	N	986	-0-	-254	-0-	78	1	889	2	N	17					166
							19	9									
02	1363	N	878	-0-	-485	-0-	61	1	761	2	N	51	178	1			39
							56	9									
03	1364	N	880	-0-	-484	-0-	62	1	752	2	N	60					99
							66	9									

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	78	1	1098	2	N	-0-					77
11	1068	N	1068	-0-	-0-	-0-	80	1	988	2	N	-0-					77
12	1111	N	1111	-0-	-0-	-0-	80	1	1027	2	N	4					81
							4	9									
01	935	N	935	-0-	-0-	-0-	75	1	860	2	N	-0-					81
02	1042	N	1042	-0-	-0-	-0-	76	1	940	2	N	24					105
							26	9									
03	1121	N	1121	-0-	-0-	-0-	83	1	996	2	N	38					143
							42	9									

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	52	1	731	2	N	8					145
							9	9									
11	817	N	817	-0-	-0-	-0-	61	1	755	2	N	1					146
							1	9									
12	478	N	478	-0-	-0-	-0-	34	1	444	2	N	-0-					146
01	806	N	398	-0-	-408	-0-	32	1	365	2	N	1					147
							1	9									
02	783	N	373	-0-	-410	-0-	28	1	345	2	N	-0-					147
03	465	N	448	-0-	-17	-0-	34	1	414	2	N	-0-					147

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		594	-0-	594	1132	39	1	555	2	Y	-0-					35
11	T. A.		536	-0-	536	1668	40	1	496	2	Y	-0-					35
12	T. A.		517	-0-	517	2185	37	1	480	2	Y	-0-					35
*01	2185	X	-0-	-0-	-2185	-0-					Y	-0-					35
*02	522	N	299	-0-	-223	-0-	22	1	277	2	Y	-0-					35
*03	527	N	14	-0-	-513	-0-	1	1	13	2	Y	-0-					35

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1878	N	1878	-0-	-0-	-0-	123	1	1737	2	N	16			203
							18	9							
11	1847	N	1847	-0-	-0-	-0-	138	1	1703	2	N	5			208
							6	9							
12	1874	N	1874	-0-	-0-	-0-	135	1	1739	2	N	-0-			208
01	1950	N	1950	-0-	-0-	-0-	157	1	1793	2	N	-0-			208
02	1801	N	1801	-0-	-0-	-0-	134	1	1667	2	N	-0-			208
03	1934	N	1934	-0-	-0-	-0-	148	1	1786	2	N	-0-			208

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			55
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			55
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			55
*01	14B	DENY	1195	-0-	1195	1195	96	1	1099	2	Y	-0-			55
*02	14B	DENY	467	-0-	467	1662	35	1	432	2	Y	-0-			55
*03	14B	DENY	380	-0-	380	2042	29	1	351	2	Y	-0-			55

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1174	-0-	-438	-0-	76	1	1065	2	N	30			55
							33	9							
11	1410	N	1208	-0-	-202	-0-	90	1	1117	2	N	1			56
							1	9							
12	1395	N	1015	-0-	-380	-0-	73	1	942	2	N	-0-			56
01	1178	N	680	-0-	-498	-0-	55	1	625	2	N	-0-			56
*02	1665	N	1665	-0-	-0-	-0-	124	1	1541	2	N	-0-			56
*03	1667	N	1667	-0-	-0-	-0-	127	1	1540	2	N	-0-			56

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1684	-0-	-114	-0-	110	1	1548	2	N	24			159
							26	9							
11	1678	N	1678	-0-	-0-	-0-	122	1	1512	2	N	40	179 1		20
							44	9							
12	1643	N	1430	-0-	-213	-0-	102	1	1319	2	N	8			28
							9	9							
01	1674	N	605	-0-	-1069	-0-	48	1	551	2	N	5			33
							6	9							
02	1624	N	893	-0-	-731	-0-	66	1	827	2	N	-0-			33
03	1426	N	981	-0-	-445	-0-	75	1	906	2	N	-0-			33

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			149

PLUGGED AND ABANDONED_____ 07/26/2023

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	30	1	999	2	N	59	175	1			61
							65	9									
11	1017	N	1017	-0-	-0-	-0-	28	1	892	2	N	88					149
							97	9									
12	961	N	952	-0-	-9	-0-	26	1	840	2	N	78	178	1			49
							86	9									
01	961	N	838	-0-	-123	-0-	27	1	811	2	N	-0-					49
02	899	N	756	-0-	-143	-0-	22	1	734	2	N	-0-					49
03	961	N	902	-0-	-59	-0-	26	1	876	2	N	-0-					49

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		365	-0-	365	968	24	1	341	2	Y	-0-					35
11	T. A.		400	-0-	400	1368	30	1	370	2	Y	-0-					35
*12	T. A.		530	-0-	530	1898	38	1	492	2	Y	-0-					35
*01	2415	X	517	-0-	-1898	-0-	42	1	475	2	Y	-0-					35
*02	377	N	157	-0-	-220	-0-	12	1	145	2	Y	-0-					35
*03	527	N	185	-0-	-342	-0-	14	1	171	2	Y	-0-					35

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	79	1	1118	2	Y	44					74
							48	9									
11	870	N	721	-0-	-149	-0-	54	1	665	2	Y	2					76
							2	9									
12	961	N	287	-0-	-674	-0-	20	1	258	2	Y	8					84
							9	9									
01	1240	N	338	-0-	-902	-0-	27	1	311	2	Y	-0-					84
02	696	N	205	-0-	-491	-0-	15	1	190	2	Y	-0-					84
03	DLQ G-10		184	-0-	184	184	14	1	170	2	Y	-0-					84

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		975	-0-	975	12009	65	1	910	2	Y	-0-					40
11	T. A.		422	-0-	422	12431	32	1	390	2	Y	-0-					40
12	T. A.		1114	-0-	1114	13545	80	1	1034	2	Y	-0-					40
*01	14578	X	1033	-0-	-13545	-0-	83	1	950	2	Y	-0-					40
*02	860	N	860	-0-	-0-	-0-	64	1	796	2	Y	-0-					40
*03	1458	N	1458	-0-	-0-	-0-	112	1	1346	2	Y	-0-					40

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	27	1	379	2	N	-0-					152
11	468	N	468	-0-	-0-	-0-	35	1	433	2	N	-0-					152
12	546	N	546	-0-	-0-	-0-	39	1	507	2	N	-0-					152
01	621	N	621	-0-	-0-	-0-	50	1	571	2	N	-0-					152
02	569	N	569	-0-	-0-	-0-	42	1	527	2	N	-0-					152
03	665	N	665	-0-	-0-	-0-	51	1	614	2	N	-0-					152

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	48	1	1587	2	N	-0-					188
11	1502	N	1502	-0-	-0-	-0-	46	1	1456	2	N	-0-					188
12	1483	N	1483	-0-	-0-	-0-	44	1	1439	2	N	-0-					188
01	803	N	803	-0-	-0-	-0-	25	1	778	2	N	-0-					188
02	1318	N	1318	-0-	-0-	-0-	38	1	1280	2	N	-0-					188
03	1616	N	1616	-0-	-0-	-0-	46	1	1570	2	N	-0-					188

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1153	-0-	-397	-0-	76	1	1071	2	N	5					76
							6	9									
11	1200	N	1022	-0-	-178	-0-	77	1	945	2	N	-0-					76
12	1395	N	1125	-0-	-270	-0-	81	1	1044	2	N	-0-					76
01	1317	N	1317	-0-	-0-	-0-	106	1	1211	2	N	-0-					76
02	1237	N	1237	-0-	-0-	-0-	92	1	1145	2	N	-0-					76
03	1406	N	1406	-0-	-0-	-0-	107	1	1297	2	N	2					78
							2	9									

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	168	-0-	-142	-0-	11	1	157	2	N	-0-					85
11	240	N	159	-0-	-81	-0-	12	1	147	2	N	-0-					85
12	213	N	213	-0-	-0-	-0-	15	1	198	2	N	-0-					85
01	164	N	164	-0-	-0-	-0-	13	1	151	2	N	-0-					85
02	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					85
03	217	N	180	-0-	-37	-0-	14	1	166	2	N	-0-					85

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					130
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					130
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					130
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					130
02	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					130
03	5	N	-0-	-0-	-5	-0-					N	-0-					130

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		42	-0-	42	114	3	1	39	2	Y	-0-					16
11	T. A.		22	-0-	22	136	2	1	20	2	Y	-0-					16
*12	T. A.		29	-0-	29	165	2	1	27	2	Y	-0-					16
*01	T. A.		24	-0-	24	189	2	1	22	2	Y	-0-					16
*02	T. A.		25	-0-	25	214	2	1	23	2	Y	-0-					16
*03	T. A.		47	-0-	47	261	4	1	43	2	Y	-0-					16

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	55	-0-	-162	-0-	4	1	51	2	N	-0-					156
11	90	N	49	-0-	-41	-0-	4	1	45	2	N	-0-					156
12	155	N	28	-0-	-127	-0-	2	1	26	2	N	-0-					156
01	62	N	41	-0-	-21	-0-	3	1	38	2	N	-0-					156
02	441	N	441	-0-	-0-	-0-	33	1	408	2	N	-0-					156
03	269	N	269	-0-	-0-	-0-	21	1	248	2	N	-0-					156

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

10	1325	N	1325	-0-	-0-	-0-	88	1	1233	2	N	4					66
							4	9									
11	1318	N	1318	-0-	-0-	-0-	98	1	1211	2	N	8					74
							9	9									
12	1330	N	1330	-0-	-0-	-0-	94	1	1210	2	N	24					98
							26	9									
01	1333	N	1227	-0-	-106	-0-	98	1	1118	2	N	10					108
							11	9									
02	1304	N	1304	-0-	-0-	-0-	94	1	1167	2	N	39					147
							43	9									
03	1357	N	1357	-0-	-0-	-0-	103	1	1236	2	N	16					163
							18	9									

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CONTANGO RESOURCES, LLC 100222
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROMISE ENERGY OPERATIONS, LLC 681359
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CONTANGO RESOURCES, LLC 100222
VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

10	781	N	781	-0-	-0-	-0-	158	1	606	2	N	15					54
							17	9									
11	780	N	748	-0-	-32	-0-	143	1	586	2	N	17					71
							19	9									
12	806	N	780	-0-	-26	-0-	128	1	620	2	N	29					100
							32	9									
01	775	N	757	-0-	-18	-0-	121	1	614	2	N	20					120
							22	9									
02	725	N	684	-0-	-41	-0-	107	1	560	2	N	15	3	1			132
							17	9									
*03	775	N	759	-0-	-16	-0-	137	1	611	2	N	10					142
							11	9									

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CONTANGO RESOURCES, LLC //CONT.// 100222
VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CONTANGO RESOURCES, LLC 100222
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CONTANGO RESOURCES, LLC 100222
VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CONTANGO RESOURCES, LLC 100222
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	4	2	2	9	N	2					284
11	100	N	100	-0-	-0-	-0-	98	2	2	9	N	2					286
12	0	N	-0-	-0-	-0-	-0-					N	2					288
01	6	N	-0-	-0-	-6	-0-					N	2					290
02	29	N	5	-0-	-24	-0-	3	2	2	9	N	2					292
03	0	N	-0-	-0-	-0-	-0-					N	2					294

BLACKSTONE MINERALS WELL #: 4 RRCID -> 283786 COMPL. DATE 12/20/2016 TOTAL DEPTH 15166 PERF.11719 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OPERATING COMPANY, L.L.C. 886258
SMITH WELL #: 1 RRCID -> 285559 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 10/05/2016 TOTAL DEPTH 5800 PERF. 2154 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-

REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS (F- 2) 56688 018 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 08/30/2013 TOTAL DEPTH 7500 PERF. 5566 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PIERCE ESTATE WELL #: C260 RRCID -> 285830 COMPL. DATE 07/21/2018 TOTAL DEPTH 7301 PERF. 5860 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	#	1818	-0-	-166		-0-	1800	1	18	2	N	-0-					-0-
11	1920	#	1836	-0-	-84		-0-	1800	1	36	2	N	-0-					-0-
12	1860	#	1650	-0-	-210		-0-	1645	1	5	2	N	-0-					-0-
01	1860	#	1650	-0-	-210		-0-	1634	1	16	2	N	-0-					-0-
02	1769	#	1555	-0-	-214		-0-	1514	1	41	2	N	-0-					-0-
03	1643	N	1555	-0-	-88		-0-	1534	1	21	2	N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C254 RRCID -> 282351 COMPL. DATE 06/28/2017 TOTAL DEPTH 7100 PERF. 5895 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7715					N	NO RPT					-0-

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 237 RRCID -> 295461 COMPL. DATE 07/11/2021 TOTAL DEPTH 7200 PERF. 6100 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	1127	-0-	-10095	-0-	1100	1	27	2	N	-0-					-0-
11	10860	X	1163	-0-	-9697	-0-	1100	1	63	2	N	-0-					-0-
12	2755	X	2755	-0-	-0-	-0-	2746	1	9	2	N	-0-					-0-
01	2755	X	2755	-0-	-0-	-0-	2729	1	26	2	N	-0-					-0-
02	2635	X	2635	-0-	-0-	-0-	2565	1	70	2	N	-0-					-0-
03	2759	N	2605	-0-	-154	-0-	2570	1	35	2	N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C252 RRCID -> 282349 COMPL. DATE 05/24/2017 TOTAL DEPTH 6810 PERF. 6289 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	R	1953	-0-	-0-	-0-	1925	1	28	2	Y	-0-					-0-
11	1981	R	1981	-0-	-0-	-0-	1925	1	56	2	Y	-0-					-0-
12	2440	R	2440	-0-	-0-	-0-	2432	1	8	2	Y	-0-					-0-
01	2440	R	2440	-0-	-0-	-0-	2417	1	23	2	Y	-0-					-0-
02	2355	R	2355	-0-	-0-	-0-	2293	1	62	2	Y	-0-					-0-
03	DLQ G-10		2335	-0-	2335	2335	2303	1	32	2	Y	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATE WELL #: B157 RRCID -> 276354 COMPL. DATE 09/05/2012 TOTAL DEPTH 7270 PERF. 6392 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	1			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	1			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

PIERCE ESTATE WELL #: C257 RRCID -> 276982 COMPL. DATE 04/20/2014 TOTAL DEPTH 6800 PERF. 6414 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATE C WELL #: 248 RRCID -> 284063 COMPL. DATE 03/08/2018 TOTAL DEPTH 7282 PERF. 6404 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B153 RRCID -> 280589 COMPL. DATE 06/14/2015 TOTAL DEPTH 7254 PERF. 6508 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					Y	1086	1010	1			143
11	750	X	-0-	-0-	-750	-0-					Y	651	680	1			114
12	775	X	651	-0-	-124	-0-	60	1	591	9	Y	537	525	1			126
01	461	X	461	-0-	-0-	-0-	47	1	414	9	Y	376	401	1			101
02	255	X	255	-0-	-0-	-0-	32	1	223	9	Y	203	259	1			45
03	426	N	426	-0-	-0-	-0-	31	1	395	9	Y	359	353	1			51

COCKBURN, H.C. WELL #: 152 RRCID -> 273703 COMPL. DATE 09/18/2014 TOTAL DEPTH 7475 PERF. 5865 - 5868

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 164 RRCID -> 281156 COMPL. DATE 08/22/2016 TOTAL DEPTH 5850 PERF. 5145 - 5196

10	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	465					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	216	-0-	216	-0-	216	1			N	-0-					-0-
11	14B2 EXT	195	-0-	195	-0-	195	1			N	-0-					-0-
12	14B2 EXT	205	-0-	205	205	205	1			N	-0-					-0-
*01	205 R	-0-	-0-	-205	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 09/03/2021 TOTAL DEPTH 5722 PERF. 4578 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 09/30/2010 TOTAL DEPTH 5624 PERF. 4660 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

10	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 12/15/2017 TOTAL DEPTH 14826 PERF. 5750 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3000) 56688 765 NON-ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C262 RRCID -> 276983 COMPL. DATE 08/25/2014 TOTAL DEPTH 3250 PERF. 3066 - 3079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS(MIOCENE 3000 STR) 56688 774 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
G. A. DUFFY WELL #: 26 RRCID -> 278597 COMPL. DATE 10/28/2015 TOTAL DEPTH 5850 PERF. 3156 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 3450) 56688 792 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 293115 COMPL. DATE 06/02/2022 TOTAL DEPTH 5926 PERF. 3446 - 3452

10	7750	6943	-0-	-807	90804	6943	2		N	-0-			-0-
11	7500	4678	-0-	-2822	87982	4678	2		N	-0-			-0-
12	7750	3946	-0-	-3804	84178	3946	2		N	-0-			-0-
01	9300	2649	-0-	-6651	77527	2649	2		N	-0-			-0-
02	8700	2967	-0-	-5733	71794	2967	2		N	-0-			-0-
*03	9300	2620	-0-	-6680	65114	2620	2		N	-0-			-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

10	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 466352													
03	DELQ PR	NO RPT	-0-	-0-	B	466352			N	NO RPT			-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

10	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 109942													
03	DELQ PR	NO RPT	-0-	-0-	B	109942			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 3900) //CONT.// 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
PRASIFKA WELL #: 1 RRCID -> 278618 COMPL. DATE 02/14/2008 TOTAL DEPTH 4050 PERF. 3888 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RESOURCE EXPL & PROD, INC. 703393
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 164 RRCID -> 282662 COMPL. DATE 10/22/2016 TOTAL DEPTH 5850 PERF. 4122 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1200	1	11	2	N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1200	1	23	2	N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1026	1	4	2	N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1021	1	9	2	N	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1037	1	28	2	N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1100	1	15	2	N	-0-					-0-

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4150) //CONT.// 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATES WELL #: B158 RRCID -> 288857 COMPL. DATE 11/07/2019 TOTAL DEPTH 7300 PERF. 4134 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
LEHMBERG-COFFEY WELL #: 3 RRCID -> 284990 COMPL. DATE 09/27/2018 TOTAL DEPTH 5800 PERF. 4144 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	1165	1	1	2	N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1165	1	21	2	N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1007	1	3	2	N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1000	1	10	2	N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	969	1	26	2	N	-0-					-0-
03	955	N	955	-0-	-0-	-0-	942	1	13	2	N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 147 RRCID -> 281250 COMPL. DATE 12/19/2015 TOTAL DEPTH 5650 PERF. 4410 - 4414

10	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B160 RRCID -> 284319 COMPL. DATE 06/08/2018 TOTAL DEPTH 5323 PERF. 4346 - 4362

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS (SM- 23) 56688 864 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 147 RRCID -> 282352 COMPL. DATE 06/29/2016 TOTAL DEPTH 5650 PERF. 1740 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
COTTON VALLEY RESOURCES, LLC 181524
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ERGON ENERGY PARTNERS, L.P. 253347
FISH CAMP WELL #: 1H RRCID -> 296144 COMPL. DATE 02/21/2023 TOTAL DEPTH 12905 PERF.13209 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230000	X	21483	-0-	-208517	-0-	18006	3	3477	9	N	3161	2640	1			746
11	56880	X	19307	-0-	-37573	-0-	16258	3	3049	9	N	2772	3221	1			297
12	58776	X	24354	-0-	-34422	-0-	21391	3	2963	9	N	2694	2304	1	57	8	630
01	58776	X	27080	-0-	-31696	-0-	24216	3	2864	9	N	2604	3014	1			220
02	54984	X	17084	-0-	-37900	-0-	14363	3	2721	9	N	2474	2115	1	91	8	488
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					488

FORTUNE RESOURCES LLC 278755
BSMC A-937 WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF.12039 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	1465	2	273	9	N	248	183	1			219
11	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10	184	1			45
12	1502	N	1502	-0-	-0-	-0-	1097	2	405	9	N	368	181	1			232
01	1315	N	1315	-0-	-0-	-0-	1190	2	125	9	N	114					346
02	1650	N	1650	-0-	-0-	-0-	1318	2	332	9	N	302	362	1			286
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					286

JEFFCOAT PRODUCTION COMPANY INC. 430685
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
CAMERON HEIRS WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF.12595 - 18720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	NO RPT	-0-	-2077	1204					N	NO RPT					2771
11	0	N	NO RPT	-0-	-0-	1204					N	NO RPT					2771
12	0	N	NO RPT	-0-	-0-	1204					N	NO RPT					2771
01	0	N	NO RPT	-0-	-0-	1204					N	NO RPT					2771
02	0	N	NO RPT	-0-	-0-	1204					N	NO RPT					2771
03	0	N	NO RPT	-0-	-0-	1204					N	NO RPT					2771

ZARVONA ENERGY LLC 950523
BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	X	1190	-0-	-0-	-0-	1172	3	18	9	N	16	185	1			60
11	1095	X	1095	-0-	-0-	-0-	1073	3	22	9	N	20					80
12	1085	X	905	-0-	-180	-0-	875	3	30	9	N	27					107
01	1206	X	1206	-0-	-0-	-0-	1140	3	66	9	N	60					167
02	1102	X	1067	-0-	-35	-0-	1036	3	31	9	N	28					195
03	1178	X	1156	-0-	-22	-0-	1128	3	28	9	N	25					220

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8572	X	8572	-0-	-0-	-0-	8525	3	47	9	N	43	180	1			68
11	7203	X	7203	-0-	-0-	-0-	7144	3	59	9	N	54					122
12	5847	X	5847	-0-	-0-	-0-	5817	3	30	9	N	27					149
01	7106	X	7106	-0-	-0-	-0-	7015	3	91	9	N	83	175	1			57
02	9243	X	9243	-0-	-0-	-0-	9190	3	53	9	N	48					105
*03	9455	X	9455	-0-	-0-	-0-	9401	3	54	9	N	49					154

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					205
11	632	N	632	-0-	-0-	-0-	604	3	28	9	N	25	182	1			48
12	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	N	17					65
01	856	N	856	-0-	-0-	-0-	830	3	26	9	N	24					89
02	1201	N	1201	-0-	-0-	-0-	1179	3	22	9	N	20					109
*03	1398	N	1398	-0-	-0-	-0-	1376	3	22	9	N	20					129

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					80
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					80
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					80
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					80

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5903	X	5903	-0-	-0-	-0-	5775	3	128	9	N	116					356
11	3724	X	3724	-0-	-0-	-0-	3589	3	135	9	N	123	182	1			297
12	4444	X	4444	-0-	-0-	-0-	4297	3	147	9	N	134	179	1			252
01	4948	X	4948	-0-	-0-	-0-	4799	3	149	9	N	135	170	1			217
02	4453	X	4453	-0-	-0-	-0-	4322	3	131	9	N	119					336
*03	4609	X	4609	-0-	-0-	-0-	4488	3	121	9	N	110	182	1			264

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2549	-0-	-1047	-0-	2514	3	35	9	N	32					244
11	3450	X	748	-0-	-2702	-0-	748	3			N	-0-	196	1			48
12	3379	X	1854	-0-	-1525	-0-	1854	3			N	-0-					48
01	2573	X	2073	-0-	-500	-0-	2073	3			N	-0-					48
02	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					48
*03	3413	X	3413	-0-	-0-	-0-	3334	3	79	9	N	72					120

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
11	15	N	8	-0-	-7	-0-	8	3			N	-0-					30
12	14	N	13	-0-	-1	-0-	13	3			N	-0-					30
01	9	N	7	-0-	-2	-0-	7	3			N	-0-					30
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
03	13	N	9	-0-	-4	-0-	9	3			N	-0-					30

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

10	2821	X	858	-0-	-1963	-0-	844	3	14	9	N	13					195
11	2416	N	2416	-0-	-0-	-0-	2302	3	114	9	N	104					299
12	1961	N	1961	-0-	-0-	-0-	1952	3	9	9	N	8	175	1			132
01	1339	N	1339	-0-	-0-	-0-	1328	3	11	9	N	10					142
02	2349	N	1291	-0-	-1058	-0-	1266	3	25	9	N	23					165
03	1953	N	1548	-0-	-405	-0-	1524	3	24	9	N	22					187

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

10	4	N	-0-	-0-	-4	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					71
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					71

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

10	7595	X	121	-0-	-7474	-0-	121	3			N	-0-					145
11	7517	X	7517	-0-	-0-	-0-	7463	3	54	9	N	49					194
12	7595	X	4408	-0-	-3187	-0-	4368	3	40	9	N	36					230
01	4557	X	789	-0-	-3768	-0-	778	3	11	9	N	10	200	1			40
02	8306	X	8306	-0-	-0-	-0-	8240	3	66	9	N	60					100
03	7781	X	-0-	-0-	-7781	-0-					N	-0-					100

YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

10	6666	X	6666	-0-	-0-	-0-	6194	3	472	9	N	429	365	1			361
11	5700	X	5700	-0-	-0-	-0-	5246	3	454	9	N	413	360	1			414
12	4930	X	4930	-0-	-0-	-0-	4556	3	374	9	N	340	367	1			387
01	6562	X	6562	-0-	-0-	-0-	6115	3	447	9	N	406	527	1			266
02	6016	X	6016	-0-	-0-	-0-	5535	3	481	9	N	437	539	1			164
03	5719	X	5719	-0-	-0-	-0-	5344	3	375	9	N	341	348	1			157

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

10	3379	X	1608	-0-	-1771	-0-	1534	3	74	9	N	67	179	1			58
11	3270	X	1298	-0-	-1972	-0-	1257	3	41	9	N	37					95
12	2852	X	1340	-0-	-1512	-0-	1275	3	65	9	N	59					154
01	2852	X	1794	-0-	-1058	-0-	1760	3	34	9	N	31					185
02	2668	X	2344	-0-	-324	-0-	2275	3	69	9	N	63	176	1			72
*03	2086	X	2086	-0-	-0-	-0-	2023	3	63	9	N	57					129

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

10	7874	X	7245	-0-	-629	-0-	7030	3	215	9	N	195	176	1			251
11	7560	X	5952	-0-	-1608	-0-	5702	3	250	9	N	227	176	1			302
12	8207	X	8207	-0-	-0-	-0-	7958	3	249	9	N	226	351	1			177
01	7967	X	5833	-0-	-2134	-0-	5664	3	169	9	N	154	174	1			157
02	7453	X	6677	-0-	-776	-0-	6423	3	254	9	N	231	166	1			222
03	8215	X	6348	-0-	-1867	-0-	6104	3	244	9	N	222	172	1			272

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1439	-0-	-1227	-0-	1347	3	92	9	N	84					266
11	2340	N	307	-0-	-2033	-0-	273	3	34	9	N	31					297
12	2666	N	852	-0-	-1814	-0-	763	3	89	9	N	81	189	1			189
01	1426	N	858	-0-	-568	-0-	857	3	1	9	N	1					190
02	763	N	763	-0-	-0-	-0-	744	3	19	9	N	17					207
03	837	N	707	-0-	-130	-0-	661	3	46	9	N	42					249

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	6286	-0-	-1991	-0-	5887	3	399	9	N	363	319	1			129
11	8010	X	3842	-0-	-4168	-0-	3545	3	297	9	N	270	185	1			214
12	8277	X	4512	-0-	-3765	-0-	4169	3	343	9	N	312	167	1			359
01	9658	X	9658	-0-	-0-	-0-	8947	3	711	9	N	646	721	1			284
02	7876	X	7876	-0-	-0-	-0-	7291	3	585	9	N	532	612	1			204
03	6293	X	3670	-0-	-2623	-0-	3387	3	283	9	N	257	352	1			109

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4093	-0-	-1115	-0-	4056	3	37	9	N	34	181	1			48
11	6420	X	5781	-0-	-639	-0-	5718	3	63	9	N	57					105
12	6634	X	5741	-0-	-893	-0-	5664	3	77	9	N	70					175
01	6634	X	4866	-0-	-1768	-0-	4809	3	57	9	N	52	195	1			32
02	5597	X	4800	-0-	-797	-0-	4743	3	57	9	N	52					84
03	5983	X	5708	-0-	-275	-0-	5639	3	69	9	N	63					147

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	8356	-0-	-3517	-0-	7763	3	593	9	N	539	350	1			329
11	11490	X	10135	-0-	-1355	-0-	9445	3	690	9	N	627	709	1			247
12	11873	X	10896	-0-	-977	-0-	10179	3	717	9	N	652	712	1			187
01	13617	X	13617	-0-	-0-	-0-	13217	3	400	9	N	364	354	1			197
02	15418	X	15418	-0-	-0-	-0-	14887	3	531	9	N	483	531	1			149
03	10881	X	10113	-0-	-768	-0-	9311	3	802	9	N	729	699	1			179

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3748	-0-	-468	-0-	3709	3	39	9	N	35					225
11	4385	X	4385	-0-	-0-	-0-	4337	3	48	9	N	44	191	1			78
12	4321	X	4321	-0-	-0-	-0-	4278	3	43	9	N	39					117
01	3751	X	3108	-0-	-643	-0-	3078	3	30	9	N	27					144
02	4972	X	4972	-0-	-0-	-0-	4917	3	55	9	N	50					194
03	4526	X	3481	-0-	-1045	-0-	3445	3	36	9	N	33					227

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2857	-0-	-1173	-0-	2835	3	22	9	N	20					227
11	5820	X	4723	-0-	-1097	-0-	4693	3	30	9	N	27	181	1			73
12	6014	X	2946	-0-	-3068	-0-	2922	3	24	9	N	22					95
01	6014	X	3023	-0-	-2991	-0-	2995	3	28	9	N	25					120
02	4553	X	2395	-0-	-2158	-0-	2373	3	22	9	N	20					140
03	4867	X	4329	-0-	-538	-0-	4237	3	92	9	N	84					224

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	63	-0-	-30	-0-	44	3	19	9	N	17					172
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					172
12	31	N	-0-	-0-	-31	-0-					N	-0-					172
01	78	N	78	-0-	-0-	-0-	76	3	2	9	N	2					174
02	116	N	79	-0-	-37	-0-	72	3	7	9	N	6					180
*03	64	N	64	-0-	-0-	-0-	60	3	4	9	N	4					184

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15972	X	15972	-0-	-0-	-0-	14681	3	1291	9	N	1174	1072	1			253
11	7164	X	7164	-0-	-0-	-0-	6432	3	732	9	N	665	687	1			231
12	6432	X	6432	-0-	-0-	-0-	5791	3	641	9	N	583	541	1			273
01	9113	X	9113	-0-	-0-	-0-	7519	3	1594	9	N	1449	1606	1			116
02	10172	X	10172	-0-	-0-	-0-	8469	3	1703	9	N	1548	1435	1			229
03	19711	X	19711	-0-	-0-	-0-	18005	3	1706	9	N	1551	1435	1			345

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4834	X	4834	-0-	-0-	-0-	4385	3	449	9	N	408	358	1			194
11	4620	X	921	-0-	-3699	-0-	921	3			N	-0-					194
12	4774	X	2093	-0-	-2681	-0-	1787	3	306	9	N	278	362	1			110
01	4774	X	2964	-0-	-1810	-0-	2649	3	315	9	N	286	179	1			217
02	4466	X	1751	-0-	-2715	-0-	1595	3	156	9	N	142	182	1			177
03	4774	X	3574	-0-	-1200	-0-	3292	3	282	9	N	256	176	1			257

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3220	-0-	-2360	-0-	3058	3	162	9	N	147					249
11	5130	X	3914	-0-	-1216	-0-	3684	3	230	9	N	209	359	1			99
12	4309	X	4067	-0-	-242	-0-	3836	3	231	9	N	210	180	1			129
01	5168	X	5168	-0-	-0-	-0-	4981	3	187	9	N	170	172	1			127
02	5778	X	5778	-0-	-0-	-0-	5611	3	167	9	N	152	174	1			105
03	4061	X	3238	-0-	-823	-0-	3052	3	186	9	N	169	167	1			107

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3319	X	3319	-0-	-0-	-0-	3124	3	195	9	N	177	182	1			72
11	1380	X	391	-0-	-989	-0-	347	3	44	9	N	40					112
12	1593	N	1593	-0-	-0-	-0-	1488	3	105	9	N	95					207
01	3100	X	1127	-0-	-1973	-0-	1041	3	86	9	N	78	170	1			115
02	2900	X	995	-0-	-1905	-0-	925	3	70	9	N	64					179
*03	6120	X	6120	-0-	-0-	-0-	5777	3	343	9	N	312	367	1			124

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6045	-0-	-496	-0-	5915	3	130	9	N	118					297
11	6000	X	5384	-0-	-616	-0-	5246	3	138	9	N	125	182	1			240
12	5983	X	4667	-0-	-1316	-0-	4594	3	73	9	N	66					306
01	6380	X	6380	-0-	-0-	-0-	6226	3	154	9	N	140					446
02	5655	X	5115	-0-	-540	-0-	5007	3	108	9	N	98	372	1			172
03	6045	X	5214	-0-	-831	-0-	5082	3	132	9	N	120	160	1			132

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3134	-0-	-3097	-0-	3065	3	69	9	N	63					247
11	6030	X	3948	-0-	-2082	-0-	3810	3	138	9	N	125					372
12	6231	X	3853	-0-	-2378	-0-	3834	3	19	9	N	17					389
01	4464	X	3937	-0-	-527	-0-	3826	3	111	9	N	101	188	1			302
02	5496	X	5496	-0-	-0-	-0-	5399	3	97	9	N	88	155	1			235
03	4162	X	4162	-0-	-0-	-0-	4055	3	107	9	N	97					332

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	-0-	-0-	-6820	-0-					Y	-0-					126
11	5730	X	-0-	-0-	-5730	-0-					Y	-0-					126
12	4743	X	-0-	-0-	-4743	-0-					Y	-0-					126
01	434	X	-0-	-0-	-434	-0-					Y	-0-					126
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					126
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5628	-0-	-1006	-0-	5208	3	420	9	N	382	362	1			150
11	6420	X	1849	-0-	-4571	-0-	1772	3	77	9	N	70					220
12	6634	X	1013	-0-	-5621	-0-	782	3	231	9	N	210	186	1			244
01	6634	X	-0-	-0-	-6634	-0-					N	1					245
02	5278	X	1343	-0-	-3935	-0-	1123	3	220	9	N	200	271	1			174
03	5642	X	205	-0-	-5437	-0-	130	3	75	9	N	68	172	1			70

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1983	-0-	-745	-0-	1698	3	285	9	N	259	164	1			225
11	2640	X	2058	-0-	-582	-0-	1728	3	330	9	N	300	361	1			164
12	2263	X	1676	-0-	-587	-0-	1380	3	296	9	N	269	184	1			249
01	2263	X	1138	-0-	-1125	-0-	927	3	211	9	N	192	356	1			85
02	2117	X	737	-0-	-1380	-0-	551	3	186	9	N	169					254
03	1674	N	1313	-0-	-361	-0-	905	3	408	9	N	371	530	1			95

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	693	3	92	9	N	84					144
11	720	N	469	-0-	-251	-0-	469	3			N	-0-					144
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					144
01	744	N	399	-0-	-345	-0-	399	3			N	-0-					144
02	497	N	497	-0-	-0-	-0-	381	3	116	9	N	105	189	1			60
*03	690	N	690	-0-	-0-	-0-	525	3	165	9	N	150	157	1			53

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28996	X	28996	-0-	-0-	-0-	26568	3	2428	9	N	2207	2147	1			152
11	27264	X	27264	-0-	-0-	-0-	24818	3	2446	9	N	2224	2144	1			232
12	25854	X	21937	-0-	-3917	-0-	19837	3	2100	9	N	1909	1792	1			349
01	25854	X	19287	-0-	-6567	-0-	17234	3	2053	9	N	1866	1816	1			399
02	24186	X	21351	-0-	-2835	-0-	19393	3	1958	9	N	1780	2000	1			179
03	25854	X	22551	-0-	-3303	-0-	20516	3	2035	9	N	1850	1807	1			222

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13130	X	13130	-0-	-0-	-0-	11958	3	1172	9	N	1065	1025	1			134
11	15388	X	15388	-0-	-0-	-0-	14125	3	1263	9	N	1148	1085	1			197
12	22651	X	22651	-0-	-0-	-0-	20689	3	1962	9	N	1784	1555	1			426
01	21474	X	21474	-0-	-0-	-0-	19730	3	1744	9	N	1585	1786	1			225
02	24295	X	24295	-0-	-0-	-0-	22480	3	1815	9	N	1650	1624	1			251
*03	25085	X	25085	-0-	-0-	-0-	22897	3	2188	9	N	1989	1944	1			296

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7339	X	7339	-0-	-0-	-0-	6798	3	541	9	N	492	530	1			137
11	5400	X	718	-0-	-4682	-0-	629	3	89	9	N	81	163	1			55
12	8625	X	8625	-0-	-0-	-0-	7924	3	701	9	N	637	356	1			336
01	7347	X	1237	-0-	-6110	-0-	1140	3	97	9	N	88	361	1			63
02	6873	X	6220	-0-	-653	-0-	5840	3	380	9	N	345	351	1			57
*03	11617	X	11617	-0-	-0-	-0-	10896	3	721	9	N	655	537	1			175

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1135	-0-	-43	-0-	740	3	395	9	N	359	179	1			344
11	1177	N	1177	-0-	-0-	-0-	785	3	392	9	N	356	540	1			160
12	1328	N	1328	-0-	-0-	-0-	924	3	404	9	N	367	186	1			341
01	1282	N	1282	-0-	-0-	-0-	891	3	391	9	N	355	539	1			157
02	1142	N	1142	-0-	-0-	-0-	764	3	378	9	N	344	342	1			159
03	1333	N	1130	-0-	-203	-0-	759	3	371	9	N	337	366	1			130

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3613	-0-	-1006	-0-	3240	3	373	9	N	339	525	1			401
11	4470	X	3657	-0-	-813	-0-	3280	3	377	9	N	343	521	1			223
12	4154	X	3638	-0-	-516	-0-	3208	3	430	9	N	391	181	1			433
01	4219	X	4219	-0-	-0-	-0-	3693	3	526	9	N	478	339	1			572
02	3538	X	3439	-0-	-99	-0-	2988	3	451	9	N	410	883	1			99
03	3782	X	3776	-0-	-6	-0-	3338	3	438	9	N	398	348	1			149

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1014	-0-	-40	-0-	743	3	271	9	N	246	180	1			256
11	960	N	826	-0-	-134	-0-	600	3	226	9	N	205	180	1			281
12	1110	N	1110	-0-	-0-	-0-	859	3	251	9	N	228	177	1			332
01	1023	N	311	-0-	-712	-0-	210	3	101	9	N	92	182	1			242
02	812	N	739	-0-	-73	-0-	523	3	216	9	N	196	353	1			85
03	1085	N	54	-0-	-1031	-0-	30	3	24	9	N	22					107

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	856	-0-	-105	-0-	811	3	45	9	N	41	178	1			97
11	1784	N	1784	-0-	-0-	-0-	1377	3	407	9	N	370	178	1			289
12	1921	N	1921	-0-	-0-	-0-	1721	3	200	9	N	182	179	1			292
01	1492	N	1492	-0-	-0-	-0-	1306	3	186	9	N	169	179	1			282
02	1711	N	1488	-0-	-223	-0-	1286	3	202	9	N	184	347	1			119
03	1922	N	1448	-0-	-474	-0-	1269	3	179	9	N	163					282

MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5303	X	5303	-0-	-0-	-0-	4654	3	649	9	N	590	535	1			227
11	4913	X	4913	-0-	-0-	-0-	4327	3	586	9	N	533	718	1			42
12	5048	X	5048	-0-	-0-	-0-	4432	3	616	9	N	560	520	1			82
01	4527	X	4527	-0-	-0-	-0-	3977	3	550	9	N	500	355	1			227
02	4800	X	4800	-0-	-0-	-0-	4182	3	618	9	N	562	527	1			262
03	5041	X	5041	-0-	-0-	-0-	4528	3	513	9	N	466	536	1			192

DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1484	-0-	-159	-0-	1205	3	279	9	N	254	182	1			291
11	1568	N	1568	-0-	-0-	-0-	1276	3	292	9	N	265	356	1			200
12	1583	N	1583	-0-	-0-	-0-	1302	3	281	9	N	255	179	1			276
01	1997	N	1997	-0-	-0-	-0-	1691	3	306	9	N	278	365	1			189
02	2168	N	2168	-0-	-0-	-0-	1905	3	263	9	N	239	181	1			247
03	1655	N	1655	-0-	-0-	-0-	1367	3	288	9	N	262	359	1			150

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2019	-0-	-275	-0-	1903	3	116	9	N	105					244
11	2040	X	1702	-0-	-338	-0-	1592	3	110	9	N	100	174	1			170
12	2170	X	1636	-0-	-534	-0-	1452	3	184	9	N	167	183	1			154
01	2170	X	1341	-0-	-829	-0-	1286	3	55	9	N	50					204
02	2030	X	1918	-0-	-112	-0-	1721	3	197	9	N	179	168	1			215
03	1643	N	1523	-0-	-120	-0-	1354	3	169	9	N	154	182	1			187

DAVID GLENN UNIT WELL #: 3H RRCID -> 293694 COMPL. DATE 05/02/2022 TOTAL DEPTH 12955 PERF.13441 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37944	X	31054	-0-	-6890	-0-	27737	3	3317	9	N	3015	2858	1			376
11	34950	X	28805	-0-	-6145	-0-	25672	3	3133	9	N	2848	3069	1			155
12	34472	X	28942	-0-	-5530	-0-	25643	3	3299	9	N	2999	2715	1			439
01	33604	X	26083	-0-	-7521	-0-	23387	3	2696	9	N	2451	2680	1			210
02	30392	X	25326	-0-	-5066	-0-	22502	3	2824	9	N	2567	2338	1			439
03	31062	X	26277	-0-	-4785	-0-	23447	3	2830	9	N	2573	2723	1			289

YOUNGER UNIT WELL #: 2H RRCID -> 295236 COMPL. DATE 02/02/2023 TOTAL DEPTH 13484 PERF.13491 - 23072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228377	X	128981	-0-	-99396	-0-	118905	3	10076	9	N	9160	9100	1			688
11	143370	X	120374	-0-	-22996	-0-	110829	3	9545	9	N	8677	8814	1			551
12	146320	X	91016	-0-	-55304	-0-	83601	3	7415	9	N	6741	6315	1			977
01	142073	X	115961	-0-	-26112	-0-	106679	3	9282	9	N	8438	8727	1			688
02	131718	X	106681	-0-	-25037	-0-	98518	3	8163	9	N	7421	7527	1			582
03	128991	X	112564	-0-	-16427	-0-	103675	3	8889	9	N	8081	8002	1			661

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/26/2022 TOTAL DEPTH 5975 PERF. 3048 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT-IN		-0-	-0-	-0-	300211					N	-0-					-0-
11	SHUT-IN		-0-	-0-	-0-	300211					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	300211					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	300211					N	-0-					-0-
02	SHUT-IN		-0-	-0-	-0-	300211					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	300211					N	-0-					-0-

LEMMER, J. WELL #: 11 RRCID -> 288484 COMPL. DATE 02/12/2019 TOTAL DEPTH 6234 PERF. 5804 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6198	X	6198	-0-	-0-	-0-	3772	2	2426	9	N	2205	2047	1			440
11	6347	X	6347	-0-	-0-	-0-	4190	2	2157	9	N	1961	2178	1			223
12	6103	X	6103	-0-	-0-	-0-	3455	2	2648	9	N	2407	2188	1			442
01	7638	X	7638	-0-	-0-	-0-	4926	2	2712	9	N	2465	2332	1			575
02	7153	X	7153	-0-	-0-	-0-	4811	2	2342	9	N	2129	2296	1			408
03	6088	X	6088	-0-	-0-	-0-	3510	2	2578	9	N	2344	2419	1			333

MAPLE SLOUGH (UPPER WILCOX CONS) 57299 757 NON-ASSOCIATED CAPACITY CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA GAS UNIT A WELL #: 2 RRCID -> 281611 COMPL. DATE 02/16/2016 TOTAL DEPTH 10250 PERF. 10649 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
SHOCO PRODUCTION LLC 778196
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF. 12388 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	367	2	143	9	N	130					289
11	499	N	499	-0-	-0-	-0-	387	2	112	9	N	102	179	1			212
12	473	N	473	-0-	-0-	-0-	420	2	53	9	N	48	82	1			178
01	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1	49	1			130
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 3 RRCID -> 293605 COMPL. DATE 10/01/2022 TOTAL DEPTH 8420 PERF. 8022 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3545	-0-	-826	-0-	3545	2			Y	-0-	2	1			-0-
11	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
12	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
01	3534	X	1348	-0-	-2186	-0-	1348	2			Y	-0-					-0-
02	4091	X	4091	-0-	-0-	-0-	4091	2			Y	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					-0-

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/06/2005 TOTAL DEPTH 7825 PERF. 7750 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/04/2020 TOTAL DEPTH 8500 PERF. 2778 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
03	12566	X	12566	-0-	-0-	-0-	12566	2			N	-0-					-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 11/16/2018 TOTAL DEPTH 8801 PERF. 6894 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/16/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY,N(7300) 57578 974 ASSOCIATED ONE WELL CNTY: MATAGORDA
MILLENNIUM EXPLORATION CO. LLC 567496
RUNNELLS WELL #: 1 RRCID -> 282937 COMPL. DATE 10/26/2016 TOTAL DEPTH 8612 PERF. 7320 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM,N.-BAY CITY,N.(7500) 57578 976 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 7L RRCID -> 283855 COMPL. DATE 10/01/2017 TOTAL DEPTH 8593 PERF. 7477 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/31/2018 TOTAL DEPTH 8550 PERF. 7514 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 05/04/2020 TOTAL DEPTH 10819 PERF. 8000 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	13	1	13	2	Y	-0-					27
							1	4									
11	35	N	35	-0-	-0-	-0-	12	1	23	2	Y	-0-					27
12	31	N	19	-0-	-12	-0-	6	1	13	2	Y	-0-					27
01	31	N	21	-0-	-10	-0-	8	1	12	2	Y	-0-					27
							1	4									
02	31	N	31	-0-	-0-	-0-	11	1	20	2	Y	-0-					27
03	42	R	42	-0-	-0-	-0-	15	1	27	2	Y	-0-					27

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF. 10674 - 10717

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					202
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					202
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					202
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					202
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					202
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ORX RESOURCES, L.L.C. 627136
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF. 11008 - 11022

10	14384	#	14188	-0-	-196	-0-	14089	2	99	9	N	90	179	1	1	8	197
11	15425	R	15425	-0-	-0-	-0-	15355	2	70	9	N	64					261
12	21555	R	21555	-0-	-0-	-0-	21477	2	78	9	N	71	152	1			180
01	18072	R	18072	-0-	-0-	-0-	17928	2	144	9	N	131					311
02	19539	R	19539	-0-	-0-	-0-	19415	2	124	9	N	113	179	1			245
03	21545		20785	-0-	-760	-0-	20645	2	140	9	N	127	188	1			184

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 04/02/2019

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF. 14676 - 14684

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					169

MARTIN RANCH (FRIO 14,600) //CONT.// 57787 500 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF. 10406 - 10426

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	32576				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) //CONT.// 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) //CONT.// 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC //CONT.// 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) //CONT.// 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC //CONT.// 881595
STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF.10280 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					209
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10193	X	10193	-0-	-0-	-0-	465 102	1 9	9626	2	N	93					277
11	11426	X	11426	-0-	-0-	-0-	11279	2	147	9	N	134	1	8			410
12	12163	X	12163	-0-	-0-	-0-	465 363	1 9	11335	2	N	330	706	1			34
01	7055	X	7055	-0-	-0-	-0-	390 2	1 9	6663	2	N	2	2	8			34
02	10314	X	10314	-0-	-0-	-0-	435 11	1 9	9868	2	N	10					44
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					44

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0-	-0-	1527	2	18	9	N	16					158
11	1290	N	1290	-0-	-0-	-0-	1281	2	9	9	N	8					166
12	1360	N	1360	-0-	-0-	-0-	1335	2	25	9	N	23					189
01	1488	N	1043	-0-	-445	-0-	1043	2			N	-0-					189
02	1394	N	1394	-0-	-0-	-0-	1372	2	22	9	N	20					209
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					209

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6964	X	6964	-0-	-0-	-0-	462	1	6501	2	N	1					69
							1	9									
11	5495	X	5495	-0-	-0-	-0-	457	1	5032	2	N	5					74
							6	9									
12	5270	X	1271	-0-	-3999	-0-	90	1	1181	2	N	-0-					74
01	6170	X	6170	-0-	-0-	-0-	483	1	5679	2	N	7					81
							8	9									
02	4930	X	4516	-0-	-414	-0-	367	1	4146	2	N	3					84
							3	9									
03	5383	X	5383	-0-	-0-	-0-	397	1	4980	2	N	5					89
							6	9									

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9023	X	9023	-0-	-0-	-0-	599	1	8424	2	Y	-0-					10
11	7290	X	7043	-0-	-247	-0-	587	1	6454	2	Y	2					12
							2	9									
12	7781	X	1425	-0-	-6356	-0-	101	1	1324	2	Y	-0-					12
01	7781	X	7479	-0-	-302	-0-	586	1	6892	2	Y	1					13
							1	9									
02	8439	X	7035	-0-	-1404	-0-	571	1	6454	2	Y	9					22
							10	9									
03	6531	X	6531	-0-	-0-	-0-	482	1	6048	2	Y	1					23
							1	9									

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	103	1	1442	2	N	1					38
							1	9									
11	805	N	805	-0-	-0-	-0-	67	1	738	2	N	-0-					38
12	806	N	127	-0-	-679	-0-	9	1	118	2	N	-0-					38
01	1302	N	364	-0-	-938	-0-	28	1	334	2	N	2					40
							2	9									
02	783	N	744	-0-	-39	-0-	60	1	682	2	N	2					42
							2	9									
03	638	N	638	-0-	-0-	-0-	47	1	591	2	N	-0-					42

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	101	1	1427	2	N	-0-					189
11	1376	N	1376	-0-	-0-	-0-	112	1	1233	2	N	28					217
							31	9									
12	1364	N	547	-0-	-817	-0-	39	1	508	2	N	-0-					217
01	1355	N	1355	-0-	-0-	-0-	106	1	1249	2	N	-0-					217
02	1334	N	1222	-0-	-112	-0-	99	1	1122	2	N	1	171	1			47
							1	9									
03	1180	N	1180	-0-	-0-	-0-	86	1	1085	2	N	8					55
							9	9									

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			94

PLUGGED AND ABANDONED_____ 08/25/1997

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KALER ENERGY CORP. 450261
GRESHAM UNIT WELL #: RRCID -> 286476 COMPL. DATE 01/03/2019 TOTAL DEPTH 5510 PERF. 4491 - 4494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16

PLUGGED AND ABANDONED_____ 03/18/2020

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			63

PLUGGED AND ABANDONED_____ 04/16/2014

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-	25	7	-0-

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 08/27/2015 TOTAL DEPTH 8800 PERF. 7999 - 8424

10	3100	N	2281	-0-	-819	1814	103	1	690	3	Y	1353	1462	1			178
							1488	9									
11	3000	N	2501	-0-	-499	1315	89	1	742	3	Y	1518	1524	1			172
							1670	9									
12	3100	N	2910	-0-	-190	1125	88	1	945	3	Y	1706	1619	1			259
							1877	9									
01	3100	N	2839	-0-	-261	864	105	1	929	3	Y	1641	1708	1			192
							1805	9									
02	2900	N	2819	-0-	-81	783	113	1	759	3	Y	1770	1624	1			338
							1947	9									
03	3100	N	2523	-0-	-577	206	470	3	2053	9	Y	1866	1872	1			332

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

10	8680	#	7586	-0-	-1094	-0-	2236	1	5001	2	Y	317	445	1			182
							349	9									
11	8070	#	824	-0-	-7246	-0-	400	1	337	2	Y	79	136	1			125
							87	9									
12	8339	#	2470	-0-	-5869	-0-	1111	1	1251	2	Y	98	102	1			121
							108	9									
01	7595	#	3047	-0-	-4548	-0-	1182	1	1613	2	Y	229	124	1			226
							252	9									
02	7105	#	5150	-0-	-1955	-0-	1738	1	3125	2	Y	261	263	1			224
							287	9									
03	1085		5915	-0-	4830	4830	2012	1	3607	2	Y	269	290	1			203
							296	9									

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF. 10352 - 10364

10	1674	N	1555	-0-	-119	-0-	463	1	1036	2	Y	51					152
							56	9									
11	1470	N	1200	-0-	-270	-0-	621	1	523	2	Y	51					203
							56	9									
12	1581	N	1485	-0-	-96	-0-	649	1	731	2	Y	95	184	1			114
							105	9									
01	1550	N	1070	-0-	-480	-0-	430	1	587	2	Y	48					162
							53	9									
02	1612	N	1612	-0-	-0-	-0-	509	1	915	2	Y	171	185	1			148
							188	9									
03	1553	N	1553	-0-	-0-	-0-	526	1	943	2	Y	76	189	1			35
							84	9									

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	365	-0-	-69	-0-	113	1	252	2	Y	-0-					-0-
11	360	N	322	-0-	-38	-0-	175	1	147	2	Y	-0-					-0-
12	372	N	244	-0-	-128	-0-	115	1	129	2	Y	-0-					-0-
01	372	N	218	-0-	-154	-0-	92	1	126	2	Y	-0-					-0-
02	319	N	299	-0-	-20	-0-	107	1	192	2	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	105	1	187	2	Y	-0-					-0-

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	X	1179	-0-	-0-	-0-	364	1	815	2	Y	-0-					-0-
11	1020	X	740	-0-	-280	-0-	402	1	338	2	Y	-0-					-0-
12	1054	X	629	-0-	-425	-0-	296	1	333	2	Y	-0-					-0-
01	2876	X	2876	-0-	-0-	-0-	1216	1	1660	2	Y	-0-					-0-
02	1102	X	784	-0-	-318	-0-	280	1	504	2	Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	313	1	560	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	971	-0-	-52	-0-	299	1	669	2	Y	3					65
							3	9									
11	900	N	742	-0-	-158	-0-	401	1	338	2	Y	3					68
							3	9									
12	961	N	891	-0-	-70	-0-	419	1	472	2	Y	-0-					68
01	961	N	450	-0-	-511	-0-	170	1	232	2	Y	44					112
							48	9									
02	725	N	562	-0-	-163	-0-	180	1	324	2	Y	53	122	1			43
							58	9									
03	961	X	293	-0-	-668	-0-	100	1	180	2	Y	12					55
							13	9									

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 07/27/2018 TOTAL DEPTH 11818 PERF.10206 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	137	-0-	-359	-0-	29	1	65	2	Y	39	47	1			19
							43	9									
11	570	N	155	-0-	-415	-0-	63	1	53	2	Y	35	29	1			25
							39	9									
12	496	N	166	-0-	-330	-0-	53	1	59	2	Y	49	34	1			40
							54	9									
01	124	N	105	-0-	-19	-0-	26	1	35	2	Y	40	29	1			51
							44	9									
02	213	N	213	-0-	-0-	-0-	65	1	117	2	Y	28	43	1			36
							31	9									
03	189	N	189	-0-	-0-	-0-	63	1	114	2	Y	11	28	1			19
							12	9									

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 06/29/2018 TOTAL DEPTH 11894 PERF.10544 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	49					49
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					55
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	55	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CENTRAL COAL & COKE WELL #: 1 B RRCID -> 290464 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10739 - 10963

10	2883	X	1859	-0-	-1024	-0-	567	1	1267	2	N	23	51	1			19
							25	9									
11	3215	X	3215	-0-	-0-	-0-	1735	1	1460	2	N	18	20	1			17
							20	9									
12	3233	X	3233	-0-	-0-	-0-	1470	1	1655	2	N	98	54	1			61
							108	9									
01	2542	X	1913	-0-	-629	-0-	796	1	1087	2	N	27	32	1			56
							30	9									
02	3111	X	3111	-0-	-0-	-0-	1101	1	1979	2	N	28	47	1			37
							31	9									
03	3193	X	3086	-0-	-107	-0-	1093	1	1959	2	N	31	42	1			26
							34	9									

MUELLER EXPLORATION, INC. 592650
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

10	841	N	841	-0-	-0-	-0-	620	1	221	9	N	201	183	1			93
11	849	N	849	-0-	-0-	-0-	600	1	249	9	N	226	184	1			135
12	877	N	877	-0-	-0-	-0-	620	1	257	9	N	234	185	1			184
01	851	N	851	-0-	-0-	-0-	620	1	231	9	N	210	369	1			25
02	847	N	847	-0-	-0-	-0-	580	1	267	9	N	243	181	1			87
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					87

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10953 - 10963

10	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	1174					Y	-0-					-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	26615					N	NO RPT					-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
AMERICAN RESOURCES, INC. 019356
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDFIELDS, WEST (-A-) 61055 125 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TAG OPERATING COMPANY, INC. 834352
MORTON WELL #: 1 RRCID -> 291519 COMPL. DATE 03/24/2023 TOTAL DEPTH 6706 PERF. 6250 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370		-0-	-0-	-8370	-0-					N	2	2	5			4
11	8100		-0-	-0-	-8100	-0-					N	-0-	4	5			-0-

PLUGGED AND ABANDONED_____ 12/01/2023 - WELL PLUGGED 12/01/23

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	6 30	1 9	8	2	N	27					117
11	48	N	48	-0-	-0-	-0-	10 17	1 9	21	2	N	15					132
12	83	N	83	-0-	-0-	-0-	29 19	1 9	35	2	N	17					149
01	51	N	51	-0-	-0-	-0-	16 17	1 9	18	2	N	15					164
02	58	N	48	-0-	-10	-0-	11 20	1 9	17	2	N	18					182
03	93	N	22	-0-	-71	-0-	7 6	1 9	9	2	N	5					187

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PETROTX OPERATING, LLC 660964
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					45

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTX OPERATING, LLC 660964
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

10	11102 X	11102	-0-	-0-	-0-	763	1	10251	2	Y	80	122	1			578
						88	9									
11	10847 X	10847	-0-	-0-	-0-	792	1	9981	2	Y	67					645
						74	9									
12	14236 X	14236	-0-	-0-	-0-	268	1	13934	2	Y	31	132	1			544
						34	9									
01	10323 X	9557	-0-	-766	-0-	749	1	8765	2	Y	39					583
						43	9									
02	9657 X	9481	-0-	-176	-0-	697	1	8737	2	Y	43	115	1			511
						47	9									
*03	11169 X	11169	-0-	-0-	-0-	744	1	10371	2	Y	49					560
						54	9									

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					154
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					154

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					47
03	31	N	-0-	-0-	-31	-0-					N	-0-					47

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	11039	-0-	7939	7939	10969	2	70	9	N	64	23	1			65
11	3000	N	14862	-0-	11862	19801	14610	2	252	9	N	229	44	1			250
12	3100	N	16041	-0-	12941	32742	15810	2	231	9	N	210	235	1			225
01	45693	X	12951	-0-	-32742	-0-	12720	2	231	9	N	210	249	1			186
02	11814	X	11814	-0-	-0-	-0-	11636	2	178	9	N	162	233	1			115
03	11840	X	11840	-0-	-0-	-0-	11733	2	107	9	N	97					212

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10938	X	10938	-0-	-0-	-0-	10761	2	177	9	N	161	75	1			267
11	8520	X	8420	-0-	-100	-0-	8253	2	167	9	N	152	226	1			193
12	11917	X	11917	-0-	-0-	-0-	11771	2	146	9	N	133	60	1			266
01	9976	X	9976	-0-	-0-	-0-	9840	2	136	9	N	124	240	1			150
02	9587	X	9587	-0-	-0-	-0-	9444	2	143	9	N	130	226	1			54
03	11432	X	11432	-0-	-0-	-0-	11365	2	67	9	N	61					115

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5992	X	5992	-0-	-0-	-0-	5923	2	69	9	N	63	40	1			215
11	5622	X	5622	-0-	-0-	-0-	5559	2	63	9	N	57	28	1			244
12	5577	X	5577	-0-	-0-	-0-	5532	2	45	9	N	41	216	1			69
01	4867	X	4867	-0-	-0-	-0-	4792	2	75	9	N	68	32	1			105
02	4614	X	4614	-0-	-0-	-0-	4528	2	86	9	N	78	24	1			159
03	5241	X	5241	-0-	-0-	-0-	5206	2	35	9	N	32					191

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3090	N	3090	-0-	-0-	-0-	3072	2	18	9	Y	16	29	1			187
*09	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					187
*10	2449	N	803	-0-	-1646	-0-	803	2			Y	-0-	14	1			173
*11	2370	N	937	-0-	-1433	-0-	937	2			Y	-0-	7	1			166
*12	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-	11	1			155
*01	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-	14	1			141
*02	2812	N	2812	-0-	-0-	-0-	2812	2			Y	-0-	12	1			129
03	3043	X	3043	-0-	-0-	-0-	3043	2			Y	-0-					129

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

10	434	X	113	-0-	-321	-0-	113	2			N	-0-	1	1			171
11	420	X	143	-0-	-277	-0-	143	2			N	-0-	1	1			170
12	434	X	163	-0-	-271	-0-	162	2	1	9	N	1	1	1			170
01	279	X	134	-0-	-145	-0-	133	2	1	9	N	1	1	1			170
02	145	X	107	-0-	-38	-0-	107	2			N	-0-	1	1			169
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					169

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

10	3627	X	3391	-0-	-236	-0-	3377	2	14	9	N	13	25	1			181
11	3572	X	3572	-0-	-0-	-0-	3544	2	28	9	N	25	17	1			189
12	3675	X	3675	-0-	-0-	-0-	3657	2	18	9	N	16	21	1			184
01	3627	X	3593	-0-	-34	-0-	3532	2	61	9	N	55	192	1			47
*02	3393	X	3298	-0-	-95	-0-	3281	2	17	9	N	15	16	1			46
03	3627	X	3306	-0-	-321	-0-	3304	2	2	9	N	2					48

PETROTX OPERATING, LLC 660964
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

10	651	N	434	-0-	-217	-0-	336	1	78	2	Y	18	13	1			269
							20	9									
11	650	N	650	-0-	-0-	-0-	507	1	114	2	Y	26	30	1			265
							29	9									
12	487	N	487	-0-	-0-	-0-	373	1	102	2	Y	11	27	1			249
							12	9									
01	742	X	742	-0-	-0-	-0-	588	1	135	2	Y	17					266
							19	9									
02	638	X	514	-0-	-124	-0-	414	1	81	2	Y	17	30	1			253
							19	9									
*03	754	N	754	-0-	-0-	-0-	673	1	57	2	Y	22					275
							24	9									

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

10	465	N	435	-0-	-30	-0-	341	1	80	2	Y	13	18	1			51
							14	9									
11	420	N	374	-0-	-46	-0-	291	1	66	2	Y	15	43	1			23
							17	9									
12	633	N	633	-0-	-0-	-0-	483	1	131	2	Y	17	39	1			1
							19	9									
01	584	N	584	-0-	-0-	-0-	458	1	106	2	Y	18					19
							20	9									
02	564	N	564	-0-	-0-	-0-	460	1	90	2	Y	13	32	1			-0-
							14	9									
03	595	N	595	-0-	-0-	-0-	528	1	45	2	Y	20					20
							22	9									

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

10	3100	N	1917	-0-	-1183	112	1503	1	351	2	Y	57	35	1			155
							63	9									
11	2120	N	2008	-0-	-112	-0-	1576	1	355	2	Y	70	83	1			142
							77	9									
12	2137	N	2137	-0-	-0-	-0-	1635	1	445	2	Y	52	75	1			119
							57	9									
01	1922	N	1922	-0-	-0-	-0-	1511	1	348	2	Y	57					176
							63	9									
02	1776	X	1776	-0-	-0-	-0-	1446	1	285	2	Y	41	83	1			134
							45	9									
03	1858	X	1858	-0-	-0-	-0-	1651	1	140	2	Y	61					195
							67	9									

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

10	5967	X	5967	-0-	-0-	-0-	410	1	5510	2	Y	43	46	1			1109
							47	9									
11	6162	X	6162	-0-	-0-	-0-	451	1	5669	2	Y	38					1147
							42	9									
12	7923	X	7923	-0-	-0-	-0-	149	1	7755	2	Y	17	50	1			1114
							19	9									
01	5704	X	5137	-0-	-567	-0-	402	1	4709	2	Y	24					1138
							26	9									
02	6548	X	6548	-0-	-0-	-0-	481	1	6036	2	Y	28	43	1			1123
							31	9									
03	6692	X	6692	-0-	-0-	-0-	446	1	6215	2	Y	28					1151
							31	9									

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
02	58	N	18	-0-	-40	-0-	18	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

10	5394	X	5279	-0-	-115	-0-	1	1	5223	2	Y	50	148	1			382
							55	9									
11	5370	X	4843	-0-	-527	-0-	4806	2	37	9	Y	34					416
12	5394	X	5114	-0-	-280	-0-	5077	2	37	9	Y	34					450
01	5394	X	4961	-0-	-433	-0-	4918	2	43	9	Y	39					489
02	4930	X	4564	-0-	-366	-0-	4466	2	98	9	Y	89	153	1			425
03	4915	X	4915	-0-	-0-	-0-	4880	2	35	9	Y	32					457

MOHAT (3300) 62373 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
SHERIDAN, H. D. NO. 1 WELL #: 1 RRCID -> 284720 COMPL. DATE 01/31/2018 TOTAL DEPTH 9770 PERF. 4141 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	18	185	1			84
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	140					224
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	160	183	1			201
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	144	189	1			156
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	138	194	1			100
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	168	186	1			82

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2024 - WELL PLUGGED 01/04/24

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD* //CONT.// 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF. 12257 - 12650

10	6827	R	6827	-0-	-0-	-0-	1000	1	5632	2	N	177	177	2			27
							195	9									
11	5408	R	5408	-0-	-0-	-0-	1000	1	4408	2	N	-0-					27
12	5146	#	4353	-0-	-793	-0-	1000	1	3157	2	N	178	178	2			27
							196	9									
01	6820	#	5618	-0-	-1202	-0-	1000	1	4618	2	N	-0-					27
02	6380	#	4293	-0-	-2087	-0-	1000	1	3293	2	N	-0-					27
*03	8674		7747	-0-	-927	-0-	1000	1	6556	2	N	174	174	2			27
							191	9									

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORELAND RANCH (7875 COOK MTN.) 62849 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL GAS UNIT WELL #: 1 RRCID -> 282913 COMPL. DATE 04/07/2017 TOTAL DEPTH 8389 PERF. 7912 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 01/25/2024

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8389 PERF. 8198 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0- B	-48074					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-48074					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2024

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					6
11	0 N	-0-	-0-	-0-	-0-					N	-0-					6
12	0 N	-0-	-0-	-0-	-0-					N	-0-					6
01	0 N	-0-	-0-	-0-	-0-					N	-0-					6
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DAYLIGHT PETROLEUM LLC 208171
DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2023

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
DAYLIGHT PETROLEUM LLC 208171
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2023

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 05/20/2022 TOTAL DEPTH 11386 PERF. 9436 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15 N	2	-0-	-13	-0-	2	1			Y	-0-					18
11	242 N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					18
12	2 N	2	-0-	-0-	-0-	2	1			Y	-0-					18
01	2 N	1	-0-	-1	-0-	1	1			Y	-0-					18
02	232 N	-0-	-0-	-232	-0-					Y	-0-					18
03	248 X	-0-	-0-	-248	-0-					Y	-0-					18

MOSS BLUFF, NW. (10600) //CONT.// 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. //CONT.// 447952
MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					Y	-0-					24
11	30	N	30	-0-	-0-	-0-	27	1	3	2	Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	207	N	207	-0-	-0-	-0-	207	1			Y	-0-					24
02	29	N	-0-	-0-	-29	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

10	899	N	893	-0-	-6	-0-	28	1	845	2	N	18							53
							20	9											
11	977	N	977	-0-	-0-	-0-	26	1	925	3	N	24							77
							26	9											
12	992	N	932	-0-	-60	-0-	26	1	888	3	N	16							93
							18	9											
01	899	N	833	-0-	-66	-0-	23	1	809	3	N	1							94
							1	9											
02	957	N	852	-0-	-105	-0-	21	1	800	3	N	28							122
							31	9											
03	930	N	867	-0-	-63	-0-	22	1	809	3	N	23							145
							11	4	25	9									

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	X	2171	-0-	-0-	-0-	70	1	2099	2	N	-0-					109
							2	4									
11	1556	X	1556	-0-	-0-	-0-	43	1	1511	3	N	-0-					109
							2	4									
12	1774	X	1774	-0-	-0-	-0-	48	1	1635	3	N	71					180
							13	4	78	9							
01	1972	X	1972	-0-	-0-	-0-	54	1	1911	3	N	-0-					180
							7	4									
02	1621	N	1621	-0-	-0-	-0-	42	1	1569	3	N	-0-	180	1			-0-
							10	4									
03	1551	N	1551	-0-	-0-	-0-	41	1	1503	3	N	-0-					-0-
							7	4									

WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2346	-0-	-320	-0-	76	1	2265	2	N	-0-					160
							5	4									
11	2580	N	2079	-0-	-501	-0-	57	1	2017	3	N	-0-					160
							5	4									
12	2542	N	1913	-0-	-629	-0-	53	1	1805	3	N	45	180	1			25
							5	4	50	9							
01	2356	N	1132	-0-	-1224	-0-	31	1	1096	3	N	-0-					25
							5	4									
02	2001	N	1858	-0-	-143	-0-	48	1	1805	3	N	-0-					25
							5	4									
03	1922	N	1848	-0-	-74	-0-	49	1	1795	3	N	-0-					25
							4	4									

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2128	-0-	-1530	-0-	2119	2	9	4	N	-0-					55
11	10234	X	10234	-0-	-0-	-0-	10089	3	11	4	N	122					177
							134	9									
12	10315	X	10315	-0-	-0-	-0-	10292	3	10	4	N	12					189
							13	9									
01	9884	X	9884	-0-	-0-	-0-	9718	3	9	4	N	143	4	8			328
							157	9									
02	14382	X	14382	-0-	-0-	-0-	14280	3	10	4	N	84	185	1			227
							92	9									
03	12920	X	12920	-0-	-0-	-0-	5	1	12624	3	N	24	179	1			72
							265	4	26	9							

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	78	1	1269	2	N	3					179
							3	9									
11	1122	N	1122	-0-	-0-	-0-	81	1	1041	2	N	-0-					179
12	1037	N	1037	-0-	-0-	-0-	128	1	906	2	N	3					182
							3	9									
01	801	N	801	-0-	-0-	-0-	49	1	735	2	N	15					197
							17	9									
02	580	N	-0-	-0-	-580	-0-					N	4	181	1			20
03	620	N	-0-	-0-	-620	-0-					N	-0-					20

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	67	1	999	2	N	3					80
							3	9									
11	1329	N	1329	-0-	-0-	-0-	95	1	1216	2	N	16					96
							18	9									
12	1504	N	1504	-0-	-0-	-0-	183	1	1298	2	N	21					117
							23	9									
01	1208	N	1208	-0-	-0-	-0-	74	1	1113	2	N	19					136
							21	9									
02	1244	N	1244	-0-	-0-	-0-	76	1	1148	2	N	18					154
							20	9									
03	1157	N	1157	-0-	-0-	-0-	72	1	1066	2	N	17					171
							19	9									

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3909	-0-	-400	-0-	219	1	3569	2	N	110	173	1			55
							121	9									
11	4170	X	3388	-0-	-782	-0-	242	1	3113	2	N	30					85
							33	9									
12	4309	X	2501	-0-	-1808	-0-	309	1	2188	2	N	4					89
							4	9									
01	4309	X	3245	-0-	-1064	-0-	197	1	2961	2	N	79					168
							87	9									
02	4031	X	3562	-0-	-469	-0-	211	1	3199	2	N	138	170	1			136
							152	9									
03	3906	X	3091	-0-	-815	-0-	188	1	2762	2	N	128	174	1			90
							141	9									

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2570	-0-	-468	-0-	149	1	2418	2	N	3					48
							3	9									
11	2880	X	1677	-0-	-1203	-0-	121	1	1552	2	N	4					52
							4	9									
12	3627	X	3099	-0-	-528	-0-	383	1	2707	2	N	8					60
							9	9									
01	3627	X	2895	-0-	-732	-0-	180	1	2706	2	N	8					68
							9	9									
02	3393	X	2387	-0-	-1006	-0-	148	1	2239	2	N	-0-					68
03	3100	X	2349	-0-	-751	-0-	149	1	2190	2	N	9					77
							10	9									

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4971	-0-	-919	-0-	780	1	4191	2	N	-0-					12
11	5700	X	2154	-0-	-3546	-0-	711	1	1443	2	N	-0-					12
12	6758	X	980	-0-	-5778	-0-	171	1	809	2	N	-0-					12
01	7334	X	7334	-0-	-0-	-0-	790	1	6544	2	N	-0-					12
02	6322	X	5522	-0-	-800	-0-	788	1	4734	2	N	-0-					12
03	4960	X	4513	-0-	-447	-0-	689	1	3824	2	N	-0-					12

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	77	1	1853	2	N	-0-					33
11	2126	N	2126	-0-	-0-	-0-	83	1	1857	2	N	169					202
							186	9									
12	2139	N	1993	-0-	-146	-0-	86	1	1848	2	N	54	179	1			77
							59	9									
01	1994	N	1994	-0-	-0-	-0-	80	1	1867	2	N	43					120
							47	9									
02	2059	N	1809	-0-	-250	-0-	1785	2	24	9	N	22					142
03	1984	N	1607	-0-	-377	-0-	95	1	1488	2	N	22					164
							24	9									

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2730	-0-	-804	-0-	157	1	2563	2	N	9					119
							10	9									
11	3420	X	2786	-0-	-634	-0-	201	1	2581	2	N	4					123
							4	9									
12	3782	X	3044	-0-	-738	-0-	375	1	2654	2	N	14					137
							15	9									
01	3782	X	2865	-0-	-917	-0-	178	1	2677	2	N	9					146
							10	9									
02	3538	X	2890	-0-	-648	-0-	178	1	2695	2	N	15					161
							17	9									
03	3038	X	2640	-0-	-398	-0-	167	1	2463	2	N	9					170
							10	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145

PLUGGED AND ABANDONED_____ 12/28/2023

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
SEVENBAR RESOURCES, LLC 767838
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
12	13	#	10	-0-	-3	-0-	10	2			N	-0-					-0-
01	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
02	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
03	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VAQUERO OPERATING 882776
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LEVIGNE WELL #: 1 RRCID -> 278319 COMPL. DATE 04/06/2017 TOTAL DEPTH 13250 PERF. 12104 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29804	X	29804	-0-	-0-	-0-	310 1 286 9		29208	2	N	260	183	1			319
11	30898	X	30898	-0-	-0-	-0-	300 1 284 9		30314	2	N	258	362	1	1	8	214
12	32528	X	32528	-0-	-0-	-0-	310 1 387 9		31831	2	N	352	369	1			197
01	30059	X	30059	-0-	-0-	-0-	310 1 287 9		29462	2	N	261	181	1			277
02	29870	X	NO RPT	-0-	-29870	-0-					N	NO RPT					277
03	31930	X	NO RPT	-0-	-31930	-0-					N	NO RPT					277

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -50711					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -50711					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -50711					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -50711					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -50711					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B -50711					N	NO RPT					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B -22867					N	NO RPT					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					22

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1D RRCID -> 295071 COMPL. DATE 05/14/2023 TOTAL DEPTH 4000 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANCE (FRIO 11,400) 64423 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
LANGHAM WELL #: 1 RRCID -> 289900 COMPL. DATE 01/13/2020 TOTAL DEPTH 10802 PERF.10436 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/15/2023

BUNK WELL #: 1 RRCID -> 295186 COMPL. DATE 04/20/2023 TOTAL DEPTH 11451 PERF.11467 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	#	11142	-0-	-8481	-0-	10990	3	152	9	N	138	190	1			75
11	18810	#	8861	-0-	-9949	-0-	8740	3	121	9	N	110					185
12	19437	#	2248	-0-	-17189	-0-	2198	3	50	9	N	45	190	1			40
01	16182	#	7142	-0-	-9040	-0-	7021	3	121	9	N	110					150
02	12305	R	12305	-0-	-0-	-0-	12198	3	107	9	N	97					247
03	19437		30768	-0-	11331	11331	30551	3	217	9	N	197	185	1			259

NANCE (TEX-MISS # 3) 64423 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1 RRCID -> 295268 COMPL. DATE 06/18/2023 TOTAL DEPTH 10798 PERF. 9825 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		-0-	-0-	-7750	-0-					N	459	487	1			105
11	4680	#	-0-	-0-	-4680	-0-					N	154	182	1			77
12	1302	#	-0-	-0-	-1302	-0-					N	-0-					77
01	1302	#	-0-	-0-	-1302	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	105					182
03	0	#	-0-	-0-	-0-	-0-					N	119	152	1			149

NANCE (TEX-MISS # 5) 64423 625 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 2 RRCID -> 294260 COMPL. DATE 08/10/2022 TOTAL DEPTH 11000 PERF. 9644 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	8754	-0-	-7118	-0-	8674	3	80	9	N	73					172
11	15360	X	5102	-0-	-10258	-0-	5029	3	73	9	N	66	170	1			68
12	15872	X	-0-	-0-	-15872	-0-					N	-0-					68
01	13361	X	1578	-0-	-11783	-0-	1561	3	17	9	N	15					83
02	10583	X	10583	-0-	-0-	-0-	10536	3	47	9	N	43					126
03	8742	X	8261	-0-	-481	-0-	8220	3	41	9	N	37					163

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
INEOS USA OIL & GAS LLC 424176
LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
12	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	1883	2	1	9	N	1	1	8			-0-
03	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1140	N	1114	-0-	-26	-0-	1114	2			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
03	1519	N	1515	-0-	-4	-0-	1515	2			N	-0-					-0-

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
02	319	N	297	-0-	-22	-0-	297	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	720	N	535	-0-	-185	-0-	535	2			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
01	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-
02	522	N	504	-0-	-18	-0-	504	2			N	-0-					-0-
03	527	N	436	-0-	-91	-0-	436	2			N	-0-					-0-

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	237	-0-	-941	-0-	237	2			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2992	-0-	-201	-0-	2992	2			N	-0-					-0-
11	3090	X	3060	-0-	-30	-0-	3060	2			N	-0-					-0-
12	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-					-0-
01	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
02	2958	X	2830	-0-	-128	-0-	2830	2			N	-0-					-0-
03	3162	X	2974	-0-	-188	-0-	2974	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5843	-0-	-264	-0-	5843	2			N	-0-					-0-
11	5910	X	5457	-0-	-453	-0-	5457	2			N	-0-					-0-
12	6107	X	5584	-0-	-523	-0-	5584	2			N	-0-					-0-
01	5952	X	5749	-0-	-203	-0-	5749	2			N	-0-					-0-
02	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					-0-
03	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	428	-0-	-192	-0-	428	2			N	-0-					-0-
11	540	N	425	-0-	-115	-0-	425	2			N	-0-					-0-
12	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1783	-0-	-1999	-0-	1782	2	1	9	N	1					1
11	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					1
12	3100	X	2765	-0-	-335	-0-	2765	2			N	-0-					1
01	2790	X	1795	-0-	-995	-0-	1795	2			N	-0-					1
02	3306	X	3235	-0-	-71	-0-	3235	2			N	-0-					1
03	3534	X	2262	-0-	-1272	-0-	2261	2	1	9	N	1	1	8			1

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	892	-0-	-782	-0-	891	2	1	9	N	1					146
11	2045	N	2045	-0-	-0-	-0-	2022	2	23	9	N	21					167
12	1736	N	1552	-0-	-184	-0-	1530	2	22	9	N	20					187
01	1218	N	1218	-0-	-0-	-0-	1204	2	14	9	N	13	175	1			25
02	1736	N	1736	-0-	-0-	-0-	1712	2	24	9	N	22	1	8			46
03	1662	N	1662	-0-	-0-	-0-	1642	2	20	9	N	18					64

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					58
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					58
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					58
01	279	N	217	-0-	-62	-0-	217	2			N	-0-					58
02	261	N	187	-0-	-74	-0-	187	2			N	-0-					58
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					58

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 12258 PERF.12395 - 16966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

10	953	N	953	-0-	-0-	-0-	941	2	12	9	N	11					89
11	1056	N	1056	-0-	-0-	-0-	1044	2	12	9	N	11					100
12	1545	N	1545	-0-	-0-	-0-	476	1	1052	2	N	15					115
							17	9									
01	1370	N	1370	-0-	-0-	-0-	230	1	1123	2	N	15					130
							17	9									
02	1515	N	1515	-0-	-0-	-0-	445	1	1053	2	N	15	1	8			144
							17	9									
03	1550	N	1548	-0-	-2	-0-	476	1	1054	2	N	16					160
							18	9									

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

10	7869	X	22	-0-	-7847	-0-	22	2			N	-0-					-0-
11	510	X	295	-0-	-215	-0-	295	2			N	-0-					-0-
12	527	X	312	-0-	-215	-0-	312	2			N	-0-					-0-
01	527	X	310	-0-	-217	-0-	310	2			N	-0-					-0-
02	377	X	221	-0-	-156	-0-	221	2			N	-0-					-0-
03	310	X	262	-0-	-48	-0-	262	2			N	-0-					-0-

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

10	2728	X	1874	-0-	-854	-0-	1874	2			N	-0-					-0-
11	2070	X	1799	-0-	-271	-0-	1799	2			N	-0-					-0-
12	2166	X	2166	-0-	-0-	-0-	286	1	1880	2	N	-0-					-0-
01	2039	X	2039	-0-	-0-	-0-	138	1	1901	2	N	-0-					-0-
02	2083	X	2083	-0-	-0-	-0-	267	1	1815	2	N	1	1	8			-0-
							1	9									
03	2260	N	2260	-0-	-0-	-0-	286	1	1974	2	N	-0-					-0-

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

10	973	N	973	-0-	-0-	-0-	956	2	17	9	N	15					125
11	1500	N	1104	-0-	-396	-0-	1097	2	7	9	N	6					131
12	1209	N	1183	-0-	-26	-0-	1161	2	22	9	N	20					151
01	961	N	552	-0-	-409	-0-	550	2	2	9	N	2					153
02	1115	N	1115	-0-	-0-	-0-	1107	2	8	9	N	7					160
03	1178	N	667	-0-	-511	-0-	664	2	3	9	N	3					163

MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

10	2139	N	1523	-0-	-616	-0-	1523	2			N	-0-					-0-
11	2040	N	1181	-0-	-859	-0-	1181	2			N	-0-					-0-
12	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
03	2263	N	2251	-0-	-12	-0-	2251	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	404	2			N	-0-					81
11	450	N	398	-0-	-52	-0-	398	2			N	-0-					81
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					81
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					81
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					81
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					81

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1025	-0-	-649	-0-	1025	2			N	-0-					136
11	1590	N	894	-0-	-696	-0-	894	2			N	-0-					136
12	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					136
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					136
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					136
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					136

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					155

NEEDVILLE (FRIO 5180) 64793 585 ASSOCIATED ONE WELL CNTY: FORT BEND
ATLAS OPERATING LLC 036587
MIDDLEBROOK-KULCAK WELL #: 1 RRCID -> 286740 COMPL. DATE 03/09/2019 TOTAL DEPTH 6810 PERF. 5224 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					2
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					2
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					2
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					2
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	-0-	-0-	-0-	-0-					N	-0-					105
12	0	X	-0-	-0-	-0-	-0-					N	-0-					105
01	0	X	-0-	-0-	-0-	-0-					N	-0-					105
02	0	X	-0-	-0-	-0-	-0-					N	-0-					105
03	0	X	-0-	-0-	-0-	-0-					N	-0-					105

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6775	X	6775	-0-	-0-	-0-	217 72	1 9	6486	2	N	65	187	1			40
11	4420	X	4420	-0-	-0-	-0-	154 193	1 9	4073	2	N	175	188	1			27
12	1519	X	1503	-0-	-16	-0-	119 22	1 9	1362	2	N	20					47
01	3782	X	3553	-0-	-229	-0-	147 90	1 9	3316	2	N	82					129
02	3538	X	1868	-0-	-1670	-0-	77 25	1 9	1766	2	N	23					152
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					152

NELSONVILLE (9100) 64918 582 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SUROVIK, FRANK WELL #: 1 RRCID -> 295393 COMPL. DATE 05/10/2006 TOTAL DEPTH 11082 PERF. 9428 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC 100467
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53
11	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53
12	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53
01	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53
02	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53
03	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			53

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95
02	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95
03	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			95

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			75

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF. 12060 - 12080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

UPLAND OPERATING, LLC 878942
STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF. 10240 - 10256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UPLAND OPERATING, LLC //CONT.// 878942
STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/13/2023 - WELL PLUGGED 11/13/23

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	167	1	1959	2	N	-0-					177
11	1725	N	1725	-0-	-0-	-0-	162	1	1563	2	N	-0-					177
12	1705	N	1705	-0-	-0-	-0-	165	1	1540	2	N	-0-					177
01	1922	N	1475	-0-	-447	-0-	163	1	1312	2	N	-0-					177
02	1682	N	1466	-0-	-216	-0-	142	1	1317	2	N	6					183
							7	9									
03	1705	N	1444	-0-	-261	-0-	140	1	1292	2	N	11					194
							12	9									

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/18/2018

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					452

PLUGGED AND ABANDONED_____ 07/05/2018

STRAND ENERGY, L.C. 824758
RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/16/2020 TOTAL DEPTH 11017 PERF. 9595 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	310	-0-	-1364	-0-	22 6	1 9	282	3	N	5					225
11	1118	X	-0-	-0-	-1118	-0-					N	-0-	225	1			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 28117 11/27/2023

RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 09/09/2020 TOTAL DEPTH 10811 PERF.10393 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11112	X	11112	-0-	-0-	-0-	517 310	1 9	10285	3	N	282	183	1			265
11	9348	X	9348	-0-	-0-	-0-	505 161	1 9	8682	3	N	146	170	1			241
12	8866	X	8611	-0-	-255	-0-	493 185	1 9	7933	3	N	168	184	1			225
01	8866	X	4289	-0-	-4577	-0-	404 217	1 9	3668	3	N	197					422
02	8294	X	6198	-0-	-2096	-0-	522 237	1 9	5439	3	N	215	378	1			259
03	8866	X	323	-0-	-8543	-0-	46 10	1 9	267	3	N	9					268

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 08/21/2018 TOTAL DEPTH 10800 PERF. 9651 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	802	-0-	-221	-0-	50 10	1 9	742	3	N	9					216
11	1020	N	-0-	-0-	-1020	-0-					N	21	190	1			47
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 10/13/2021 TOTAL DEPTH 10817 PERF. 9531 - 9704

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1142	-0-	-36	-0-	54	1	1066	3	N	20					154
							22	9									
11	1380	N	1348	-0-	-32	-0-	73	1	1250	3	N	23					177
							25	9									
12	1330	N	1330	-0-	-0-	-0-	76	1	1217	3	N	34					211
							37	9									
01	1147	N	924	-0-	-223	-0-	90	1	816	3	N	16					227
							18	9									
02	1305	N	736	-0-	-569	-0-	62	1	644	3	N	27					254
							30	9									
03	1333	N	1011	-0-	-322	-0-	146	1	842	3	N	21					275
							23	9									

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 11/12/2020 TOTAL DEPTH 11000 PERF.10228 - 10492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10677	X	10677	-0-	-0-	-0-	678	1	9739	3	N	236	198	1			154
							260	9									
11	10902	X	10902	-0-	-0-	-0-	638	1	10012	3	N	229	190	1			193
							252	9									
12	10908	X	10908	-0-	-0-	-0-	685	1	9859	3	N	331	486	1			38
							364	9									
01	9424	X	4167	-0-	-5257	-0-	294	1	3789	3	N	76					114
							84	9									
02	8816	X	5286	-0-	-3530	-0-	302	1	4837	3	N	134	175	1			73
							147	9									
03	9424	X	3780	-0-	-5644	-0-	355	1	3240	3	N	168	69	1			172
							185	9									

GEORGE B. WELL #: 5 RRCID -> 286048 COMPL. DATE 12/12/2018 TOTAL DEPTH 10750 PERF.10351 - 10358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	80	1	1201	3	N	119	179	1			137
							131	9									
11	1490	N	1490	-0-	-0-	-0-	77	1	1262	3	N	137	164	1			110
							151	9									
12	1550	N	1550	-0-	-0-	-0-	87	1	1314	3	N	135	14	1			231
							149	9									
01	1395	N	787	-0-	-608	-0-	50	1	676	3	N	55					286
							61	9									
02	1543	N	1543	-0-	-0-	-0-	70	1	1232	3	N	219	184	1			321
							241	9									
03	1596	N	1596	-0-	-0-	-0-	133	1	1300	3	N	148	217	1			252
							163	9									

RICHTER-LOEWE WELL #: 4 RRCID -> 290660 COMPL. DATE 03/26/2021 TOTAL DEPTH 9870 PERF. 9723 - 9737

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4855	-0-	-136	-0-	228	1	4535	3	N	84					313
							92	9									
11	5100	X	4453	-0-	-647	-0-	241	1	4137	3	N	68					381
							75	9									
12	5270	X	4738	-0-	-532	-0-	269	1	4325	3	N	131	383	1			129
							144	9									
01	5270	X	2166	-0-	-3104	-0-	208	1	1893	3	N	59	140	1			48
							65	9									
02	4553	X	2577	-0-	-1976	-0-	219	1	2275	3	N	75					123
							83	9									
03	4867	X	4184	-0-	-683	-0-	601	1	3469	3	N	104					227
							114	9									

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICHOLS CREEK (Y-12) 65455 640 NON-ASSOCIATED EXEMPT CNTY: JASPER
LONG BRANCH PRODUCTION, LLC 100745
7H PARTNERSHIP A-762 WELL #: 1 RRCID -> 286477 COMPL. DATE 02/20/2019 TOTAL DEPTH 7380 PERF. 7222 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	270	#	-0-	-0-	-270	-0-					N	-0-					50
12	279	#	-0-	-0-	-279	-0-					N	-0-					50
01	279	#	-0-	-0-	-279	-0-					N	-0-					50
02	988	R	988	-0-	-0-	-0-	988	2			N	-0-					50
*03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					50

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

10	14B2 EXT	14	-0-	14	61		14	2			N	-0-					-0-
11	61	X	-0-	-0-	-61	-0-					N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

10	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
11	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
02	29	#	1	-0-	-28	-0-	1	2			N	-0-					-0-
*03	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 05/02/2022 TOTAL DEPTH 5716 PERF. 4958 - 4973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10
11	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10
12	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10
01	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10
02	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10
03	P&A	COND	NO RPT	-0-	-0-	3314					N	NO RPT					10

PLUGGED AND ABANDONED_____ 03/11/2021

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 01/31/2017 TOTAL DEPTH 14082 PERF.12902 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					86
11	60	X	-0-	-0-	-60	-0-					N	-0-					86
12	93	X	-0-	-0-	-93	-0-					N	-0-					86
01	93	X	-0-	-0-	-93	-0-					N	-0-					86
02	87	X	-0-	-0-	-87	-0-					N	-0-					86
03	0	X	-0-	-0-	-0-	-0-					N	-0-					86

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
PINE ISLAND WELL #: 1 RRCID -> 289901 COMPL. DATE 06/01/2020 TOTAL DEPTH 13192 PERF.12190 - 12207

10	465	X	11	-0-	-454	-0-	9	1	2	2	N	-0-						144
11	4651	X	4651	-0-	-0-	-0-	132	1	4090	2	N	390	351	1	3	8		180
							429	9										
12	3984	X	3984	-0-	-0-	-0-	161	1	3445	2	N	344	348	1	1	8		175
							378	9										
01	8866	X	-0-	-0-	-8866	-0-					N	-0-						175
02	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT						175
03	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT						175

HILCORP ENERGY COMPANY 386310
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

10	13582	X	13582	-0-	-0-	-0-	12867	2	715	9	N	650	709	1				296
11	13114	X	13114	-0-	-0-	-0-	12473	2	641	9	N	583	539	1				340
12	13888	X	9653	-0-	-4235	-0-	9082	2	571	9	N	519	537	1				322
01	13888	X	8982	-0-	-4906	-0-	8440	2	542	9	N	493	446	1				369
02	12992	X	6033	-0-	-6959	-0-	5699	2	334	9	N	304	367	1				306
03	13578	X	9061	-0-	-4517	-0-	8587	2	474	9	N	431	544	1				193

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORIAN (Y2-B) 65953 600 ASSOCIATED ONE WELL CNTY: NEWTON
SEELY OIL COMPANY 763148
HANKAMER WELL #: 1 RRCID -> 281702 COMPL. DATE 01/09/2015 TOTAL DEPTH 7950 PERF. 7452 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					151
11	0	#	-0-	-0-	-0-	-0-					N	-0-					151
12	0	#	-0-	-0-	-0-	-0-					N	-0-					151
01	0	#	-0-	-0-	-0-	-0-					N	-0-					151
02	0	#	-0-	-0-	-0-	-0-					N	-0-					151
03	0	#	-0-	-0-	-0-	-0-					N	-0-					151

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON LAKE (WILCOX) 66115 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MUELLER EXPLORATION, INC. 592650
NORTHINGTON UNIT 2 WELL #: 1 RRCID -> 281682 COMPL. DATE 03/22/2016 TOTAL DEPTH 12004 PERF.11750 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			155
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			155
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			155
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			155
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			155
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			155

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NUMBAT (LY-6 COOK MOUNTAIN) 66303 225 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BEBE WELL #: 1 RRCID -> 286899 COMPL. DATE 12/03/2016 TOTAL DEPTH 13450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			72

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			164

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE 05/26/2023 TOTAL DEPTH 10812 PERF. 2720 - 2820

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

10	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2996					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1260	-0-	-1840	4238	341	1	886	2	Y	26	29	1			1
							4	4	29	9							
11	3000	N	1609	-0-	-1391	2847	374	1	1199	2	Y	33	30	1			4
							36	9									
12	3100	N	1653	-0-	-1447	1400	370	1	1247	2	Y	31	34	1			1
							2	4	34	9							
01	2955	N	1555	-0-	-1400	-0-	385	1	1070	2	Y	30	30	1			1
							67	4	33	9							
02	1566	N	1495	-0-	-71	-0-	342	1	1099	2	Y	28	29	1			-0-
							23	4	31	9							
03	1643	N	1550	-0-	-93	-0-	356	1	1157	2	Y	34	31	1			3
							37	9									

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193 X	2127	-0-	-1066	-0-	576	1	1496	2	Y	44	50	1			3
						7	4	48	9							
11	3090 X	2951	-0-	-139	-0-	686	1	2199	2	Y	60	54	1			9
						66	9									
12	3162 X	3102	-0-	-60	-0-	694	1	2340	2	Y	58	64	1			3
						4	4	64	9							
01	3162 X	2834	-0-	-328	-0-	702	1	1949	2	Y	55	54	1			4
						122	4	61	9							
02	2958 X	2655	-0-	-303	-0-	608	1	1952	2	Y	50	53	1			1
						40	4	55	9							
03	3100 X	2787	-0-	-313	-0-	640	1	2080	2	Y	61	56	1			6
						67	9									

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	778	X	778	-0-	-0-	-0-	192	1	535	2	Y	15	13	1			2
							34	4	17	9							
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	860					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	94	1	318	2	Y	8	7	1			1
							1	4	9	9							
01	504	N	504	-0-	-0-	-0-	125	1	346	2	Y	10	9	1			2
							22	4	11	9							
02	399	N	399	-0-	-0-	-0-	91	1	293	2	Y	8	8	1			2
							6	4	9	9							
03	436	N	436	-0-	-0-	-0-	100	1	325	2	Y	10	9	1			3
							11	9									

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	1498	X	1498	-0-	-0-	-0-	343	1	1101	2	Y	28	26	1			2
							23	4	31	9							
03	1831	X	1831	-0-	-0-	-0-	420	1	1367	2	Y	40	36	1			6
							44	9									

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 282112 COMPL. DATE 11/25/2016 TOTAL DEPTH 10805 PERF. 9802 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 282408 COMPL. DATE 02/19/2017 TOTAL DEPTH 10830 PERF. 9742 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 261 RRCID -> 289521 COMPL. DATE 09/18/2021 TOTAL DEPTH 10814 PERF.10008 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	9 2	1 4	25 1	2 9	N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

10	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	39212				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 250 RRCID -> 287283 COMPL. DATE 02/10/2022 TOTAL DEPTH 10804 PERF.10329 - 10350

10	868 X	481	-0-	-387	-0-	130	1	338	2	N	10	12	1			-0-
						2	4	11	9							
11	1620 X	507	-0-	-1113	-0-	118	1	378	2	N	10	10	1			-0-
						11	9									
12	1674 X	906	-0-	-768	-0-	203	1	683	2	N	17	17	1			-0-
						1	4	19	9							
01	1674 X	-0-	-0-	-1674	-0-					N	-0-					-0-
02	2075 X	2075	-0-	-0-	-0-	476	1	1525	2	N	39	37	1			2
						31	4	43	9							
03	899 N	618	-0-	-281	-0-	142	1	461	2	N	14	14	1			2
						15	9									

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	#	7517	-0-	-481	-0-	7075	2	442	9	N	402	356	1			261
11	7740	#	7212	-0-	-528	-0-	6776	2	436	9	N	396	361	1			296
12	7998	#	7155	-0-	-843	-0-	6680	2	475	9	N	432	543	1			185
01	7595	#	7337	-0-	-258	-0-	6854	2	483	9	N	439	360	1			264
02	7105	#	6456	-0-	-649	-0-	6009	2	447	9	N	406	358	1			312
03	7502	#	NO RPT	-0-	-7502	-0-					N	NO RPT					312

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

10	62 N	34	-0-	-28	-0-	9 1 1 4	23 2 1 9	Y	1	1 1		-0-
11	80 N	80	-0-	-0-	-0-	19 1 2 9	59 2	Y	2	1 1		1
12	26 N	26	-0-	-0-	-0-	6 1 1 4	19 2	Y	-0-	1 1		-0-
01	68 N	68	-0-	-0-	-0-	17 1 3 4	47 2 1 9	Y	1	1 1		-0-
02	87 N	67	-0-	-20	-0-	15 1 1 4	50 2 1 9	Y	1	1 1		-0-
03	148 N	148	-0-	-0-	-0-	34 1 3 9	111 2	Y	3	3 1		-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

10	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	272			N	NO RPT			-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

10	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	242	-0-	-347	-0-	65	1	170	2	Y	5	5	1			-0-
							1	4	6	9							
11	510	N	300	-0-	-210	-0-	70	1	223	2	Y	6	6	1			-0-
							7	9									
12	1055	N	1055	-0-	-0-	-0-	236	1	796	2	Y	20	19	1			1
							1	4	22	9							
01	248	N	246	-0-	-2	-0-	60	1	169	2	Y	5	6	1			-0-
							11	4	6	9							
02	1049	N	1049	-0-	-0-	-0-	240	1	771	2	Y	20	19	1			1
							16	4	22	9							
03	1324	N	1324	-0-	-0-	-0-	304	1	988	2	Y	29	26	1			4
							32	9									

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	537	-0-	-920	-0-	145	1	378	2	Y	11	16	1			3
							2	4	12	9							
11	1585	N	1585	-0-	-0-	-0-	369	1	1181	2	Y	32	28	1			7
							35	9									
12	1736	N	570	-0-	-1166	-0-	127	1	430	2	Y	11	15	1			3
							1	4	12	9							
01	577	N	577	-0-	-0-	-0-	143	1	397	2	Y	11	11	1			3
							25	4	12	9							
02	1537	N	1032	-0-	-505	-0-	236	1	758	2	Y	20	20	1			3
							16	4	22	9							
03	1643	X	1298	-0-	-345	-0-	298	1	969	2	Y	28	26	1			5
							31	9									

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

10	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2947						Y	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	89	1	246	2	Y	7	6	1			1
							15	4	8	9							
02	118	N	118	-0-	-0-	-0-	27	1	87	2	Y	2	3	1			-0-
							2	4	2	9							
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

10	4030	X	2343	-0-	-1687	-0-	634	1	1647	2	Y	49	57	1			10
							8	4	54	9							
11	3900	X	2879	-0-	-1021	-0-	669	1	2145	2	Y	59	54	1			15
							65	9									
12	3751	X	2147	-0-	-1604	-0-	480	1	1620	2	Y	40	47	1			8
							3	4	44	9							
01	3751	X	3199	-0-	-552	-0-	792	1	2201	2	Y	62	59	1			11
							138	4	68	9							
02	3509	X	1492	-0-	-2017	-0-	342	1	1097	2	Y	28	33	1			6
							22	4	31	9							
03	3552	X	3552	-0-	-0-	-0-	815	1	2651	2	Y	78	69	1			15
							86	9									

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	145	-0-	-599	-0-	40	1	102	2	Y	3	4	1			-0-
							3	9									
11	385	N	385	-0-	-0-	-0-	89	1	287	2	Y	8	7	1			1
							9	9									
12	316	N	316	-0-	-0-	-0-	71	1	237	2	Y	6	7	1			-0-
							1	4	7	9							
01	1114	N	1114	-0-	-0-	-0-	276	1	767	2	Y	21	20	1			1
							48	4	23	9							
02	516	N	516	-0-	-0-	-0-	118	1	379	2	Y	10	11	1			-0-
							8	4	11	9							
03	754	N	754	-0-	-0-	-0-	173	1	562	2	Y	17	15	1			2
							19	9									

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	118	1	327	2	Y	9	8	1			1
							20	4	10	9							
02	1409	N	1409	-0-	-0-	-0-	323	1	1035	2	Y	27	26	1			2
							21	4	30	9							
03	14B2	EXT	977	-0-	977	977	224	1	730	2	Y	21	20	1			3
							23	9									

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 239 RRCID -> 287599 COMPL. DATE 06/21/2019 TOTAL DEPTH 12574 PERF.11438 - 11447

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

10	2077	N	512	-0-	-1565	-0-	29 12	1 9	471	2	Y	11	12	1			28
11	1500	N	249	-0-	-1251	-0-	14 6	1 9	229	2	Y	5	5	1			28
12	496	N	234	-0-	-262	-0-	13 4	1 9	217	2	Y	4	5	1			27
01	527	N	446	-0-	-81	-0-	26 9	1 9	411	2	Y	8	8	1			27
02	288	N	288	-0-	-0-	-0-	15 7	1 9	266	2	Y	6	6	1			27
03	248	N	178	-0-	-70	-0-	10 4	1 9	164	2	Y	4	4	1			27

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-25) //CONT.// 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3242	-0-	-13	-0-	867	1	2254	2	Y	100	70	1			73
							11	4	110	9							
11	3150	X	3025	-0-	-125	-0-	694	1	2225	2	Y	96	57	1			112
							106	9									
12	3162	X	3150	-0-	-12	-0-	696	1	2345	2	Y	95	64	1			143
							4	4	105	9							
01	3255	X	3105	-0-	-150	-0-	758	1	2107	2	Y	98	58	1			183
							132	4	108	9							
02	3045	X	2882	-0-	-163	-0-	652	1	2091	2	Y	87	57	1			213
							43	4	96	9							
03	3255	X	3055	-0-	-200	-0-	693	1	2253	2	Y	99	243	1			69
							109	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	107	1	276	2	Y	19	9	1			46
							1	4	21	9							
11	360	N	328	-0-	-32	-0-	75	1	241	2	Y	11	6	1			51
							12	9									
12	372	N	367	-0-	-5	-0-	78	1	263	2	Y	23	7	1			67
							1	4	25	9							
01	403	N	368	-0-	-35	-0-	87	1	240	2	Y	24	7	1			84
							15	4	26	9							
02	319	N	305	-0-	-14	-0-	69	1	222	2	Y	8	6	1			86
							5	4	9	9							
03	372	N	302	-0-	-70	-0-	69	1	225	2	Y	7	6	1			87
							8	9									

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	264	X	264	-0-	-0-	-0-	14	1	244	2	Y	5	5	1			-0-
							6	9									
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	X	56	-0-	-0-	-0-	3	1	52	2	Y	1	1	1			-0-
							1	9									
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	21	X	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/08/2018

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3304	X	3304	-0-	-0-	-0-	182	1	2896	2	Y	205	249	1			170
							226	9									
11	2975	X	2975	-0-	-0-	-0-	162	1	2605	2	Y	189	234	1			125
							208	9									
12	3751	X	2577	-0-	-1174	-0-	137	1	2276	2	Y	149	233	1			41
							164	9									
01	3751	X	1306	-0-	-2445	-0-	72	1	1110	2	Y	113	26	1			128
							124	9									
02	3509	X	1837	-0-	-1672	-0-	94	1	1616	2	Y	115	34	1			209
							127	9									
03	3317	X	2171	-0-	-1146	-0-	116	1	1899	2	Y	142	220	1			131
							156	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	69	1	1098	2	Y	55	26	1			78
							61	9									
11	1102	N	1102	-0-	-0-	-0-	63	1	1006	2	Y	30	21	1			87
							33	9									
12	1213	N	1213	-0-	-0-	-0-	67	1	1118	2	Y	25	25	1			87
							28	9									
01	1294	N	1294	-0-	-0-	-0-	76	1	1184	2	Y	31	24	1			94
							34	9									
02	1199	N	1199	-0-	-0-	-0-	63	1	1091	2	Y	41	24	1			111
							45	9									
03	1209	N	1196	-0-	-13	-0-	65	1	1059	2	Y	65	23	1			153
							72	9									

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	393	-0-	-41	-0-	20	1	327	2	N	42	7	1			163
							46	9									
11	240	N	182	-0-	-58	-0-	9	1	147	2	N	24	3	1			184
							26	9									
12	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			183
01	403	N	258	-0-	-145	-0-	15	1	226	2	N	15	4	1			194
							17	9									
02	464	N	464	-0-	-0-	-0-	23	1	397	2	N	40	8	1			226
							44	9									
03	524	N	524	-0-	-0-	-0-	24	1	398	2	N	93	189	1			130
							102	9									

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	193	-0-	-55	-0-	185	2	8	9	N	7					154
11	185	N	185	-0-	-0-	-0-	177	2	8	9	N	7					161
12	186	N	86	-0-	-100	-0-	80	2	6	9	N	5	134	1			32
01	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					34
02	174	N	54	-0-	-120	-0-	53	2	1	9	N	1					35
03	93	N	23	-0-	-70	-0-	19	2	4	9	N	4					39

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 07/14/2022 TOTAL DEPTH 10950 PERF.10672 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4121	-0-	-1428	-0-	1115	1	2898	2	Y	85	95	1			10
							14	4	94	9							
11	5582	X	5582	-0-	-0-	-0-	1298	1	4159	2	Y	114	102	1			22
							125	9									
12	6844	X	6844	-0-	-0-	-0-	1532	1	5162	2	Y	129	137	1			14
							8	4	142	9							
01	6454	X	6454	-0-	-0-	-0-	1599	1	4441	2	Y	124	123	1			15
							278	4	136	9							
02	6345	X	6345	-0-	-0-	-0-	1454	1	4663	2	Y	121	126	1			10
							95	4	133	9							
03	7068	X	7068	-0-	-0-	-0-	1622	1	5275	2	Y	155	141	1			24
							171	9									

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

10	93 N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	93 N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	147 N	147	-0-	-0-	-0-	37 6	1 4	101 3	2 9	Y	3	3	1			-0-
02	49 N	49	-0-	-0-	-0-	11 1	1 4	36 1	2 9	Y	1	1	1			-0-
03	T. A.	132	-0-	132	132	30 3	1 9	99	2	Y	3	2	1			1

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	-0-	-0-	-1612	-0-					Y	-0-	2	1			-0-
11	4350	X	158	-0-	-4192	-0-	37	1	118	2	Y	3	3	1			-0-
							3	9									
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	4495	X	526	-0-	-3969	-0-	130	1	362	2	Y	10	9	1			1
							23	4	11	9							
02	6593	X	6593	-0-	-0-	-0-	1510	1	4846	2	Y	125	117	1			9
							99	4	138	9							
03	5301	X	5301	-0-	-0-	-0-	1217	1	3956	2	Y	116	107	1			18
							128	9									

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10812 PERF. N/A

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	29702	X	29702	-0-	-0-		-0-	8037	1	20888	2	Y	616	651	1			70
								99	4	678	9							
11	26880	X	26674	-0-	-206		-0-	6203	1	19874	2	Y	543	508	1			105
								597	9									
12	29862	X	29862	-0-	-0-		-0-	6682	1	22523	2	Y	564	610	1			59
								37	4	620	9							
01	29698	X	27622	-0-	-2076		-0-	6843	1	19005	2	Y	532	529	1			62
								1189	4	585	9							
02	27782	X	26395	-0-	-1387		-0-	6048	1	19400	2	Y	501	528	1			35
								396	4	551	9							
03	29853	X	29233	-0-	-620		-0-	6710	1	21818	2	Y	641	582	1			94
								705	9									

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5208	X	4579	-0-	-629		-0-	1239	1	3220	2	Y	95	101	1			13
								15	4	105	9							
11	5040	X	4444	-0-	-596		-0-	1034	1	3311	2	Y	90	84	1			19
								99	9									
12	4960	X	4609	-0-	-351		-0-	1031	1	3476	2	Y	87	95	1			11
								6	4	96	9							
01	4867	X	4012	-0-	-855		-0-	994	1	2760	2	Y	77	78	1			10
								173	4	85	9							
02	4292	X	3730	-0-	-562		-0-	855	1	2741	2	Y	71	75	1			6
								56	4	78	9							
03	4619	X	4133	-0-	-486		-0-	949	1	3084	2	Y	91	82	1			15
								100	9									

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	15408	X	15408	-0-	-0-		-0-	4169	1	10836	2	Y	319	339	1			32
								52	4	351	9							
11	15420	X	13509	-0-	-1911		-0-	3141	1	10065	2	Y	275	258	1			49
								303	9									
12	15934	X	13914	-0-	-2020		-0-	3114	1	10494	2	Y	263	289	1			23
								17	4	289	9							
01	15934	X	12970	-0-	-2964		-0-	3214	1	8924	2	Y	249	249	1			23
								558	4	274	9							
02	14413	X	13132	-0-	-1281		-0-	3009	1	9652	2	Y	249	261	1			11
								197	4	274	9							
03	15407	X	13875	-0-	-1532		-0-	3185	1	10356	2	Y	304	277	1			38
								334	9									

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	817	-0-	-2314	-0-	221	1	574	2	Y	17	18	1			2
							3	4	19	9							
11	1470	X	-0-	-0-	-1470	-0-					Y	-0-	2	1			-0-
12	1519	X	1172	-0-	-347	-0-	263	1	884	2	Y	22	20	1			2
							1	4	24	9							
01	1240	X	1029	-0-	-211	-0-	255	1	708	2	Y	20	20	1			2
							44	4	22	9							
02	882	X	882	-0-	-0-	-0-	202	1	648	2	Y	17	18	1			1
							13	4	19	9							
03	1147	N	1066	-0-	-81	-0-	245	1	796	2	Y	23	21	1			3
							25	9									

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 12/18/2019 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	-0-	-0-	-2325	-0-					Y	-0-	5	1			-0-
11	1740	N	1162	-0-	-578	-0-	270	1	866	2	Y	24	19	1			5
							26	9									
12	1485	N	1485	-0-	-0-	-0-	332	1	1120	2	Y	28	29	1			4
							2	4	31	9							
01	1297	N	1297	-0-	-0-	-0-	321	1	892	2	Y	25	25	1			4
							56	4	28	9							
02	1315	N	1315	-0-	-0-	-0-	301	1	966	2	Y	25	26	1			3
							20	4	28	9							
03	1487	N	1487	-0-	-0-	-0-	341	1	1110	2	Y	33	29	1			7
							36	9									

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	19596	-0-	-5328	-0-	5302	1	13781	2	Y	406	438	1			55
							66	4	447	9							
11	22290	X	21276	-0-	-1014	-0-	4948	1	15852	2	Y	433	397	1			91
							476	9									
12	23521	X	23521	-0-	-0-	-0-	5263	1	17741	2	Y	444	480	1			55
							29	4	488	9							
01	22537	X	18623	-0-	-3914	-0-	4613	1	12813	2	Y	359	363	1			51
							802	4	395	9							
02	21466	X	21466	-0-	-0-	-0-	4918	1	15777	2	Y	408	421	1			38
							322	4	449	9							
03	23604	X	23604	-0-	-0-	-0-	5418	1	17617	2	Y	517	470	1			85
							569	9									

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	38	-0-	-28079	-0-	10	1	26	2	Y	1	7	1			1
							1	4	1	9							
11	25440	X	-0-	-0-	-25440	-0-					Y	-0-	1	1			-0-
12	16616	X	42	-0-	-16574	-0-	9	1	31	2	Y	1	1	1			-0-
							1	4	1	9							
01	3472	X	32	-0-	-3440	-0-	8	1	22	2	Y	1	1	1			-0-
							1	4	1	9							
02	1421	X	-0-	-0-	-1421	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	435	-0-	-1735	-0-	118	1	306	2	Y	9	9	1			-0-
							1	4	10	9							
11	1440	X	838	-0-	-602	-0-	195	1	624	2	Y	17	15	1			2
							19	9									
12	1488	X	373	-0-	-1115	-0-	83	1	281	2	Y	7	9	1			-0-
							1	4	8	9							
01	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
02	812	X	85	-0-	-727	-0-	20	1	62	2	Y	2	2	1			-0-
							1	4	2	9							
03	1001	N	1001	-0-	-0-	-0-	230	1	747	2	Y	22	19	1			3
							24	9									

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

10	15544	X	15544	-0-	-0-	-0-	4206	1	10932	2	Y	322	340	1			39
							52	4	354	9							
11	15660	X	14140	-0-	-1520	-0-	3288	1	10535	2	Y	288	269	1			58
							317	9									
12	16182	X	14777	-0-	-1405	-0-	3307	1	11145	2	Y	279	305	1			32
							18	4	307	9							
01	16182	X	14888	-0-	-1294	-0-	3688	1	10243	2	Y	287	283	1			36
							641	4	316	9							
02	14529	X	6246	-0-	-8283	-0-	1431	1	4590	2	Y	119	144	1			11
							94	4	131	9							
03	14477	X	161	-0-	-14316	-0-	37	1	120	2	Y	4	13	1			2
							4	9									

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

10	5280	X	5280	-0-	-0-	-0-	1428	1	3713	2	N	110	113	1			14
							18	4	121	9							
11	5260	X	5260	-0-	-0-	-0-	1223	1	3919	2	N	107	99	1			22
							118	9									
12	5802	X	5802	-0-	-0-	-0-	1298	1	4376	2	N	110	118	1			14
							7	4	121	9							
01	3217	X	3217	-0-	-0-	-0-	797	1	2213	2	N	62	66	1			10
							139	4	68	9							
02	5807	X	5807	-0-	-0-	-0-	1331	1	4268	2	N	110	110	1			10
							87	4	121	9							
03	6539	X	6539	-0-	-0-	-0-	1501	1	4881	2	N	143	130	1			23
							157	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 07/13/2022 TOTAL DEPTH 10800 PERF.10462 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	160	1	416	2	N	12	13	1			1
							2	4	13	9							
11	600	N	391	-0-	-209	-0-	91	1	291	2	N	8	8	1			1
							9	9									
12	589	N	377	-0-	-212	-0-	84	1	284	2	N	7	8	1			-0-
							1	4	8	9							
01	622	N	622	-0-	-0-	-0-	154	1	428	2	N	12	11	1			1
							27	4	13	9							
02	603	N	603	-0-	-0-	-0-	138	1	444	2	N	11	12	1			-0-
							9	4	12	9							
03	649	N	649	-0-	-0-	-0-	149	1	485	2	N	14	13	1			1
							15	9									

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 04/10/2022 TOTAL DEPTH 12140 PERF.10716 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1748	-0-	-639	-0-	473	1	1229	2	N	36	40	1			6
							6	4	40	9							
11	2103	N	2103	-0-	-0-	-0-	489	1	1567	2	N	43	39	1			10
							47	9									
12	2170	N	-0-	-0-	-2170	-0-					N	-0-	10	1			-0-
01	1736	N	1603	-0-	-133	-0-	397	1	1103	2	N	31	28	1			3
							69	4	34	9							
02	2030	N	1001	-0-	-1029	-0-	229	1	736	2	N	19	21	1			1
							15	4	21	9							
03	975	N	975	-0-	-0-	-0-	224	1	728	2	N	21	20	1			2
							23	9									

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 02/06/2023 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1319	-0-	-169	-0-	357	1	928	2	N	27	30	1			3
							4	4	30	9							
11	1290	N	499	-0-	-791	-0-	116	1	372	2	N	10	11	1			2
							11	9									
12	1993	N	1993	-0-	-0-	-0-	446	1	1503	2	N	38	36	1			4
							2	4	42	9							
01	1333	N	1011	-0-	-322	-0-	250	1	696	2	N	19	21	1			2
							44	4	21	9							
02	1020	N	1020	-0-	-0-	-0-	234	1	750	2	N	19	20	1			1
							15	4	21	9							
03	1705	N	1128	-0-	-577	-0-	259	1	841	2	N	25	22	1			4
							28	9									

OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	297	1	774	2	Y	23	24	1			3
							4	4	25	9							
11	1020	N	1011	-0-	-9	-0-	235	1	753	2	Y	21	19	1			5
							23	9									
12	1055	N	1055	-0-	-0-	-0-	236	1	796	2	Y	20	22	1			3
							1	4	22	9							
01	1089	N	1089	-0-	-0-	-0-	270	1	749	2	Y	21	21	1			3
							47	4	23	9							
02	986	N	950	-0-	-36	-0-	218	1	698	2	Y	18	19	1			2
							14	4	20	9							
03	1054	N	1006	-0-	-48	-0-	231	1	751	2	Y	22	20	1			4
							24	9									

OLD OCEAN UNIT WELL #: 259 RRCID -> 283832 COMPL. DATE 09/25/2022 TOTAL DEPTH 12100 PERF.10735 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	41	1	650	2	N	15	21	1			9
							17	9									
11	660	N	495	-0-	-165	-0-	28	1	456	2	N	10	10	1			9
							11	9									
12	716	N	716	-0-	-0-	-0-	40	1	661	2	N	14	14	1			9
							15	9									
01	713	N	574	-0-	-139	-0-	34	1	528	2	N	11	11	1			9
							12	9									
02	493	N	413	-0-	-80	-0-	22	1	382	2	N	8	9	1			8
							9	9									
03	713	N	692	-0-	-21	-0-	39	1	636	2	N	15	13	1			10
							17	9									

OLD OCEAN UNIT WELL #: 245 RRCID -> 284090 COMPL. DATE 02/09/2018 TOTAL DEPTH 11989 PERF.10556 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 263 RRCID -> 293897 COMPL. DATE 12/05/2022 TOTAL DEPTH 10857 PERF.10498 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	5611	-0-	-4774	-0-	1518	1	3946	2	N	116	127	1			14
							19	4	128	9							
11	9630	X	2452	-0-	-7178	-0-	570	1	1827	2	N	50	53	1			11
							55	9									
12	8990	X	3763	-0-	-5227	-0-	842	1	2838	2	N	71	75	1			7
							5	4	78	9							
01	7719	X	6269	-0-	-1450	-0-	1553	1	4313	2	N	121	114	1			14
							270	4	133	9							
02	5887	X	5683	-0-	-204	-0-	1302	1	4177	2	N	108	114	1			8
							85	4	119	9							
03	6811	X	6811	-0-	-0-	-0-	1563	1	5084	2	N	149	135	1			22
							164	9									

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038 #	2637	-0-	-401	-0-	2598	2	39	9	N	35					159
11	2910 #	2618	-0-	-292	-0-	2557	2	61	9	N	55	180	1			34
12	2878 R	2878	-0-	-0-	-0-	2830	2	48	9	N	44	42	1			36
01	2635 #	2293	-0-	-342	-0-	2253	2	40	9	N	36					72
02	2538 R	2538	-0-	-0-	-0-	2492	2	46	9	N	42					114
03	2883 #	2582	-0-	-301	-0-	2540	2	42	9	N	38					152

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN NORTH (9750) 67014 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 3R RRCID -> 282398 COMPL. DATE 06/02/2021 TOTAL DEPTH 10622 PERF.10278 - 10282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
OLIPDP II, LLC 100467
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
11	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
12	14B DENY	-0-	-0-	-0-	1275			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	1275			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	1275			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	1275			N	-0-			67

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 02/25/2023 - WELL PLUGGED 2/25/2023

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/26/2016 TOTAL DEPTH 11700 PERF. 3376 - 3386

10	0 K	-0-	-0-	-0-	-0-					N	-0-					73
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

TEXANA OPERATING COMPANY 844253
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

10	93 N	70	-0-	-23	-0-	52	1	18	9	N	16	168	1			30
11	60 N	55	-0-	-5	-0-	43	1	12	9	N	11					41
12	93 N	49	-0-	-44	-0-	40	1	9	9	N	8					49
01	62 N	54	-0-	-8	-0-	44	1	10	9	N	9					58
02	58 N	49	-0-	-9	-0-	41	1	8	9	N	7					65
03	62 N	38	-0-	-24	-0-	32	1	6	9	N	5					70

UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF.10914 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6745		6674	-0-	-71	-0-	890	1	4605	3	Y	1072	1104	1			150
							1179	9									
11	6822		6606	-0-	-216	-0-	1202	1	4296	3	Y	1007	960	1			197
							1108	9									
12	8497		7190	-0-	-1307	-0-	1263	1	4886	3	Y	946	949	1			194
							1041	9									
01	5985		5922	-0-	-63	-0-	1055	1	3837	3	Y	936	895	1			235
							1030	9									
02	5481		5446	-0-	-35	-0-	1063	1	3505	3	Y	798	978	1			55
							878	9									
03	5859		5052	-0-	-807	-0-	887	1	3359	3	Y	733	706	1			82
							806	9									

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					53
11	0	#	-0-	-0-	-0-	-0-					N	-0-					53
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

ORA (13400 SAND) 67475 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN FARMS GU WELL #: 1 RRCID -> 275810 COMPL. DATE 10/13/2018 TOTAL DEPTH 13938 PERF.13406 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1702	-0-	-96	-0-	103 334	1 9	1265	2	N	304	355	1			110
11	1763	N	1763	-0-	-0-	-0-	157 328	1 9	1278	2	N	298	184	1			224
12	1765	N	1765	-0-	-0-	-0-	155 315	1 9	1295	2	N	286	355	1			155
01	1705	N	945	-0-	-760	-0-	200 199	1 9	546	2	N	181	179	1			157
02	1711	N	1187	-0-	-524	-0-	200 252	1 9	735	2	N	229	173	1			213
03	1767	N	1700	-0-	-67	-0-	150 339	1 9	1211	2	N	308	381	1			140

MCGOWN FARMS GAS UNIT WELL #: 2 RRCID -> 277253 COMPL. DATE 07/16/2015 TOTAL DEPTH 14796 PERF.14096 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ORANGEFIELD OPERATING CORPORATIO 101860
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
DARTEX ENERGY CORPORATION 201208
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HOME PETROLEUM CORP. 396852
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					16
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					16
12	155	N	47	-0-	-108	-0-	47	2			N	-0-					16
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					16
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					16
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					16

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2022

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

10	6747	X	6747	-0-	-0-	-0-	370	1	6331	2	Y	42					94
							46	9									
11	6196	X	6196	-0-	-0-	-0-	124	1	6031	2	Y	37					131
							41	9									
12	4557	X	3146	-0-	-1411	-0-	98	1	3013	2	Y	32	103	1			60
							35	9									
01	4557	X	4316	-0-	-241	-0-	266	1	4011	2	Y	35					95
							39	9									
02	5553	X	5553	-0-	-0-	-0-	290	1	5218	2	Y	41	82	1			54
							45	9									
*03	4701	X	4701	-0-	-0-	-0-	229	1	4453	2	Y	17					71
							19	9									

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

10	2727	N	2727	-0-	-0-	-0-	241	1	2468	2	Y	16					36
							18	9									
11	2225	N	2225	-0-	-0-	-0-	80	1	2134	2	Y	10					46
							11	9									
12	1457	N	1457	-0-	-0-	-0-	64	1	1374	2	Y	17	36	1			27
							19	9									
01	2099	N	2099	-0-	-0-	-0-	129	1	1949	2	Y	19					46
							21	9									
02	2541	N	2541	-0-	-0-	-0-	133	1	2387	2	Y	19	40	1			25
							21	9									
*03	3011	X	3011	-0-	-0-	-0-	146	1	2843	2	Y	20					45
							22	9									

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

10	2401	X	2401	-0-	-0-	-0-	501	1	1845	2	N	50					110
							55	9									
11	3208	X	3208	-0-	-0-	-0-	456	1	2726	2	N	24					134
							26	9									
12	2568	X	2568	-0-	-0-	-0-	482	1	2039	2	N	43					177
							47	9									
01	9475	X	9475	-0-	-0-	-0-	499	1	8935	2	N	37					214
							41	9									
02	2900	N	7289	-0-	4389	4389	470	1	6744	2	N	68	172	1			110
							75	9									
*03	8380	X	3991	-0-	-4389	-0-	520	1	3450	2	N	19					129
							21	9									

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3487	X	3487	-0-	-0-	-0-	139	1	3342	2	Y	5					102
							6	9									
11	3120	X	2109	-0-	-1011	-0-	131	1	1974	2	Y	4					106
							4	9									
12	3224	X	2758	-0-	-466	-0-	143	1	2602	2	Y	12					118
							13	9									
01	3441	X	1204	-0-	-2237	-0-	182	1	1016	2	Y	5					123
							6	9									
02	3248	X	681	-0-	-2567	-0-	110	1	571	2	Y	-0-					123
*03	1425	X	1425	-0-	-0-	-0-	126	1	1299	2	Y	-0-					123

SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6071	X	6071	-0-	-0-	-0-	1464	1	4584	2	N	21					135
							23	9									
11	6015	X	6015	-0-	-0-	-0-	1272	1	4686	2	N	52	87	1			100
							57	9									
12	4991	X	4774	-0-	-217	-0-	1366	1	3378	2	N	27					127
							30	9									
01	5860	X	5860	-0-	-0-	-0-	1547	1	4266	2	N	43					170
							47	9									
02	4669	X	4533	-0-	-136	-0-	1030	1	3468	2	N	32					202
							35	9									
03	4991	X	4967	-0-	-24	-0-	1214	1	3694	2	N	54	159	1			97
							59	9									

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3627	-0-	-0-	-0-	877	1	2747	2	Y	3					105
							3	9									
11	3948	X	3948	-0-	-0-	-0-	842	1	3103	2	Y	3	83	1			25
							3	9									
12	2982	X	2982	-0-	-0-	-0-	853	1	2110	2	Y	17					42
							19	9									
01	2977	X	2977	-0-	-0-	-0-	792	1	2184	2	Y	1					43
							1	9									
02	4000	X	4000	-0-	-0-	-0-	914	1	3078	2	Y	7					50
							8	9									
*03	4303	X	4303	-0-	-0-	-0-	1063	1	3234	2	Y	5					55
							6	9									

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2022

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2400	X	1477	-0-	-923	-0-	1477	2			Y	-0-					134
*10	2325	X	1551	-0-	-774	-0-	1551	2			Y	-0-					134
*11	2430	X	1841	-0-	-589	-0-	1841	2			Y	-0-					134
*12	2511	X	1104	-0-	-1407	-0-	1104	2			Y	-0-					134
01	1085	X	882	-0-	-203	-0-	882	2			Y	-0-					134
*02	2264	X	2264	-0-	-0-	-0-	2264	2			Y	-0-					134
*03	1443	X	1443	-0-	-0-	-0-	1443	2			Y	-0-					134

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	N	2155	-0-	-0-	-0-	2138	2	17	9	Y	15					113
11	2295	N	2295	-0-	-0-	-0-	2282	2	13	9	Y	12					125
12	1661	N	1661	-0-	-0-	-0-	1652	2	9	9	Y	8					133
01	1674	N	1674	-0-	-0-	-0-	1624	2	50	9	Y	45	129	1			49
02	2118	N	2118	-0-	-0-	-0-	2094	2	24	9	Y	22					71
*03	1961	X	1961	-0-	-0-	-0-	1951	2	10	9	Y	9					80

KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					57
11	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					57
12	767	N	767	-0-	-0-	-0-	763	2	4	9	Y	4					61
*01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-	35	1			26
*02	941	N	941	-0-	-0-	-0-	935	2	6	9	Y	5					31
*03	922	X	922	-0-	-0-	-0-	915	2	7	9	Y	6					37

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

10	1336	N	1336	-0-	-0-	-0-	2 10	1 9	1324	2	Y	9					20
11	1575	N	1575	-0-	-0-	-0-	1 15	1 9	1559	2	Y	14					34
12	1319	N	1319	-0-	-0-	-0-	1298	2	21	9	Y	19	27	1			26
01	2185	N	2185	-0-	-0-	-0-	134 24	1 9	2027	2	Y	22					48
02	1707	N	1707	-0-	-0-	-0-	89 11	1 9	1607	2	Y	10	41	1			17
*03	1773	X	1773	-0-	-0-	-0-	86 11	1 9	1676	2	Y	10					27

HOME PETROLEUM CORP. 396852
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					131
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					131
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					131
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					131
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					131
*03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					131

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

10	608	N	608	-0-	-0-	-0-	61 4	1 9	543	2	Y	4					8
11	630	N	533	-0-	-97	-0-	20 3	1 9	510	2	Y	3					11
12	326	N	326	-0-	-0-	-0-	16 4	1 9	306	2	Y	4	9	1			6
01	653	N	653	-0-	-0-	-0-	40 9	1 9	604	2	Y	8					14
02	412	N	412	-0-	-0-	-0-	22 2	1 9	388	2	Y	2	12	1			4
*03	674	N	674	-0-	-0-	-0-	33 7	1 9	634	2	Y	6					10

ORANGE HILL, S. (WILCOX STRAY) //CONT.// 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	58	1	932	2	N	2					42
							2	9									
11	895	N	895	-0-	-0-	-0-	55	1	838	2	N	2					44
							2	9									
12	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					49
01	663	N	663	-0-	-0-	-0-	661	2	2	9	N	2					51
02	624	N	624	-0-	-0-	-0-	613	2	11	9	N	10					61
03	867	N	867	-0-	-0-	-0-	854	2	13	9	N	12					73

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					110

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8650 PERF. 8174 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OYSTER BAYOU (MINOR RES.) 67947 568 ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
BERTHA WELL #: 1 RRCID -> 281423 COMPL. DATE 05/11/2016 TOTAL DEPTH 11769 PERF.13008 - 13042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 03/24/2018 TOTAL DEPTH 7700 PERF. 6468 - 6472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3021 R	3021	-0-	-0-	-0-	3021	2			N	-0-					85
11	3215 R	3215	-0-	-0-	-0-	3215	2			N	-0-					85
12	3377 R	3377	-0-	-0-	-0-	3377	2			N	-0-					85
01	2983 R	2983	-0-	-0-	-0-	2983	2			N	-0-					85
02	3364 #	777	-0-	-2587	-0-	777	2			N	-0-					85
03	3007 #	NO RPT	-0-	-3007	-0-					N	NO RPT					85

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					209

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT (YEGUA Y4-A) 68304 600 NON-ASSOCIATED ONE WELL CNTY: POLK
DAVIS SOUTHERN OPERATING CO LLC 206081
DUBOSE WELL #: 1 RRCID -> 276474 COMPL. DATE 01/19/2014 TOTAL DEPTH 5400 PERF. 5137 - 5140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

10	1302 #	958	-0-	-344	-0-	956	2	2	9	N	2					61
11	1290 #	964	-0-	-326	-0-	961	2	3	9	N	3					64
12	1612 #	1077	-0-	-535	-0-	1074	2	3	9	N	3					67
01	1612 #	1141	-0-	-471	-0-	1134	2	7	9	N	6					73
02	1189 #	1086	-0-	-103	-0-	1083	2	3	9	N	3					76
03	992 #	NO RPT	-0-	-992	-0-					N	NO RPT					76

PALACIOS (FRIO A, FB-1) 68481 067 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1C RRCID -> 284977 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 7641 - 7647

10	4681 #	3917	-0-	-764	-0-	775	1	3128	2	N	13					48
						14	9									
11	4530 #	3833	-0-	-697	-0-	750	1	3066	2	N	15					63
						17	9									
12	4681 #	3921	-0-	-760	-0-	775	1	3133	2	N	12					75
						13	9									
01	4402 #	3648	-0-	-754	-0-	700	1	2929	2	N	17					92
						19	9									
02	3944 #	3429	-0-	-515	-0-	725	1	2691	2	N	12					104
						13	9									
03	3968 #	NO RPT	-0-	-3968	-0-					N	NO RPT					104

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18	174	1			69
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					69
12	520	N	520	-0-	-0-	-0-	503	2	17	9	N	15					84
01	496	N	465	-0-	-31	-0-	445	2	20	9	N	18					102
02	461	N	461	-0-	-0-	-0-	442	2	19	9	N	17					119
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					119

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	451	-0-	-45	-0-	451	2			Y	-0-					54
11	480	#	386	-0-	-94	-0-	386	2			Y	-0-					54
12	496	#	438	-0-	-58	-0-	438	2			Y	-0-					54
01	496	#	458	-0-	-38	-0-	458	2			Y	-0-					54
02	464	#	439	-0-	-25	-0-	439	2			Y	-0-					54
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4236	-0-	-476	-0-	4214	2	22	9	Y	20					84
11	4350	X	3444	-0-	-906	-0-	3423	2	21	9	Y	19					103
12	4588	X	4095	-0-	-493	-0-	4074	2	21	9	Y	19					122
01	4588	X	4184	-0-	-404	-0-	4156	2	28	9	Y	25					147
02	4292	X	4018	-0-	-274	-0-	3996	2	22	9	Y	20					167
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					167

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	137	-0-	-18	-0-	137	2			Y	-0-					-0-
11	150	X	120	-0-	-30	-0-	120	2			Y	-0-					-0-
12	155	X	126	-0-	-29	-0-	126	2			Y	-0-					-0-
01	155	X	141	-0-	-14	-0-	141	2			Y	-0-					-0-
02	145	X	132	-0-	-13	-0-	132	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	139	-0-	-16	-0-	137	2	2	9	Y	2					112
11	150	#	124	-0-	-26	-0-	121	2	3	9	Y	3					115
12	155	#	129	-0-	-26	-0-	126	2	3	9	Y	3					118
01	155	#	145	-0-	-10	-0-	141	2	4	9	Y	4					122
02	173	R	173	-0-	-0-	-0-	171	2	2	9	Y	2					124
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					124

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	843	2	9	9	Y	8					68
*11	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					68
*12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					68
*01	859	N	859	-0-	-0-	-0-	858	2	1	9	Y	1					69
*02	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					69
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					69

MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1T RRCID -> 285001 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 8666 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					109
11	0	X	-0-	-0-	-0-	-0-					N	-0-					109
12	0	X	-0-	-0-	-0-	-0-					N	-0-					109
01	0	X	-0-	-0-	-0-	-0-					N	-0-					109
02	0	X	-0-	-0-	-0-	-0-					N	-0-					109
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL (LW-75) 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LAKESHORE OPERATING, LLC 483460
OBENHAUS WELL #: 1 RRCID -> 282057 COMPL. DATE 05/20/2015 TOTAL DEPTH 11350 PERF.11014 - 11129

10	7254 X	6657	-0-	-597	-0-	6287	3	370	9	N	336	376	1			214
11	7020 X	6807	-0-	-213	-0-	6434	3	373	9	N	339	192	1			361
12	6846 X	6846	-0-	-0-	-0-	6542	3	304	9	N	276	351	1			286
01	6665 X	6342	-0-	-323	-0-	5983	3	359	9	N	326	374	1			238
02	6583 X	6065	-0-	-518	-0-	5762	3	303	9	N	275	184	1			329
03	7037 X	6711	-0-	-326	-0-	6322	3	389	9	N	354	188	1			495

SQUARE MILE ENERGY, L.L.C. 810815
GUILD WELL #: 1 RRCID -> 288518 COMPL. DATE 06/24/2019 TOTAL DEPTH 12763 PERF.12997 - 13084

10	97433 X	89733	-0-	-7700	-0-	88258	3	1475	9	N	1341	1334	1			351
11	94290 X	85625	-0-	-8665	-0-	84241	3	1384	9	N	1258	1137	1			472
12	97433 X	90522	-0-	-6911	-0-	89148	3	1374	9	N	1249	1322	1			399
01	96379 X	86886	-0-	-9493	-0-	85551	3	1335	9	N	1214	1324	1			289
02	89494 X	64061	-0-	-25433	-0-	63068	3	993	9	N	903	950	1			242
03	90520 X	12574	-0-	-77946	-0-	12291	3	283	9	N	257	189	1			310

TRI-C RESOURCES, LLC 868622
FURRY WELL #: 1 RRCID -> 282816 COMPL. DATE 03/21/2017 TOTAL DEPTH 13633 PERF.13511 - 13531

10	33609 X	33609	-0-	-0-	-0-	30917	3	2692	9	N	2447	2241	1			655
11	31410 X	28900	-0-	-2510	-0-	26866	3	2034	9	N	1849	1913	1			591
12	32457 X	31200	-0-	-1257	-0-	28741	3	2459	9	N	2235	2283	1			543
01	32457 X	30637	-0-	-1820	-0-	527	1	27708	3	N	2184	1912	1			815
						2402	9									
02	30363 X	28976	-0-	-1387	-0-	493	1	26244	3	N	2035	2277	1			573
						2239	9									
03	32457 X	31385	-0-	-1072	-0-	527	1	28571	3	N	2079	2032	1			620
						2287	9									

FURRY WELL #: 2 RRCID -> 284544 COMPL. DATE 04/07/2018 TOTAL DEPTH 13713 PERF.13652 - 13714

10	33470 X	33470	-0-	-0-	-0-	30515	3	2955	9	N	2686	2867	1			611
11	32160 X	29016	-0-	-3144	-0-	26449	3	2567	9	N	2334	2282	1			663
12	35557 X	31579	-0-	-3978	-0-	28757	3	2822	9	N	2565	2864	1			364
01	35557 X	32782	-0-	-2775	-0-	527	1	29634	3	N	2383	1635	1			1112
						2621	9									
02	33263 X	32405	-0-	-858	-0-	493	1	29287	3	N	2386	3035	1			463
						2625	9									
03	33480 X	32549	-0-	-931	-0-	527	1	29464	3	N	2325	2432	1			356
						2558	9									

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED EXEMPT CNTY: HARDIN
NECHES TRANSPORT INC. 601854
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	5					40
11	0	N	-0-	-0-	-0-	-0-					Y	2					42
12	0	N	-0-	-0-	-0-	-0-					Y	2					44
01	0	N	-0-	-0-	-0-	-0-					Y	2					46
02	0	N	-0-	-0-	-0-	-0-					Y	2					48
03	0	N	-0-	-0-	-0-	-0-					Y	2					50

SHERMAN WELL #: 2 RRCID -> 280583 COMPL. DATE 12/05/2014 TOTAL DEPTH 8600 PERF. 8355 - 8389

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
STATE LEASE 21 WELL #: 1 RRCID -> 289174 COMPL. DATE 02/29/2020 TOTAL DEPTH 11087 PERF.12770 - 12780

10	36766	X	14141	-0-	-22625	-0-	13085	2	1056	9	N	960	1288	1			202
11	32490	X	14087	-0-	-18403	-0-	13077	2	1010	9	N	918	748	1			372
12	23219	X	13012	-0-	-10207	-0-	12054	2	958	9	N	871	921	1			322
01	21204	X	9963	-0-	-11241	-0-	9204	2	759	9	N	690	750	1			262
02	17313	X	10182	-0-	-7131	-0-	9388	2	794	9	N	722	779	1			205
03	14570	X	9757	-0-	-4813	-0-	8998	2	759	9	N	690	728	1			167

ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
KALER ENERGY CORP. 450261
HALL BAYOU WELL #: 1 RRCID -> 280683 COMPL. DATE 05/03/2019 TOTAL DEPTH 11158 PERF. 4229 - 4269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLS BAYOU WELL #: 2 RRCID -> 282522 COMPL. DATE 11/23/2016 TOTAL DEPTH 11978 PERF.11464 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	5651	-0-	-8733	-0-	4028	2	1623	9	N	1475	2012	1			209
11	13740	X	10580	-0-	-3160	-0-	7548	2	3032	9	N	2756	2201	1			764
12	16558	X	16558	-0-	-0-	-0-	11938	2	4620	9	N	4200	3697	1			1267
01	15324	X	15324	-0-	-0-	-0-	10871	1	4453	9	N	4048	4791	1			524
02	13554	X	13554	-0-	-0-	-0-	9653	2	3901	9	N	3546	3270	1			800
03	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					800

KEBO OIL & GAS, INC. 453170
BLACK STONE WELL #: 1 RRCID -> 290826 COMPL. DATE 09/15/2020 TOTAL DEPTH 10788 PERF.11180 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	-0-	-0-	-0-	-0-					N	-0-					18
03	0	X	-0-	-0-	-0-	-0-					N	-0-					18

TWIN PEAKS WELL #: 1 RRCID -> 294982 COMPL. DATE 05/24/2022 TOTAL DEPTH 11665 PERF.11078 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32426	X	28239	-0-	-4187	-0-	310 1763	1 9	26166	2	N	1603	1789	1			359
11	28590	X	27575	-0-	-1015	-0-	300 1720	1 9	25555	2	N	1564	1454	1			469
12	29047	X	25882	-0-	-3165	-0-	310 1513	1 9	24059	2	N	1375	1448	1			396
01	29047	X	25533	-0-	-3514	-0-	300 1514	1 9	23719	2	N	1376	1619	1			153
02	26651	X	22741	-0-	-3910	-0-	290 1278	1 9	21173	2	N	1162	915	1			400
03	28489	X	16289	-0-	-12200	-0-	310 1477	1 9	14502	2	N	1343	1252	1			491

JETT BLACKSTONE HLAVINKA WELL #: 1 RRCID -> 295084 COMPL. DATE 05/13/2020 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
H. BLACKSTONE WELL #: 1 RRCID -> 296708 COMPL. DATE 01/05/2024 TOTAL DEPTH 11504 PERF.10991 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	55601	X	55601	-0-	-0-	-0-	51870	2	3731	9	N	3392	2893	1			499
*02	65812	X	65812	-0-	-0-	-0-	61597	2	4215	9	N	3832	3962	1			369
*03	72531	X	72531	-0-	-0-	-0-	67680	2	4851	9	N	4410	3795	1			984

PEGASUS GULF COAST (GRUBBS) //CONT.// 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KALER ENERGY CORP. 450261
HALLS BAYOU WELL #: 2 RRCID -> 281837 COMPL. DATE 07/20/2015 TOTAL DEPTH 11978 PERF.11998 - 12014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: RRCID -> 269396 COMPL. DATE 10/04/2017 TOTAL DEPTH 9200 PERF. 6898 - 6903

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			185
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			185
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			185
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			185
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			185

RECLASSIFIED TO OIL 08/19/2019

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			1063

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					275

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSIMMON BAYOU (GRUBBS) 70758 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE HLAVINKA WELL #: 1 C RRCID -> 282220 COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	X	754	-0-	-0-	-0-	527	2	227	9	Y	206	175	1			173
11	3690	X	810	-0-	-2880	-0-	716	2	94	9	Y	85	48	1			210
12	2542	X	425	-0-	-2117	-0-	225	2	200	9	Y	182	183	1			209
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	1073	X	NO RPT	-0-	-1073	-0-					Y	NO RPT					209
03	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					209

BLACKSTONE HLAVINKA WELL #: 2 RRCID -> 282363 COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	X	2091	-0-	-0-	-0-	2047	2	44	9	N	40	187	1			73
11	2940	X	2106	-0-	-834	-0-	1976	2	130	9	N	118					191
12	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					191
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					191
02	1943	X	NO RPT	-0-	-1943	-0-					N	NO RPT					191
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					191

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	2198	-0-	-437	-0-	2172	2	26	9	N	24					109
11	2550	#	1615	-0-	-935	-0-	1564	2	51	9	N	46					155
12	1674	#	980	-0-	-694	-0-	895	2	85	9	N	77	180	1			52
01	2201	#	1029	-0-	-1172	-0-	966	2	63	9	N	57					109
02	2059	#	408	-0-	-1651	-0-	401	2	7	9	N	6					115
03	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54					169

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DAYLIGHT PETROLEUM LLC 208171
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

10	11935	X	10114	-0-	-1821	-0-	9528	2	586	9	N	533	545	1			406
11	12148	X	12148	-0-	-0-	-0-	11547	2	601	9	N	546	713	1			239
12	11406	X	11406	-0-	-0-	-0-	10794	2	612	9	N	556	539	1			256
01	11125	X	11125	-0-	-0-	-0-	10520	2	605	9	N	550	561	1			245
02	11745	X	10609	-0-	-1136	-0-	10035	2	574	9	N	522	541	1			226
03	12555	X	6115	-0-	-6440	-0-	5639	2	476	9	N	433	365	1			294

PERDIDO ENERGY, LLC 653223
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

*09	15951	X	15951	-0-	-0-	-0-	270 504	1 9	15177	2	N	458	533	1			351
10	16488	X	16488	-0-	-0-	-0-	310 494	1 9	15684	2	N	449	362	1			438
11	16073	X	16073	-0-	-0-	-0-	300 481	1 9	15292	2	N	437	355	1			520
12	14260	X	11876	-0-	-2384	-0-	300 388	1 9	11188	2	N	353	528	1			345
01	14260	X	-0-	-0-	-14260	-0-					N	-0-					345
02	13340	X	NO RPT	-0-	-13340	-0-					N	NO RPT					345
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					345

ARMSTRONG G. U. WELL #: 1D RRCID -> 281477 COMPL. DATE 05/10/2021 TOTAL DEPTH 4032 PERF. 3050 - 3060

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAYER OIL & GAS PRODUCTION, LLC 675988
MCKEE WELL #: 1 RRCID -> 273197 COMPL. DATE 03/31/2013 TOTAL DEPTH 9400 PERF. 9324 - 9344

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 283169 COMPL. DATE 07/08/2017 TOTAL DEPTH 9902 PERF. 8836 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AMEXCO, LLC 019813
CLAPP WELL #: 1 RRCID -> 273689 COMPL. DATE 11/21/2013 TOTAL DEPTH 11000 PERF.10640 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 1 RRCID -> 283643 COMPL. DATE 01/15/2018 TOTAL DEPTH 11500 PERF. 9306 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	401	2	17	9	N	15	179	1			43
11	320	N	320	-0-	-0-	-0-	316	2	4	9	N	4					47
12	310	N	186	-0-	-124	-0-	186	2			N	-0-					47
01	310	N	127	-0-	-183	-0-	127	2			N	-0-					47
02	290	N	128	-0-	-162	-0-	128	2			N	-0-					47
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					47

RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

JULIUS WELL #: 2 RRCID -> 273902 COMPL. DATE 12/25/2013 TOTAL DEPTH 9457 PERF. 9156 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

ROD FARMS UNIT WELL #: 1 RRCID -> 279173 COMPL. DATE 10/06/2014 TOTAL DEPTH 9300 PERF. 9072 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9050 YEGUA) //CONT.// 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
MILLER-PALT UNIT WELL #: 2 RRCID -> 281088 COMPL. DATE 10/12/2015 TOTAL DEPTH 8860 PERF. 8572 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	X	-0-	-0-	-0-	-0-					N	-0-					102
12	0	X	-0-	-0-	-0-	-0-					N	-0-					102
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102
02	0	X	-0-	-0-	-0-	-0-					N	-0-					102
03	0	X	-0-	-0-	-0-	-0-					N	-0-					102

HENRY-ROD UNIT WELL #: RRCID -> 281285 COMPL. DATE 10/07/2015 TOTAL DEPTH 9506 PERF. 9633 - 9698

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 06/05/2019

TRANSPACIFIC ENERGY, LLC 864566
DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

10	7130	X	628	-0-	-6502	-0-	628	2			N	-0-					523
*11	6720	X	1100	-0-	-5620	-0-	1098	2	2	9	N	2	182	1			343
*12	4743	X	1377	-0-	-3366	-0-	1376	2	1	9	N	1					344
*01	4743	X	1416	-0-	-3327	-0-	401	1	1015	2	N	-0-					344
*02	2552	X	664	-0-	-1888	-0-	663	2	1	9	N	1					345
03	1457	X	1011	-0-	-446	-0-	381	1	629	2	N	1	175	1			171
							1	9									

VICTOR WELL #: 1 RRCID -> 274733 COMPL. DATE 02/17/2014 TOTAL DEPTH 11000 PERF.10614 - 10673

10	12	N	12	-0-	-0-	-0-	11	2	1	9	N	1					129
11	570	N	34	-0-	-536	-0-	33	2	1	9	N	1					130
12	372	N	-0-	-0-	-372	-0-					N	-0-					130
01	12	N	-0-	-0-	-12	-0-					N	2					132
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					132
03	61	N	61	-0-	-0-	-0-	23	1	38	2	N	-0-					132

WATZ WELL #: 1 RRCID -> 279161 COMPL. DATE 05/04/2014 TOTAL DEPTH 10894 PERF.10371 - 10731

10	3136	X	3136	-0-	-0-	-0-	1757	1	1061	2	N	289	178	1			828
							318	9									
*11	2910	X	2811	-0-	-99	-0-	1955	1	856	2	N	-0-					828
*12	3317	X	2892	-0-	-425	-0-	1562	1	1329	2	N	1	180	1			649
							1	9									
*01	4182	X	4182	-0-	-0-	-0-	2711	1	1471	2	N	-0-	173	1			476
*02	3103	X	2851	-0-	-252	-0-	1771	1	1079	2	N	1	178	1			299
							1	9									
03	3286	X	2852	-0-	-434	-0-	2031	1	765	2	N	51	176	1			174
							56	9									

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 1 RRCID -> 274923 COMPL. DATE 04/02/2014 TOTAL DEPTH 11000 PERF.10380 - 10465

10	14B2 EXT	-0-	-0-	-0-	-0-					N	1					34
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	3					38
02	14B2 EXT	128	-0-	128	128	128	2			N	-0-					38
03	14B2 EXT	60	-0-	60	188	23	1	37	2	N	-0-					38

DLCC WELL #: 1 RRCID -> 280187 COMPL. DATE 09/11/2015 TOTAL DEPTH 10026 PERF. 9876 - 9926

10	T. A.	-0-	-0-	-0-	-0-					N	1					95
11	T. A.	-0-	-0-	-0-	-0-					N	1					96
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					96
01	T. A.	-0-	-0-	-0-	-0-					N	2					98
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					98
03	T. A.	247	-0-	247	247	52	1	195	2	N	-0-					98

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

10	2077 X	901	-0-	-1176	-0-	835	2	66	9	N	60					79
11	1890 X	1289	-0-	-601	-0-	1157	2	132	9	N	120	113	1			86
12	2077 N	678	-0-	-1399	-0-	650	2	28	9	N	25					111
01	899 N	257	-0-	-642	-0-	257	2			N	-0-					111
02	1247 N	611	-0-	-636	-0-	611	2			N	-0-					111
*03	682 N	54	-0-	-628	-0-	54	2			N	-0-					111

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	44	-0-	-80	-0-	44	2			N	-0-					15
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					15
12	124	N	34	-0-	-90	-0-	34	2			N	-0-					15
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					15
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					15
*03	31	N	6	-0-	-25	-0-	6	2			N	-0-					15

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
LANGE-CLAPP GAS UNIT WELL #: 1 RRCID -> 282566 COMPL. DATE 08/13/2016 TOTAL DEPTH 11229 PERF.11076 - 11114

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 2 RRCID -> 288468 COMPL. DATE 09/11/2019 TOTAL DEPTH 10950 PERF.10750 - 10926

10	3410	#	2343	-0-	-1067	-0-	2182	2	161	9	N	146	179	1			207
11	3300	#	1851	-0-	-1449	-0-	1696	2	155	9	N	141	181	1			167
12	3255	#	1173	-0-	-2082	-0-	999	2	174	9	N	158	178	1			147
01	3255	#	935	-0-	-2320	-0-	815	2	120	9	N	109					256
02	2204	#	1018	-0-	-1186	-0-	865	2	153	9	N	139	180	1			215
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					215

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

10	14B2 EXT		-0-	-0-	-0-	93					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	93					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	93					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	93					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	93					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	93					N	NO RPT					33

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF.10536 - 10917

10	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	56			N	-0-			25
03	14B2 EXT	NO RPT	-0-	-0-	56			N	NO RPT			25

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROGENIES OPERATING LLC 681161
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9400 PERF. 9264 - 9268

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	70					185
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	20					205
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					205

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	B	-0-	42	1	389	2	N	22					248
								24	9									
11	1303	N	1303	-0-	-0-	B	-0-	240	1	991	2	N	65					313
								72	9									
12	2604	N	2604	-0-	-0-	B	-0-	403	1	2087	2	N	104					417
								114	9									
01	2284	N	2284	-0-	-0-	B	-0-	341	1	1770	2	N	157	192	1			382
								173	9									
02	2233	N	2233	-0-	-0-	B	-0-	319	1	1837	2	N	70					452
								77	9									
03	1457	N	1087	-0-	-370	B	-0-	133	1	870	2	N	76	186	1			342
								84	9									

PHEASANT, SW. (FRIO E-3) 71127 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
TRULL SWP WELL #: 1 RRCID -> 296218 COMPL. DATE 01/14/2023 TOTAL DEPTH 9200 PERF. 9040 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-		-0-					N	-0-					-0-
05	0		-0-	-0-	-0-		-0-					N	-0-					-0-
06	0		4547	-0-	4547		4547	110	1	4427	2	N	9					9
								10	9									
07	0		16299	-0-	16299		20846	250	1	15770	2	N	254					263
								279	9									
08	0		25054	-0-	25054		45900	310	1	24295	2	N	408	383	1			288
								449	9									
09	0		24001	-0-	24001		69901	300	1	23284	2	N	379	377	1			290
								417	9									
10	5500		24499	-0-	18999		88900	290	1	23829	2	N	345	370	1			265
								380	9									
11	7500		21947	-0-	14447		103347	280	1	21345	2	N	293	193	1			365
								322	9									
12	7750		21840	-0-	14090		117437	310	1	21254	2	N	251	374	1			242
								276	9									
01	7750		22636	-0-	14886		132323	300	1	22072	2	N	240	185	1			297
								264	9									
02	7250		21854	-0-	14604		146927	290	1	21296	2	N	244	387	1			154
								268	9									
03	25048		12612	-0-	-12436		134491	261	1	12151	2	N	182	189	1			147
								200	9									

PHEASANT, SW. (FRIO I) 71127 300 NON-ASSOCIATED PRORATED CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SCOUT BLESSING WELL #: 1 RRCID -> 277251 COMPL. DATE 08/04/2014 TOTAL DEPTH 12500 PERF.11125 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30

PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

10	0	#	-0-	-0-	-0-		-0-					N	-0-					126
11	0	#	-0-	-0-	-0-		-0-					N	-0-					126
12	0	#	-0-	-0-	-0-		-0-					N	-0-					126
01	0	#	-0-	-0-	-0-		-0-					N	-0-					126
02	0	#	-0-	-0-	-0-		-0-					N	-0-					126
*03	0	#	-0-	-0-	-0-		-0-					N	-0-					126

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

10	1581	N	1102	-0-	-479	-0-	11 4	1 9	1087	2	Y	4						54
11	1500	N	1304	-0-	-196	-0-	13 4	1 9	1287	2	Y	4						58
12	1209	N	978	-0-	-231	-0-	10 4	1 9	964	2	Y	4						62
01	1116	N	1084	-0-	-32	-0-	11 4	1 9	1069	2	Y	4						66
02	1247	N	1210	-0-	-37	-0-	12 4	1 9	1194	2	Y	4						70
03	1267	N	1267	-0-	-0-	-0-	12 61	1 9	1194	2	Y	55	117	1				8

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1219	-0-	-238	-0-	186	1	790	2	N	221					263
							243	9									
11	1350	N	1174	-0-	-176	-0-	180	1	771	2	N	203	197	1			269
							223	9									
12	1423	N	1423	-0-	-0-	-0-	186	1	986	2	N	228	183	1			314
							251	9									
01	1358	N	1358	-0-	-0-	-0-	186	1	898	2	N	249	371	1			192
							274	9									
02	1385	N	1385	-0-	-0-	-0-	174	1	982	2	N	208	190	1			210
							229	9									
03	1426	N	1221	-0-	-205	-0-	186	1	772	2	N	239	193	1			256
							263	9									

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

10	1085	N	788	-0-	-297	-0-	155	1	607	2	N	24					320
							26	9									
11	990	N	793	-0-	-197	-0-	150	1	606	2	N	34					354
							37	9									
12	941	N	941	-0-	-0-	-0-	155	1	749	2	N	34	192	1			196
							37	9									
01	863	N	863	-0-	-0-	-0-	124	1	687	2	N	47					243
							52	9									
02	949	N	949	-0-	-0-	-0-	145	1	771	2	N	30					273
							33	9									
03	930	N	789	-0-	-141	-0-	155	1	609	2	N	23	178	1			118
							25	9									

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	60					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	17	190	1			32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	18					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	35					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	15					100

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
03	14B2 EXT		-0-	-0-	-0-	-0-					N	95	344	1			-0-

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-	221	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 9/27/2023

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

10	1519	N	1420	-0-	-99	-0-	1267	2	153	9	N	139	180	1			49
11	1440	N	1261	-0-	-179	-0-	1110	2	151	9	N	137	180	1			6
12	1488	N	1070	-0-	-418	-0-	927	2	143	9	N	130					136
01	1426	N	907	-0-	-519	-0-	766	2	141	9	N	128	179	1			85
02	1218	N	657	-0-	-561	-0-	589	2	68	9	N	62					147
03	1085	N	988	-0-	-97	-0-	813	2	175	9	N	159	180	1			126

GTG OPERATING, LLC 337080
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

10	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
11	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
12	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
01	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
02	14B2 EXT		-0-	-0-	-0-	1756					N	-0-					247
03	14B2 EXT		NO RPT	-0-	-0-	1756					N	NO RPT					247

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

10	649	N	649	-0-	-0-	-0-	316	1	314	2	N	17					429
							19	9									
11	272	N	272	-0-	-0-	-0-	36	1	223	2	N	12					441
							13	9									
12	428	N	428	-0-	-0-	-0-	181	1	238	2	N	8					449
							9	9									
01	506	N	506	-0-	-0-	-0-	160	1	327	2	N	17	173	1			293
							19	9									
02	552	N	552	-0-	-0-	-0-	200	1	327	2	N	23					316
							25	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174

10	14B2 EXT		-0-	-0-	-0-	68					N	6	6	1			113
11	14B2 EXT		4	-0-	4	72	2	1	2	9	N	2					115
12	14B2 EXT		-0-	-0-	-0-	72					N	7	15	1			107
01	14B2 EXT		-0-	-0-	-0-	72					N	5					112
02	14B2 EXT		-0-	-0-	-0-	72					N	3	4	1			111
03	14B2 EXT		NO RPT	-0-	-0-	72					N	NO RPT					111

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC 337080
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3330	-0-	-1475	-0-	400	1	2739	2	N	174	176	1			361
							191	9									
11	4260	X	2484	-0-	-1776	-0-	50	1	2309	2	N	114					475
							125	9									
12	3411	X	3411	-0-	-0-	-0-	573	1	2671	2	N	152	342	1			285
							167	9									
01	4402	X	3213	-0-	-1189	-0-	785	1	2327	2	N	92					377
							101	9									
02	4218	X	4218	-0-	-0-	-0-	1731	1	2327	2	N	145	174	1			348
							160	9									
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					348

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

10	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	97					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					28

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

10	2976	X	1626	-0-	-1350	-0-	286	1	1294	2	N	42					334
							46	9									
11	2880	X	1919	-0-	-961	-0-	300	1	1510	2	N	99	185	1			248
							109	9									
12	2976	X	1121	-0-	-1855	-0-	130	1	877	2	N	104					352
							114	9									
01	2914	X	1888	-0-	-1026	-0-	279	1	1476	2	N	121	195	1			278
							133	9									
02	2726	X	2068	-0-	-658	-0-	290	1	1677	2	N	92					370
							101	9									
03	1984	X	1689	-0-	-295	-0-	310	1	1304	2	N	68	318	1			120
							75	9									

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

10	5529	X	5529	-0-	-0-	-0-	1054	1	4234	2	N	219	193	1			68
							241	9									
11	4950	X	4654	-0-	-296	-0-	870	1	3591	2	N	175	188	1			55
							193	9									
12	6204	X	6204	-0-	-0-	-0-	930	1	4867	2	N	370	393	1			32
							407	9									
01	5623	X	5623	-0-	-0-	-0-	868	1	4501	2	N	231	186	1			77
							254	9									
02	5956	X	5956	-0-	-0-	-0-	812	1	4748	2	N	360	385	1			52
							396	9									
03	5115	X	5088	-0-	-27	-0-	961	1	3874	2	N	230					282
							253	9									

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
BARR WELL #: 1 RRCID -> 280748 COMPL. DATE 01/28/2014 TOTAL DEPTH 5900 PERF. 4423 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE, N. (YEGUA DY) 71339 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JONES CREEK UNIT WELL #: 1 RRCID -> 283625 COMPL. DATE 01/16/2014 TOTAL DEPTH 8400 PERF. 7986 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					285

PLUGGED AND ABANDONED_____ 06/02/2020

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					130
11	0	#	-0-	-0-	-0-	-0-					N	-0-					130
12	0	#	-0-	-0-	-0-	-0-					N	-0-					130
01	0	#	-0-	-0-	-0-	-0-					N	-0-					130
02	0	#	-0-	-0-	-0-	-0-					N	-0-					130
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETEX 659782
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LAWCO OSAGE OPERATING, LLC 490052
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

10	2108	N	952	-0-	-1156	-0-	825	3	127	9	N	115	179	1			229
11	1740	N	798	-0-	-942	-0-	798	3			N	-0-					229
12	1550	N	717	-0-	-833	-0-	544	3	173	9	N	157	180	1			206
01	2840	N	2840	-0-	-0-	-0-	2554	3	286	9	N	260	184	1			282
02	2900	N	10847	-0-	7947	7947	10467	3	380	9	N	345	352	1			275
03	3100	N	7262	-0-	4162	12109	7002	3	260	9	N	236	329	1			182

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 08/20/2021 TOTAL DEPTH 10810 PERF.10516 - 10532

10	2883	#	1208	-0-	-1675	-0-	946	2	262	9	N	238	354	1			86
11	2790	#	2374	-0-	-416	-0-	1945	2	429	9	N	390	181	1			295
12	2542	#	1002	-0-	-1540	-0-	851	2	151	9	N	137	349	1			83
01	2542	#	1615	-0-	-927	-0-	1287	2	328	9	N	298	181	1			200
02	2291	#	2225	-0-	-66	-0-	1977	2	248	9	N	225	342	1			83
*03	1042	N	1042	-0-	-0-	-0-	917	2	125	9	N	114					197

LANGHAM UNIT WELL #: 1D RRCID -> 281732 COMPL. DATE 08/27/2021 TOTAL DEPTH 3475 PERF. 3286 - 3308

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 12 RRCID -> 286654 COMPL. DATE 10/05/2018 TOTAL DEPTH 12050 PERF. 8870 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	261	1	283	2	Y	187	151	1			87
							206	9									
11	728	N	728	-0-	-0-	-0-	268	1	277	2	Y	166	208	1			45
							183	9									
12	635	N	635	-0-	-0-	-0-	276	1	207	2	Y	138	118	1			65
							152	9									
01	410	N	410	-0-	-0-	-0-	211	1	135	2	Y	58	72	1			51
							64	9									
02	1047	N	1047	-0-	-0-	-0-	440	1	436	2	Y	155	89	1			117
							171	9									
03	1591	N	1591	-0-	-0-	-0-	423	1	656	2	Y	465	459	1			123
							512	9									

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 286793 COMPL. DATE 04/25/2019 TOTAL DEPTH 12500 PERF. 8722 - 9278

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 7 RRCID -> 286896 COMPL. DATE 02/27/2019 TOTAL DEPTH 12315 PERF. 8902 - 9222

10	3052	X	3052	-0-	-0-	-0-	937	1	1015	2	Y	1000	813	1			468
							1100	9									
11	1317	X	1317	-0-	-0-	-0-	319	1	329	2	Y	608	886	1			190
							669	9									
12	1709	X	1709	-0-	-0-	-0-	610	1	458	2	Y	583	502	1			271
							641	9									
01	2281	N	2281	-0-	-0-	-0-	919	1	589	2	Y	703	568	1			406
							773	9									
02	1189	N	-0-	-0-	-1189	-0-					Y	-0-	175	1			231
03	0	N	-0-	-0-	-0-	-0-					Y	42	215	1			58

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 291735 COMPL. DATE 08/31/2021 TOTAL DEPTH 12215 PERF. 8930 - 9060

10	5735	X	3280	-0-	-2455	-0-	1196	1	1297	2	N	715	690	1			211
							787	9									
11	5130	X	3308	-0-	-1822	-0-	1278	1	1320	2	N	645	679	1			177
							710	9									
12	4681	X	2911	-0-	-1770	-0-	1254	1	941	2	N	651	508	1			320
							716	9									
01	4681	X	2491	-0-	-2190	-0-	1128	1	723	2	N	582	673	1			229
							640	9									
02	3451	X	2334	-0-	-1117	-0-	880	1	873	2	N	528	502	1			255
							581	9									
03	3410	X	2698	-0-	-712	-0-	824	1	1277	2	N	543	674	1			124
							597	9									

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 06/08/2006 TOTAL DEPTH 11132 PERF. 3625 - 3795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

10	6169	X	5887	-0-	-282	-0-	2786 80	1 9	3021	2	Y	73	173	1			101
11	5713	X	5713	-0-	-0-	-0-	2768 85	1 9	2860	2	Y	77					178
12	4670	X	4670	-0-	-0-	-0-	2615 92	1 9	1963	2	Y	84	161	1			101
01	5890	X	4454	-0-	-1436	-0-	2666 79	1 9	1709	2	Y	72	34	1			139
02	5510	X	3255	-0-	-2255	-0-	1610 48	1 9	1597	2	Y	44					183
03	3885	X	3885	-0-	-0-	-0-	1503 52	1 9	2330	2	Y	47	164	1			66

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

10	1891	N	784	-0-	-1107	-0-	368	1	399	2	Y	15	39	1			13
							17	9									
*11	2010	N	800	-0-	-1210	-0-	388	1	401	2	Y	10	11	1			12
							11	9									
*12	1767	N	669	-0-	-1098	-0-	382	1	287	2	Y	-0-	1	1			11
*01	775	N	765	-0-	-10	-0-	466	1	299	2	Y	-0-	11	1			-0-
*02	783	N	594	-0-	-189	-0-	298	1	296	2	Y	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	243	1	376	2	Y	-0-					-0-

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12058 PERF.11114 - 12068

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

10	7657	X	6503	-0-	-1154	-0-	3091	1	3351	2	Y	55	71	1			52
							61	9									
11	7320	X	5059	-0-	-2261	-0-	2462	1	2544	2	Y	48	44	1			56
							53	9									
12	7347	X	5392	-0-	-1955	-0-	3046	1	2287	2	Y	54	32	1			78
							59	9									
01	7347	X	4046	-0-	-3301	-0-	2437	1	1562	2	Y	43	69	1			52
							47	9									
02	6322	X	5205	-0-	-1117	-0-	2575	1	2554	2	Y	69	38	1			83
							76	9									
03	4487	X	4487	-0-	-0-	-0-	1736	1	2692	2	Y	54	108	1			29
							59	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 09/30/2015 TOTAL DEPTH 12500 PERF. 9381 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4189	-0-	-58	-0-	1984 54	1 9	2151	2	Y	49	53	1			37
11	4110	X	3728	-0-	-382	-0-	1810 48	1 9	1870	2	Y	44	43	1			38
12	4247	X	3231	-0-	-1016	-0-	1815 53	1 9	1363	2	Y	48	32	1			54
01	4247	X	3613	-0-	-634	-0-	2173 47	1 9	1393	2	Y	43	56	1			41
02	3973	X	2729	-0-	-1244	-0-	1346 48	1 9	1335	2	Y	44	28	1			57
03	1684	X	1684	-0-	-0-	-0-	648 32	1 9	1004	2	Y	29	68	1			18

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 02/21/2019 TOTAL DEPTH 9800 PERF. 8672 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

10	1178	X	811	-0-	-367	-0-	388 2	1 9	421	2	Y	2	12	1			10
*11	1440	X	1076	-0-	-364	-0-	529	1	547	2	Y	-0-					10
*12	1488	X	928	-0-	-560	-0-	530	1	398	2	Y	-0-					10
*01	1488	X	796	-0-	-692	-0-	485	1	311	2	Y	-0-	10	1			-0-
*02	1160	X	932	-0-	-228	-0-	468	1	464	2	Y	-0-					-0-
*03	1183	N	1183	-0-	-0-	-0-	464	1	719	2	Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	4	1	4	2	N	-0-					105
11	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					105
12	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					105
01	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					105
02	11	N	11	-0-	-0-	-0-	5	1	6	2	N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					79
11	11	N	11	-0-	-0-	-0-	5	1	6	2	N	-0-					79
12	9	N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					79
01	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					79
02	11	N	11	-0-	-0-	-0-	5	1	6	2	N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) //CONT.// 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24931	X	24931	-0-	-0-	-0-	1282	1	20620	2	Y	1746	1795	1			236
							1108	4	1921	9							
11	24127	X	24127	-0-	-0-	-0-	1070	1	20157	2	Y	1787	1892	1			131
							934	4	1966	9							
12	23943	X	23943	-0-	-0-	-0-	1162	1	20342	2	Y	1784	1759	1			156
							477	4	1962	9							
01	25384	X	25384	-0-	-0-	-0-	1100	1	20949	2	Y	2070	1973	1			253
							1058	4	2277	9							
02	22849	X	22849	-0-	-0-	-0-	1111	1	18599	2	Y	1974	1965	1			262
							968	4	2171	9							
03	21390	X	NO RPT	-0-	-21390	-0-					Y	NO RPT					262

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	10	-0-	10	10	10	2		Y	-0-			-0-
02	14B2 EXT	5	-0-	5	15	5	2		Y	-0-			-0-
03	22 X	7	-0-	-15	-0-	7	2		Y	-0-			-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579 X	6072	-0-	-3507	-0-	930 32	1 9	5110	2	Y	29	130	1			45
11	9270 X	3583	-0-	-5687	-0-	525 12	1 9	3046	2	Y	11					56
12	9424 X	-0-	-0-	-9424	-0-					Y	-0-					56
01	9424 X	4	-0-	-9420	-0-	4	2			Y	-0-					56
02	7714 X	2	-0-	-7712	-0-	2	2			Y	-0-					56
03	6076 X	6	-0-	-6070	-0-	6	2			Y	-0-					56

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					293

ZARVONA ENERGY LLC 950523
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					284
11	7	N	4	-0-	-3	-0-	1	3	3	9	N	3					287
12	62	N	51	-0-	-11	-0-	32	3	19	9	N	17					304
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-	180	1			124
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					124
03	62	N	19	-0-	-43	-0-	19	3			N	-0-					124

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	36	3	26	9	N	24					266
11	90	N	34	-0-	-56	-0-	11	3	23	9	N	21	178	1			109
12	109	N	109	-0-	-0-	-0-	76	3	33	9	N	30					139
*01	300	N	300	-0-	-0-	-0-	247	3	53	9	N	48					187
*02	413	N	413	-0-	-0-	-0-	178	3	235	9	N	214	179	1			222
*03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					222

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ZARVONA ENERGY LLC 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WESTERN ENERGY GROUP, LLC 911874
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
J.E. BROUSSARD HEIRS WELL #: 1 RRCID -> 294501 COMPL. DATE 08/24/2022 TOTAL DEPTH 9415 PERF. 9170 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6472	R	6472	-0-	-0-	-0-	59 234	1 9	6179	2	N	213	168	1	22	8	147
11	17220	R	17220	-0-	-0-	-0-	276 595	1 9	16349	2	N	541	341	1	138	8	209
12	356	R	356	-0-	-0-	-0-	16 20	1 9	320	2	N	18	184	1	3	8	40
01	4433	#	-0-	-0-	-4433	-0-					N	-0-					40
02	16646	#	NO RPT	-0-	-16646	-0-					N	NO RPT					40
03	17794	#	NO RPT	-0-	-17794	-0-					N	NO RPT					40

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LGDC CORPORATION 500227
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

10	0	N	-0-	-0-	-0-	-0-					N	6					104
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORRENT OIL LLC 862645
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
TORRENT OIL LLC //CONT.// 862645
POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC 862645
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

10	3100 N	1111	-0-	-1989	8048	1111	1			N	-0-					-0-
11	3000 N	583	-0-	-2417	5631	583	1			N	-0-					-0-
12	3100 N	499	-0-	-2601	3030	499	1			N	-0-					-0-
01	3100 N	643	-0-	-2457	573	328	1	315	4	N	-0-					-0-
02	1325 N	752	-0-	-573	-0-	439	1	313	4	N	-0-					-0-
03	939 N	939	-0-	-0-	-0-	939	1			N	-0-					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

10	2019 N	2019	-0-	-0-	-0-	80	1	1925	2	N	13					115
						14	9									
11	2174 N	2174	-0-	-0-	-0-	92	1	2067	2	N	14					129
						15	9									
12	2294 N	1836	-0-	-458	-0-	81	1	1753	2	N	2					131
						2	9									
01	2067 N	2067	-0-	-0-	-0-	85	1	1976	2	N	5					136
						6	9									
02	2088 N	1707	-0-	-381	-0-	1704	2	3	9	N	3					139
03	1829 N	1528	-0-	-301	-0-	91	1	1423	2	N	13					152
						14	9									

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

10	4725 X	4725	-0-	-0-	-0-	189	1	4521	2	N	14					143
						15	9									
11	4514 X	4514	-0-	-0-	-0-	192	1	4302	2	N	18					161
						20	9									
12	5022 X	4501	-0-	-521	-0-	198	1	4274	2	N	26	164	1			23
						29	9									
01	5022 X	4409	-0-	-613	-0-	181	1	4220	2	N	7					30
						8	9									
02	4698 X	3898	-0-	-800	-0-	3887	2	11	9	N	10					40
03	4712 X	3622	-0-	-1090	-0-	217	1	3398	2	N	6					46
						7	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2953	-0-	-147	5480	118	1	2832	2	N	3					87
							3	9									
11	3000	N	1829	-0-	-1171	4309	78	1	1748	2	N	3					90
							3	9									
12	3100	N	93	-0-	-3007	1302	4	1	89	2	N	-0-					90
01	3100	N	2980	-0-	-120	1182	123	1	2849	2	N	7					97
							8	9									
02	2846	N	1664	-0-	-1182	-0-	1662	2	2	9	N	2					99
03	2395	N	2395	-0-	-0-	-0-	144	1	2251	2	N	-0-					99

CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6332	X	6332	-0-	-0-	-0-	253	1	6057	2	N	20					33
							22	9									
11	6637	X	6637	-0-	-0-	-0-	283	1	6337	2	N	15					48
							17	9									
12	6313	X	6313	-0-	-0-	-0-	279	1	6023	2	N	10					58
							11	9									
01	6117	X	6117	-0-	-0-	-0-	251	1	5837	2	N	26					84
							29	9									
02	5450	X	5450	-0-	-0-	-0-	5438	2	12	9	N	11					95
03	5084	X	4941	-0-	-143	-0-	296	1	4633	2	N	11					106
							12	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5342	X	5342	-0-	-0-	-0-	214	1	5122	2	N	5					199
							6	9									
11	5391	X	5391	-0-	-0-	-0-	231	1	5160	2	N	-0-					199
12	5093	X	5093	-0-	-0-	-0-	226	1	4867	2	N	-0-					199
01	4840	X	4840	-0-	-0-	-0-	199	1	4640	2	N	1					200
							1	9									
02	4450	X	4450	-0-	-0-	-0-	4440	2	10	9	N	9					209
03	4650	X	4114	-0-	-536	-0-	245	1	3840	2	N	26	194	1			41
							29	9									

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	52	1	1245	2	N	8					201
							9	9									
11	1435	N	1435	-0-	-0-	-0-	61	1	1366	2	N	7					208
							8	9									
12	1488	N	1446	-0-	-42	-0-	64	1	1370	2	N	11					219
							12	9									
01	1447	N	1447	-0-	-0-	-0-	59	1	1380	2	N	7					226
							8	9									
02	1392	N	1280	-0-	-112	-0-	1272	2	8	9	N	7					233
03	1457	N	1174	-0-	-283	-0-	70	1	1101	2	N	3					236
							3	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0-	-0-	133	1	3182	2	N	3					171
							3	9									
11	3216	X	3216	-0-	-0-	-0-	137	1	3064	2	N	14					185
							15	9									
12	3503	X	3182	-0-	-321	-0-	140	1	3028	2	N	13					198
							14	9									
01	3503	X	3136	-0-	-367	-0-	129	1	3004	2	N	3					201
							3	9									
02	3277	X	2766	-0-	-511	-0-	2758	2	8	9	N	7					208
03	3317	X	2539	-0-	-778	-0-	152	1	2385	2	N	2					210
							2	9									

MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2716	-0-	-384	3627	108	1	2593	2	N	14					192
							15	9									
11	3000	N	2644	-0-	-356	3271	113	1	2527	2	N	4					196
							4	9									
12	3100	N	2621	-0-	-479	2792	116	1	2492	2	N	12					208
							13	9									
01	3100	N	2580	-0-	-520	2272	106	1	2454	2	N	18	180	1			46
							20	9									
02	2900	N	2319	-0-	-581	1691	2302	2	17	9	N	15					61
03	3100	N	2121	-0-	-979	712	126	1	1978	2	N	15					76
							17	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3926	X	3926	-0-	-0-	-0-	156	1	3738	2	Y	29					109
							32	9									
11	3825	X	3825	-0-	-0-	-0-	162	1	3616	2	Y	43					152
							47	9									
12	4061	X	3504	-0-	-557	-0-	154	1	3329	2	Y	19					171
							21	9									
01	4061	X	3813	-0-	-248	-0-	156	1	3625	2	Y	29	181	1			19
							32	9									
02	3799	X	3327	-0-	-472	-0-	3306	2	21	9	Y	19					38
03	3968	X	3042	-0-	-926	-0-	181	1	2842	2	Y	17					55
							19	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2290	-0-	-810	1847	91	1	2189	2	N	9					97
							10	9									
11	3000	N	2293	-0-	-707	1140	98	1	2182	2	N	12					109
							13	9									
12	3100	N	2094	-0-	-1006	134	92	1	1992	2	N	9					118
							10	9									
01	2324	N	2190	-0-	-134	-0-	90	1	2094	2	N	5					123
							6	9									
02	2204	N	1904	-0-	-300	-0-	1896	2	8	9	N	7					130
03	2108	N	1741	-0-	-367	-0-	104	1	1635	2	N	2					132
							2	9									

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0-	-0-	43	1	1029	2	N	-0-					143
11	810	N	186	-0-	-624	-0-	8	1	177	2	N	1					144
							1	9									
12	1161	N	1161	-0-	-0-	-0-	51	1	1107	2	N	3					147
							3	9									
01	1085	N	1056	-0-	-29	-0-	43	1	1010	2	N	3					150
							3	9									
02	943	N	943	-0-	-0-	-0-	942	2	1	9	N	1					151
03	1147	N	835	-0-	-312	-0-	50	1	785	2	N	-0-					151

MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	N	1863	-0-	-0-	-0-	181	1	1667	2	N	14					64
							15	9									
11	1826	N	1826	-0-	-0-	-0-	177	1	1597	2	N	47					111
							52	9									
12	1984	N	938	-0-	-1046	-0-	106	1	832	2	N	-0-					111
01	1860	N	1732	-0-	-128	-0-	166	1	1556	2	N	9					120
							10	9									
02	1769	N	1603	-0-	-166	-0-	98	1	1488	2	N	15					135
							17	9									
03	1286	N	1286	-0-	-0-	-0-	154	1	1122	2	N	9					144
							10	9									

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2413	-0-	-687	1827	234	1	2155	2	N	22					107
							24	9									
11	3000	N	2545	-0-	-455	1372	251	1	2270	2	N	22					129
							24	9									
12	3100	N	2207	-0-	-893	479	247	1	1935	2	N	23					152
							25	9									
01	2787	N	2308	-0-	-479	-0-	220	1	2066	2	N	20					172
							22	9									
02	2436	N	2288	-0-	-148	-0-	140	1	2126	2	N	20					192
							22	9									
03	2201	N	1959	-0-	-242	-0-	235	1	1715	2	N	8					200
							9	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	102	1	935	2	N	5					76
							6	9									
11	985	N	985	-0-	-0-	-0-	97	1	877	2	N	10					86
							11	9									
12	1209	N	790	-0-	-419	-0-	89	1	699	2	N	2					88
							2	9									
01	1054	N	842	-0-	-212	-0-	80	1	754	2	N	7					95
							8	9									
02	957	N	773	-0-	-184	-0-	47	1	720	2	N	5					100
							6	9									
03	775	N	673	-0-	-102	-0-	80	1	585	2	N	7					107
							8	9									

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

10	9548	X	9408	-0-	-140	-0-	375	1	8989	2	N	40					100
							44	9									
11	9240	X	6148	-0-	-3092	-0-	261	1	5844	2	N	39					139
							43	9									
12	9858	X	9665	-0-	-193	-0-	427	1	9202	2	N	33					172
							36	9									
01	9858	X	7093	-0-	-2765	-0-	291	1	6771	2	N	28					200
							31	9									
02	9222	X	8228	-0-	-994	-0-	8189	2	39	9	N	35	179	1			56
03	9672	X	7416	-0-	-2256	-0-	442	1	6926	2	N	44					100
							48	9									

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					147
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					147
12	279	N	91	-0-	-188	-0-	91	2			N	-0-					147
01	279	N	127	-0-	-152	-0-	127	2			N	-0-					147
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					147
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					147

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2023 - WELL PLUGGED 10/10/23

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	32 7	1 9	126	2	N	6					314
11	89	N	89	-0-	-0-	-0-	7 7	1 9	75	2	N	6					320
12	0	N	-0-	-0-	-0-	-0-					N	6					326
01	212	N	212	-0-	-0-	-0-	69 6	1 9	137	2	N	5					331
02	159	N	159	-0-	-0-	-0-	15 7	1 9	137	2	N	6					337
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					337

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2631	-0-	-1554	-0-	214 70	1 9	2347	2	N	64	174	1			161
11	3780	X	2368	-0-	-1412	-0-	60 132	1 9	2176	2	N	120	183	1			98
12	3510	X	3510	-0-	-0-	-0-	785 244	1 9	2481	2	N	222	180	1			140
01	3402	X	3402	-0-	-0-	-0-	1143 171	1 9	2088	2	N	155	162	1			133
02	3048	X	3048	-0-	-0-	-0-	841 119	1 9	2088	2	N	108					241
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					241

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC //CONT.// 337080
BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	41	1	7	9	N	6					486
11	0	N	-0-	-0-	-0-	-0-					N	6					492
12	0	N	-0-	-0-	-0-	-0-					N	6					498
01	0	N	-0-	-0-	-0-	-0-					N	5					503
02	0	N	-0-	-0-	-0-	-0-					N	6					509
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	60	X	-0-	-0-	-60	-0-					N	-0-					1
12	62	X	-0-	-0-	-62	-0-					N	-0-					1
01	62	X	-0-	-0-	-62	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	280	1	325	2	N	54	180	1			279
							59	9									
11	370	N	370	-0-	-0-	-0-	17	1	287	2	N	60					339
							66	9									
12	550	N	550	-0-	-0-	-0-	192	1	297	2	N	55					394
							61	9									
01	398	N	398	-0-	-0-	-0-	35	1	278	2	N	77	181	1			290
							85	9									
02	367	N	367	-0-	-0-	-0-	36	1	278	2	N	48					338
							53	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	3					N	5					29
02	14B2 EXT		-0-	-0-	-0-	3					N	6					35
03	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					35

EAST BLESSING UNIT WELL #: 2 RRCID -> 276552 COMPL. DATE 02/11/2014 TOTAL DEPTH 12000 PERF.10460 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

EAST BLESSING UNIT WELL #: 1 RRCID -> 279747 COMPL. DATE 01/28/2014 TOTAL DEPTH 11500 PERF. 9708 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	7287					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	7287					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	7287					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	7287					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	7287					N	-0-					87
03	14B2 EXT		NO RPT	-0-	-0-	7287					N	NO RPT					87

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 08/18/2016 TOTAL DEPTH 12501 PERF.10814 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		830	-0-	830	2106	799	3	31	9	Y	28	98	1			142
11	DLQ G-10		1821	-0-	1821	3927	1740	3	81	9	Y	74					216
12	3100	N	1238	-0-	-1862	2065	1184	3	54	9	Y	49	101	1			164
01	3100	N	1468	-0-	-1632	433	1409	3	59	9	Y	54					218
02	1769	N	616	-0-	-1153	-0-	592	3	24	9	Y	22					240
03	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					240

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 08/20/2016 TOTAL DEPTH 12250 PERF.10250 - 12190

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

10	DLQ G-10		686	-0-	686	1373	661	3	25	9	Y	23	81	1			180
11	DLQ G-10		959	-0-	959	2332	916	3	43	9	Y	39					219
12	3100	N	955	-0-	-2145	187	934	3	21	9	Y	19	80	1			158
01	833	N	646	-0-	-187	-0-	625	3	21	9	Y	19					177
*02	783	N	458	-0-	-325	-0-	444	3	14	9	Y	13					190
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					190

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/20/2016 TOTAL DEPTH 11380 PERF.10640 - 11111

10	744	N	705	-0-	-39	-0-	606	3	99	9	N	90					206
11	735	N	735	-0-	-0-	-0-	632	3	103	9	N	94	179	1			121
12	783	N	783	-0-	-0-	-0-	708	3	75	9	N	68					189
01	713	N	633	-0-	-80	-0-	526	3	107	9	N	97	185	1			101
*02	715	N	715	-0-	-0-	-0-	595	3	120	9	N	109					210
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					210

TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 08/20/2016 TOTAL DEPTH 11436 PERF.10355 - 10847

10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					164
11	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					164
12	403	N	381	-0-	-22	-0-	26	1	355	3	N	-0-					164
01	398	N	398	-0-	-0-	-0-	32	1	366	3	N	-0-					164
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					164
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					164

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					196

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	8890	-0-	-7044	-0-	569 147	1 9	8174	3	N	134	166	1			79
11	14280	X	9415	-0-	-4865	-0-	552 138	1 9	8725	3	N	125	177	1			27
12	11873	X	9449	-0-	-2424	-0-	627 218	1 9	8604	3	N	198	182	1			43
01	9734	X	7132	-0-	-2602	-0-	557 157	1 9	6418	3	N	143	167	1			19
02	9106	X	6473	-0-	-2633	-0-	419 215	1 9	5839	3	N	195	184	1			30
03	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					30

MESSY OIL AND GAS, LLC 562067
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					150
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					150
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	10					160
02	87	N	-0-	-0-	-87	-0-					N	5					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
11	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
12	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
01	4712	X	4643	-0-	-69	-0-	4643	2			N	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
03	4712	X	3685	-0-	-1027	-0-	3685	2			N	-0-					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/29/2022

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2022

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF. 12431 - 12566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (SPARTA) 74106 840 ASSOCIATED PRORATED CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
SHERROD WELL #: 1 RRCID -> 285255 COMPL. DATE 04/13/2018 TOTAL DEPTH 6778 PERF. 5553 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	7925					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					-0-

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINOSHEK (ANOMALINA SAND) //CONT.// 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6387	X	6387	-0-	-0-	-0-	620 50	1 9	5717	2	N	45					83
11	5460	X	4640	-0-	-820	-0-	600 31	1 9	4009	2	N	28					111
12	6603	X	5957	-0-	-646	-0-	620 50	1 9	5287	2	N	45					156
01	6603	X	5601	-0-	-1002	-0-	525 52	1 9	5024	2	N	47					203
02	6177	X	5863	-0-	-314	-0-	560 40	1 9	5263	2	N	36	174	1			65
03	6386	X	4923	-0-	-1463	-0-	508 28	1 9	4387	2	N	25					90

FIELD PETROLEUM CORP. 266906
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2106	-0-	-994	1460	2053	2	53	9	N	48	179	1			84
11	3000	N	2243	-0-	-757	703	2162	2	81	9	N	74					158
12	2694	N	1991	-0-	-703	-0-	1903	2	88	9	N	80					238
01	1841		1841	-0-	-0-	-0-	1786	2	55	9	N	50	182	1			106
02	2080		2080	-0-	-0-	-0-	1993	2	87	9	N	79					185
03	1798		NO RPT	-0-	-1798	-0-					N	NO RPT					185

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	31	1	984	2	N	20					192
							22	9									
11	1089	N	1089	-0-	-0-	-0-	30	1	1037	2	N	20					212
							22	9									
12	1448	N	1448	-0-	-0-	-0-	31	1	1378	2	N	35	173	1			74
							39	9									
01	1963	N	1963	-0-	-0-	-0-	29	1	1889	2	N	41					115
							45	9									
02	1267	N	1267	-0-	-0-	-0-	29	1	1207	2	N	28					143
							31	9									
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					143

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1190	-0-	-329	-0-	124	1	1047	2	N	17					103
							19	9									
11	983	N	983	-0-	-0-	-0-	120	1	831	2	N	29					132
							32	9									
12	1518	N	1518	-0-	-0-	-0-	120	1	1359	2	N	35					167
							39	9									
01	1321	N	1321	-0-	-0-	-0-	116	1	1155	2	N	45	161	1			51
							50	9									
02	1627	N	1627	-0-	-0-	-0-	116	1	1475	2	N	33					84
							36	9									
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					84

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RANGER A (YEGUA) 74681 800 NON-ASSOCIATED ONE WELL CNTY: POLK
PALEO OIL COMPANY LLC 635131
RANGER A WELL #: 01 RRCID -> 286773 COMPL. DATE 06/16/2017 TOTAL DEPTH 3802 PERF. 3066 - 3072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-
11	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-
12	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-
01	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-
02	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-
03	0	W	NO RPT	-0-	-0-	265480	N	NO RPT	-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER ENERGY, LLC 263648
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	11048	-0-	-2685	-0-	10932	2	116	9	N	105	3	8			152
11	13620	X	11510	-0-	-2110	-0-	11405	2	105	9	N	95	157	1	1	8	89
12	14074	X	13251	-0-	-823	-0-	13093	2	158	9	N	144	190	1			43
01	14074	X	11673	-0-	-2401	-0-	11568	2	105	9	N	95	1	8			137
02	12586	X	11561	-0-	-1025	-0-	11453	2	108	9	N	98	186	1	1	8	48
03	13237	X	12375	-0-	-862	-0-	12245	2	130	9	N	118	2	8			164

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER ENERGY, LLC //CONT.// 263648
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	16701	-0-	-3263	-0-	627 267	1 9	15807	2	N	243	180	1	1	8	172
11	19320	X	17649	-0-	-1671	-0-	647 296	1 9	16706	2	N	269	358	1	1	8	82
12	19716	X	18034	-0-	-1682	-0-	637 233	1 9	17164	2	N	212	189	1			105
01	20614	X	20614	-0-	-0-	-0-	745 260	1 9	19609	2	N	236	180	1	1	8	160
02	18150	X	18150	-0-	-0-	-0-	725 244	1 9	17181	2	N	222	181	1	1	8	200
03	18847	X	18847	-0-	-0-	-0-	767 323	1 9	17757	2	N	294	358	1	2	8	134

PROLINE ENERGY RESOURCES INC 681327
HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

10	434	N	-0-	-0-	-434	-0-					N	-0-					574
11	60	N	-0-	-0-	-60	-0-					N	-0-					574
12	0	N	-0-	-0-	-0-	-0-					N	-0-					574
01	0	N	-0-	-0-	-0-	-0-					N	-0-					574
02	0	N	-0-	-0-	-0-	-0-					N	-0-					574
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					574

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

10	1085	N	-0-	-0-	-1085	-0-					N	-0-					181
11	150	N	-0-	-0-	-150	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					181

VANTAGE OPERATING, LLC 882608
DUNKS WELL #: 1 RRCID -> 294983 COMPL. DATE 10/30/2022 TOTAL DEPTH 8506 PERF. 9493 - 9584

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

10	24273	X	17423	-0-	-6850	-0-	17280	2	143	9	N	130	172	1			78
11	23490	X	14098	-0-	-9392	-0-	13934	2	164	9	N	149	183	1			44
12	24273	X	12639	-0-	-11634	-0-	12495	2	144	9	N	131					175
01	24273	X	2269	-0-	-22004	-0-	2224	2	45	9	N	41	169	1			47
*02	22707	X	7173	-0-	-15534	-0-	7097	2	76	9	N	69					116
03	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					116

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

10	6046	X	6046	-0-	-0-	-0-	6001	2	45	9	N	41					161
11	6535	X	6535	-0-	-0-	-0-	6492	2	43	9	N	39					200
12	5256	X	5256	-0-	-0-	-0-	5222	2	34	9	N	31	160	1			71
01	3724	X	3724	-0-	-0-	-0-	3692	2	32	9	N	29					100
*02	5183	X	5183	-0-	-0-	-0-	5161	2	22	9	N	20					120
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					120

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 07/01/2015 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF.11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 02/15/2019

RATTLESNAKE MOUND (6400) 74821 700 ASSOCIATED ONE WELL CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
BLACKSTONE 156 WELL #: 1 RRCID -> 289172 COMPL. DATE 03/08/2020 TOTAL DEPTH 6801 PERF. 6963 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5425	#	4304	-0-	-1121	-0-	915	2	3389	9	N	3081	3434	1	206
11	5190	#	4603	-0-	-587	-0-	1424	2	3179	9	N	2890	2746	1	350
12	5363	#	4622	-0-	-741	-0-	1451	2	3171	9	N	2883	2774	1	459
01	5363	#	4375	-0-	-988	-0-	1383	2	2992	9	N	2720	2675	1	504
02	4437	#	3742	-0-	-695	-0-	1061	2	2681	9	N	2437	2619	1	322
03	4743	#	3263	-0-	-1480	-0-	521	2	2742	9	N	2493	2508	1	307

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KEBO OIL & GAS, INC. 453170
BLACKSTONE WELL #: 3 RRCID -> 284526 COMPL. DATE 04/16/2018 TOTAL DEPTH 7300 PERF. 6776 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAVEN FOREST (10200) 74870 100 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 8 RRCID -> 290584 COMPL. DATE 12/04/2020 TOTAL DEPTH 9322 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			165
11	0	N	-0-	-0-	-0-	-0-					N	-0-			165
12	0	N	-0-	-0-	-0-	-0-					N	-0-			165
01	0	N	-0-	-0-	-0-	-0-					N	-0-			165
02	0	N	-0-	-0-	-0-	-0-					N	-0-			165
*03	325	N	325	-0-	-0-	-0-	72	1	253	2	N	-0-			165

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 08/03/2021 TOTAL DEPTH 11911 PERF.13145 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
03	T. A.		881	-0-	881	881	195	1	686	2	Y	-0-			33

RAVEN FOREST (11300) //CONT.// 74870 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC //CONT.// 694971
USA-RAVEN FOREST WELL #: 4 RRCID -> 281392 COMPL. DATE 09/20/2016 TOTAL DEPTH 11426 PERF.11400 - 11420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9976	X	9976	-0-	-0-	-0-	1162	1	8794	2	Y	18					131
							20	9									
11	12180	X	12180	-0-	-0-	-0-	866	1	11293	2	Y	19					150
							21	9									
12	9573	X	9573	-0-	-0-	-0-	1448	1	8094	2	Y	28					178
							31	9									
01	10041	X	10041	-0-	-0-	-0-	2436	1	7568	2	Y	34					212
							37	9									
02	8880	X	8880	-0-	-0-	-0-	2202	1	6646	2	Y	29	191	1			50
							32	9									
03	10354	X	8505	-0-	-1849	-0-	1882	1	6610	2	Y	12					62
							13	9									

RAVEN FOREST (TAYLOR) 74870 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 7 RRCID -> 290151 COMPL. DATE 05/21/2020 TOTAL DEPTH 16538 PERF.15924 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	#	2229	-0-	-1925	-0-	260	1	1969	2	N	-0-					170
11	4020	#	3961	-0-	-59	-0-	282	1	3679	2	N	-0-					170
12	2728	#	2394	-0-	-334	-0-	362	1	2026	2	N	5					175
							6	9									
01	2666	#	1673	-0-	-993	-0-	408	1	1265	2	N	-0-					175
02	3828	#	2151	-0-	-1677	-0-	535	1	1616	2	N	-0-					175
03	4092	#	2344	-0-	-1748	-0-	519	1	1825	2	N	-0-					175

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LURA MIRE 'A' WELL #: 1 RRCID -> 280172 COMPL. DATE 09/30/2014 TOTAL DEPTH 11913 PERF.11158 - 11190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	161	1	363	2	N	76	179	1			137
							84	9									
11	271	N	271	-0-	-0-	-0-	15	1	217	2	N	35					172
							39	9									
12	498	N	498	-0-	-0-	-0-	161	1	296	2	N	37					209
							41	9									
01	1497	N	1497	-0-	-0-	-0-	161	1	1314	2	N	20					229
							22	9									
02	261	N	-0-	-0-	-261	-0-					N	5					234
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

WESTERN ENERGY GROUP, LLC 911874
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					429
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					429
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					429
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					429
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					429
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					429

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FAULCONER ENERGY, LLC 263648
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1920	-0-	-95	-0-	620 20	1 9	1280	2	N	18					90
11	1959	N	1959	-0-	-0-	-0-	600 128	1 9	1231	2	N	116	174	1	2	8	30
12	1819	N	1819	-0-	-0-	-0-	570 20	1 9	1229	2	N	18					48
01	1773	N	1773	-0-	-0-	-0-	550 19	1 9	1204	2	N	17					65
02	1764	N	1764	-0-	-0-	-0-	580 17	1 9	1167	2	N	15					80
03	1456	N	1456	-0-	-0-	-0-	500 17	1 9	939	2	N	15	1	8			94

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXIAN OPERATING COMPANY, LLC 848681
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

10	6200 X	6129	-0-	-71	-0-	5986	2	143	9	Y	130	157	1					166
11	6000 X	5725	-0-	-275	-0-	5725	2			Y	-0-							166
12	6200 X	5950	-0-	-250	-0-	5950	2			Y	-0-							166
01	6138 X	3019	-0-	-3119	-0-	2809	2	210	9	Y	191	190	1					167
02	5742 X	4	-0-	-5738	-0-	4	2			Y	-0-							167
03	6138 X	381	-0-	-5757	-0-	3	1	378	2	Y	-0-							167

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2297	-0-	-400	-0-	176 15	1 9	2106	2	N	14					144
11	2580	N	2349	-0-	-231	-0-	192 9	1 9	2148	2	N	8					152
12	2702	N	2702	-0-	-0-	-0-	202 14	1 9	2486	2	N	13					165
01	2728	N	2728	-0-	-0-	-0-	208 17	1 9	2503	2	N	15					180
02	2738	N	2738	-0-	-0-	-0-	244 10	1 9	2484	2	N	9					189
03	2697	N	2460	-0-	-237	-0-	192 6	1 9	2262	2	N	5	166	1			28

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5573	-0-	-906	-0-	427 44	1 9	5102	2	N	40					146
11	6240	X	5580	-0-	-660	-0-	457 9	1 9	5114	2	N	8					154
12	6448	X	6186	-0-	-262	-0-	463 34	1 9	5689	2	N	31	167	1			18
01	6152	X	6152	-0-	-0-	-0-	471 11	1 9	5670	2	N	10					28
02	5992	X	5992	-0-	-0-	-0-	533 25	1 9	5434	2	N	23					51
03	6231	X	6089	-0-	-142	-0-	472 63	1 9	5554	2	N	57					108

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COSTA ENERGY, LLC 180534
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936 X	7526	-0-	-410	-0-	7298	2	228	9	N	207	183	1			114
11	7680 X	7331	-0-	-349	-0-	7088	2	243	9	N	221	185	1			150
12	7750 X	7340	-0-	-410	-0-	7099	2	241	9	N	219	184	1			185
01	7766 X	7766	-0-	-0-	-0-	7520	2	246	9	N	224	184	1			225
02	7076 X	6752	-0-	-324	-0-	6511	2	241	9	N	219	369	1			75
03	7564 X	7211	-0-	-353	-0-	6971	2	240	9	N	218	183	1			110

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534 X	2877	-0-	-657	-0-	222 3	1 9	2652	2	Y	3					65
11	3420 X	3052	-0-	-368	-0-	251	1	2801	2	Y	-0-					65
12	3544 X	3544	-0-	-0-	-0-	265 21	1 9	3258	2	Y	19					84
01	3534 X	2713	-0-	-821	-0-	208	1	2505	2	Y	-0-					84
02	3074 X	1050	-0-	-2024	-0-	94	1	956	2	Y	-0-					84
03	3565 X	3154	-0-	-411	-0-	247	1	2907	2	Y	-0-					84

TEXIAN OPERATING COMPANY, LLC 848681
MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185 X	4163	-0-	-22	-0-	4163	2			Y	-0-					109
11	4080 X	4051	-0-	-29	-0-	4051	2			Y	-0-					109
12	4216 X	4145	-0-	-71	-0-	4145	2			Y	-0-					109
01	4216 X	3959	-0-	-257	-0-	3959	2			Y	-0-					109
02	3915 X	3279	-0-	-636	-0-	3279	2			Y	-0-					109
03	4185 X	3425	-0-	-760	-0-	30	1	3395	2	Y	-0-					109

WESTERN ENERGY GROUP, LLC 911874
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 04/28/2018 TOTAL DEPTH 12980 PERF.12610 - 12628

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					191
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					191
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					196
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	12					208
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					213

REASONER (12600) //CONT.// 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC //CONT.// 028734
POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

10	124	N	-0-	-0-	-124	-0-					N	-0-	50	1			68
11	120	N	-0-	-0-	-120	-0-					N	10					78
12	361	N	361	-0-	-0-	-0-	52	1	247	2	N	56	25	1			109
							62	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			88
02	731	N	731	-0-	-0-	-0-	92	1	456	2	N	166	70	1			184
							183	9									
03	217	N	217	-0-	-0-	-0-	24	1	119	2	N	67					251
							74	9									

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

10	14239	X	14239	-0-	-0-	-0-	2260	1	11186	2	N	721	638	1			431
							793	9									
11	13467	X	13467	-0-	-0-	-0-	2250	1	10456	2	N	692	679	1			444
							761	9									
12	13629	X	13629	-0-	-0-	-0-	2273	1	10649	2	N	643	510	1			577
							707	9									
01	12124	X	12124	-0-	-0-	-0-	2155	1	9203	2	N	696	798	1			475
							766	9									
02	13027	X	13027	-0-	-0-	-0-	2083	1	10305	2	N	581	669	1			387
							639	9									
03	14392	X	14392	-0-	-0-	-0-	2301	1	11409	2	N	620	547	1			460
							682	9									

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

10	3394	X	3394	-0-	-0-	-0-	3183	2	211	9	N	192	173	1			127
11	3588	X	3588	-0-	-0-	-0-	3361	2	227	9	N	206	179	1			154
12	3728	X	3728	-0-	-0-	-0-	3519	2	209	9	N	190	170	1			174
01	3442	X	3442	-0-	-0-	-0-	3253	2	189	9	N	172	255	1			91
02	3451	X	3087	-0-	-364	-0-	2905	2	182	9	N	165	179	1			77
03	3689	X	2910	-0-	-779	-0-	2741	2	169	9	N	154					231

MCDERMOND WELL #: 5 RRCID -> 280671 COMPL. DATE 06/03/2016 TOTAL DEPTH 15344 PERF.14131 - 14314

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

10	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	52149					Y	NO RPT					-0-

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

10	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	219300					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) //CONT.// 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 10/04/2015 TOTAL DEPTH 10760 PERF. 9664 - 9674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 7) 75234 078 ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 181 RRCID -> 279835 COMPL. DATE 05/31/2018 TOTAL DEPTH 11380 PERF. 9744 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
11	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38
03	14B DENY	NO RPT	-0-	-0-	75666			N	NO RPT			38

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9
11	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9
12	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9
01	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9
02	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9
03	14B DENY	NO RPT	-0-	-0-	505			Y	NO RPT			9

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	28422					Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					7199

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15204 PERF.13066 - 13075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227
11	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227
12	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227
01	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227
02	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227
03	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					8227

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	12735					Y	NO RPT					-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	47122					Y	NO RPT					-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031
11	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031
12	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031
01	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031
02	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031
03	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			1031

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			59

PLUGGED AND ABANDONED_____ 03/22/2007

RED LINE (HARTBURG, UPPER) 75327 520 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS WELL #: 8 RRCID -> 291414 COMPL. DATE 05/21/2021 TOTAL DEPTH 13458 PERF. 7828 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	#	7873	-0-	-807	-0-	1517	1	6076	2	N	166	155	1			32
							97	4	183	9							
11	8400	#	7470	-0-	-930	-0-	1586	1	5584	2	N	181	164	1			49
							101	4	199	9							
12	8680	#	7015	-0-	-1665	-0-	1535	1	5335	2	N	42	66	1			25
							99	4	46	9							
01	8587	#	6585	-0-	-2002	-0-	1495	1	4955	2	N	35	46	1			14
							96	4	39	9							
02	7366	#	6819	-0-	-547	-0-	1491	1	5175	2	N	52	57	1			9
							96	4	57	9							
03	7874	#	6765	-0-	-1109	-0-	881	1	5781	2	N	43	37	1			15
							56	4	47	9							

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2024

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					33

SANDEL OPERATING COMPANY 747534
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

10	3100	N	2428	-0-	-672	1519	2428	2			N	-0-					57
11	3000	N	2343	-0-	-657	862	2343	2			N	-0-					57
12	3100	N	2419	-0-	-681	181	2419	2			N	-0-					57
01	2565	N	2384	-0-	-181	-0-	2384	2			N	-0-					57
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					57
03	2418	N	2402	-0-	-16	-0-	2402	2			N	-0-					57

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

10	6386	X	5973	-0-	-413	-0-	5972	1	1	9	N	1	1	1			48
11	5910	X	4275	-0-	-1635	-0-	4275	1			N	-0-					48
12	6223	X	6223	-0-	-0-	-0-	6223	1			N	-0-					48
01	5983	X	4889	-0-	-1094	-0-	4887	1	2	9	N	2	2	1			48
02	5826	X	5826	-0-	-0-	-0-	5826	1			N	-0-					48
03	6231	X	5921	-0-	-310	-0-	5921	1			N	-0-					48

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1750	-0-	-1071	-0-	1750	1			N	-0-					108
11	2310	X	1954	-0-	-356	-0-	1954	1			N	-0-					108
12	2387	X	2302	-0-	-85	-0-	2302	1			N	-0-					108
01	2294	X	2294	-0-	-0-	-0-	2294	1			N	-0-					108
02	3124	X	3124	-0-	-0-	-0-	3122	1	2	9	N	2	2	1			108
03	2294	N	2171	-0-	-123	-0-	2171	1			N	-0-					108

ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10165	-0-	-654	-0-	10164	1	1	9	N	1	1	1			244
11	10833	X	10833	-0-	-0-	-0-	10833	1			N	-0-	1	1			243
12	10974	X	10797	-0-	-177	-0-	10797	1			N	-0-					243
01	11007	X	11007	-0-	-0-	-0-	11005	1	2	9	N	2	2	1			243
02	10469	X	9595	-0-	-874	-0-	9595	1			N	-0-	1	1			242
03	11191	X	10520	-0-	-671	-0-	10520	1			N	-0-					242

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5042	X	5042	-0-	-0-	-0-	570	1	4436	2	N	33					147
							36	9									
11	3883	X	3883	-0-	-0-	-0-	420	1	3336	2	N	115	195	1			67
							127	9									
12	3210	X	3210	-0-	-0-	-0-	381	1	2811	2	N	16	1	8			82
							18	9									
01	4617	X	4617	-0-	-0-	-0-	496	1	4051	2	N	64	1	8			145
							70	9									
*02	4545	X	4545	-0-	-0-	-0-	505	1	3894	2	N	133	195	1	1	8	82
							146	9									
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					82

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2493	N	2493	-0-	-0-	-0-	283	1	2204	2	N	5					55
							6	9									
11	2395	N	2395	-0-	-0-	-0-	267	1	2120	2	N	7					62
							8	9									
12	2697	N	2612	-0-	-85	-0-	311	1	2294	2	N	6					68
							7	9									
01	1778	N	1778	-0-	-0-	-0-	193	1	1579	2	N	5					73
							6	9									
*02	2569	N	2569	-0-	-0-	-0-	294	1	2263	2	N	11					84
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2281	-0-	-13	-0-	259	1	2018	2	N	4					164
							4	9									
11	3070	X	3070	-0-	-0-	-0-	342	1	2719	2	N	8					172
							9	9									
12	4002	X	4002	-0-	-0-	-0-	473	1	3492	2	N	34	173	1			33
							37	9									
01	3023	X	3023	-0-	-0-	-0-	329	1	2691	2	N	3					36
							3	9									
02	2958	X	2830	-0-	-128	-0-	323	1	2492	2	N	14					50
							15	9									
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					50

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5707	-0-	5707	11484	649	1	5048	2	Y	9					154
							10	9									
11	16106	X	4622	-0-	-11484	-0-	516	1	4099	2	Y	6					160
							7	9									
12	5230	X	5230	-0-	-0-	-0-	622	1	4595	2	Y	12					172
							13	9									
01	6231	X	4868	-0-	-1363	-0-	528	1	4316	2	Y	22					194
							24	9									
02	5597	X	3769	-0-	-1828	-0-	428	1	3301	2	Y	36	186	1	1	8	43
							40	9									
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					43

REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2890	-0-	2890	5458	329	1	2559	2	Y	2					102
							2	9									
11	7705	X	2247	-0-	-5458	-0-	251	1	1990	2	Y	5					107
							6	9									
12	3900	X	3900	-0-	-0-	-0-	464	1	3423	2	Y	12					119
							13	9									
01	3007	X	2664	-0-	-343	-0-	290	1	2367	2	Y	6	1	8			124
							7	9									
02	2697	X	2655	-0-	-42	-0-	302	1	2331	2	Y	20					144
							22	9									
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					144

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					179

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4015	-0-	-511	-0-	456	1	3548	2	N	10					180
							11	9									
11	5155	X	5155	-0-	-0-	-0-	574	1	4562	2	N	17					197
							19	9									
12	6355	X	4489	-0-	-1866	-0-	533	1	3935	2	N	19	1	8			215
							21	9									
01	6355	X	3856	-0-	-2499	-0-	417	1	3404	2	N	32	189	1			58
							35	9									
02	5945	X	4704	-0-	-1241	-0-	536	1	4135	2	N	30	1	8			87
							33	9									
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					87

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	N	1890	-0-	-0-	-0-	215	1	1675	2	N	-0-					137
11	2400	N	2400	-0-	-0-	-0-	268	1	2130	2	N	2					139
							2	9									
12	2449	N	1762	-0-	-687	-0-	203	1	1502	2	N	52	162	1	1	8	28
							57	9									
01	1961	N	1961	-0-	-0-	-0-	214	1	1746	2	N	1					29
							1	9									
02	2320	N	2149	-0-	-171	-0-	247	1	1902	2	N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3772	-0-	-227	-0-	428	1	3331	2	N	12					190
							13	9									
11	4113	X	4113	-0-	-0-	-0-	457	1	3633	2	N	21	176	1			35
							23	9									
12	3906	X	2928	-0-	-978	-0-	347	1	2564	2	N	15					50
							17	9									
01	3851	X	3851	-0-	-0-	-0-	416	1	3403	2	N	29					79
							32	9									
02	3973	X	3704	-0-	-269	-0-	421	1	3246	2	N	34	1	8			112
							37	9									
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					112

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4600	X	4600	-0-	-0-	-0-	519	1	4038	2	N	39	171	1			55
							43	9									
11	4230	X	3265	-0-	-965	-0-	363	1	2881	2	N	19					74
							21	9									
12	4402	X	3604	-0-	-798	-0-	428	1	3158	2	N	16					90
							18	9									
01	4588	X	4588	-0-	-0-	-0-	497	1	4058	2	N	30					120
							33	9									
02	4292	X	3201	-0-	-1091	-0-	365	1	2812	2	N	22					142
							24	9									
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					142

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3545	X	3545	-0-	-0-	-0-	401	1	3122	2	N	20					105
							22	9									
11	4766	X	4766	-0-	-0-	-0-	526	1	4181	2	N	54					159
							59	9									
12	3255	X	2689	-0-	-566	-0-	315	1	2329	2	N	41	1	8			199
							45	9									
01	2803	X	2803	-0-	-0-	-0-	298	1	2435	2	N	64	195	1	1	8	67
							70	9									
02	3422	X	2769	-0-	-653	-0-	314	1	2421	2	N	31					98
							34	9									
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					98

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	X	2625	-0-	-0-	-0-	297	1	2311	2	N	15					112
							17	9									
11	1650	X	1195	-0-	-455	-0-	133	1	1056	2	N	5					117
							6	9									
12	1705	X	1451	-0-	-254	-0-	172	1	1270	2	N	8	1	8			124
							9	9									
01	1705	X	1106	-0-	-599	-0-	120	1	980	2	N	5					129
							6	9									
02	1695	X	1695	-0-	-0-	-0-	193	1	1491	2	N	10					139
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

10	310	N	258	-0-	-52	-0-	29	1	229	2	N	-0-					172
11	300	N	-0-	-0-	-300	-0-					N	-0-					172
12	202	N	202	-0-	-0-	-0-	24	1	178	2	N	-0-					172
01	248	N	-0-	-0-	-248	-0-					N	-0-					172
02	812	N	812	-0-	-0-	-0-	93	1	719	2	N	-0-					172
*03	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					172

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

10	3954	X	3954	-0-	-0-	-0-	450	1	3504	2	N	-0-					100
11	3778	X	3778	-0-	-0-	-0-	421	1	3346	2	N	10					110
							11	9									
12	3971	X	3971	-0-	-0-	-0-	472	1	3482	2	N	15					125
							17	9									
01	3994	X	3994	-0-	-0-	-0-	434	1	3549	2	N	10					135
							11	9									
02	3453	X	3453	-0-	-0-	-0-	395	1	3047	2	N	10					145
							11	9									
*03	3913	X	3913	-0-	-0-	-0-	470	1	3437	2	N	5					150
							6	9									

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

10	3100	N	1908	-0-	-1192	12	217	1	1691	2	N	-0-					139
11	2971	N	2959	-0-	-12	-0-	331	1	2627	2	N	1					140
							1	9									
12	3038	X	3019	-0-	-19	-0-	360	1	2657	2	N	2					142
							2	9									
01	3038	X	2736	-0-	-302	-0-	298	1	2436	2	N	2					144
							2	9									
02	2842	X	1532	-0-	-1310	-0-	176	1	1354	2	N	2					146
							2	9									
03	3038	X	2572	-0-	-466	-0-	309	1	2256	2	N	6					152
							7	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3528	-0-	-626	-0-	401	1	3121	2	N	5					182
							6	9									
11	4020	X	3144	-0-	-876	-0-	351	1	2787	2	N	5					187
							6	9									
12	4061	X	4007	-0-	-54	-0-	476	1	3516	2	N	14					201
							15	9									
01	4061	X	3839	-0-	-222	-0-	417	1	3405	2	N	15					216
							17	9									
02	3683	X	3631	-0-	-52	-0-	416	1	3206	2	N	8					224
							9	9									
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					224

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	70	1	548	2	N	-0-					214
11	935	N	935	-0-	-0-	-0-	104	1	827	2	N	4					218
							4	9									
12	614	N	614	-0-	-0-	-0-	71	1	525	2	N	16	180	1	1	8	53
							18	9									
01	569	N	569	-0-	-0-	-0-	62	1	503	2	N	4					57
							4	9									
02	963	N	963	-0-	-0-	-0-	110	1	847	2	N	5					62
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	91	1	711	2	N	-0-					65
11	390	N	390	-0-	-0-	-0-	43	1	345	2	N	2					67
							2	9									
12	1364	N	1006	-0-	-358	-0-	120	1	886	2	N	-0-					67
01	559	N	559	-0-	-0-	-0-	61	1	498	2	N	-0-					67
02	624	N	624	-0-	-0-	-0-	72	1	552	2	N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2370	-0-	-1598	-0-	270	1	2100	2	N	-0-					207
11	5075	X	5075	-0-	-0-	-0-	559	1	4441	2	N	68	171	1			104
							75	9									
12	5581	X	5581	-0-	-0-	-0-	661	1	4885	2	N	32	1	8			135
							35	9									
01	4257	X	4257	-0-	-0-	-0-	459	1	3755	2	N	39					174
							43	9									
02	4415	X	4415	-0-	-0-	-0-	502	1	3866	2	N	43	1	8			216
							47	9									
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					216

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM WELL #: 2 RRCID -> 281159 COMPL. DATE 02/22/2008 TOTAL DEPTH 12920 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
VANTAGE OPERATING, LLC 882608
GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 05/20/2015 TOTAL DEPTH 11200 PERF. 7042 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8039	X	8039	-0-	-0-	-0-	915 10	1 9	7114	2	N	9					153
11	7836	X	7836	-0-	-0-	-0-	866 28	1 9	6942	2	N	25					178
12	8657	X	8657	-0-	-0-	-0-	918 50	1 9	7689	2	N	45					223
01	8627	X	8627	-0-	-0-	-0-	910 53	1 9	7664	2	N	48	177	1			94
02	6200	X	6200	-0-	-0-	-0-	6167	2	33	9	N	30					124
03	5736	X	5736	-0-	-0-	-0-	496 24	1 9	5216	2	N	22					146

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-39002					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-39002					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-39002					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-39002					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-39002					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-39002					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) //CONT.// 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-17513					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-17513					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-17513					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-17513					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-17513					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-17513					N	NO RPT					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND SWD, LLC 722926
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 09/01/2019 TOTAL DEPTH 3650 PERF. 3326 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2688	-0-	-784		-0-	2688	2			N	-0-					-0-
11	3360	X	2859	-0-	-501		-0-	2859	2			N	-0-					-0-
12	3317	X	1581	-0-	-1736		-0-	1581	2			N	-0-					-0-
01	3162	X	1697	-0-	-1465		-0-	1697	2			N	-0-					-0-
02	2755	X	2503	-0-	-252		-0-	2503	2			N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945		-0-					N	NO RPT					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144
11	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144
02	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144
03	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012

ROCK ISLAND, W. (WILCOX 9700) //CONT.// 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY //CONT.// 565000
MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1589	-0-	-240	-0-	306	1	1271	2	N	11	164	1			52
							12	9									
11	2049	N	2049	-0-	-0-	-0-	337	1	1691	2	N	19					71
							21	9									
12	2018	N	2018	-0-	-0-	-0-	335	1	1652	2	N	28					99
							31	9									
01	1581	N	1542	-0-	-39	-0-	321	1	1206	2	N	14					113
							15	9									
02	2036	N	2036	-0-	-0-	-0-	328	1	1693	2	N	14					127
							15	9									
*03	2039	N	2039	-0-	-0-	-0-	328	1	1693	2	N	16					143
							18	9									

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

10	124	N	-0-	-0-	-124	-0-					N	-0-					74
11	240	N	-0-	-0-	-240	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

10	341	N	275	-0-	-66	-0-	53	1	222	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	52	1	259	2	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	65	1	322	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	73	1	272	2	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	47	1	245	2	N	-0-					-0-
03	372	N	292	-0-	-80	-0-	47	1	245	2	N	-0-					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF.12589 - 12690

10	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					194
11	4050	X	3688	-0-	-362	-0-	3688	2			N	-0-					194
12	4185	X	3587	-0-	-598	-0-	3587	2			N	-0-					194
01	4185	X	2969	-0-	-1216	-0-	2969	2			N	-0-					194
02	3857	X	2674	-0-	-1183	-0-	2674	2			N	-0-					194
03	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					194

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	X	1008	-0-	-0-	-0-	155	1	853	2	N	-0-					94
11	994	X	994	-0-	-0-	-0-	150	1	844	2	N	-0-					94
12	1108	X	1108	-0-	-0-	-0-	155	1	953	2	N	-0-					94
01	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					94
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					94
*03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					94

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

10	930	X	-0-	-0-	-930	-0-					N	-0-					108
11	900	X	-0-	-0-	-900	-0-					N	-0-					108
12	930	N	-0-	-0-	-930	-0-					N	-0-					108
01	3100	N	5910	-0-	2810	2810	5910	2			N	-0-					108
02	2900	N	2862	-0-	-38	2772	2862	2			N	-0-					108
*03	3100	N	4236	-0-	1136	3908	4236	2			N	-0-					108

YOUNG, JOHN H., INC. 948460
SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

10	10850	X	9091	-0-	-1759	-0-	852 11	1 9	8228	2	N	10	3	1			135
11	10448	X	10448	-0-	-0-	-0-	970 13	1 9	9465	2	N	12	3	1			144
12	11160	X	11160	-0-	-0-	-0-	1074 17	1 9	10069	2	N	15	3	1			156
01	10230	X	7892	-0-	-2338	-0-	744 14	1 9	7134	2	N	13	6	1			163
02	10092	X	9993	-0-	-99	-0-	985 18	1 9	8990	2	N	16	3	1			176
03	10850	X	9951	-0-	-899	-0-	1058 13	1 9	8880	2	N	12					188

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

10	6479	X	5986	-0-	-493	-0-	561 1	1 9	5424	2	N	1	1	1			167
11	6900	X	5701	-0-	-1199	-0-	529 2	1 9	5170	2	N	2					169
12	7130	X	5643	-0-	-1487	-0-	544 1	1 9	5098	2	N	1					170
01	7130	X	4246	-0-	-2884	-0-	401 2	1 9	3843	2	N	2	2	1			170
02	5658	X	5658	-0-	-0-	-0-	559	1	5099	2	N	-0-					170
03	5983	X	5925	-0-	-58	-0-	631 2	1 9	5292	2	N	2					172

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

10	9331	X	8942	-0-	-389	-0-	839 4	1 9	8099	2	N	4	1	1			225
11	9753	X	9753	-0-	-0-	-0-	906 3	1 9	8844	2	N	3	1	1			227
12	10087	X	10087	-0-	-0-	-0-	972 4	1 9	9111	2	N	4	1	1			230
01	9734	X	7391	-0-	-2343	-0-	698 7	1 9	6686	2	N	6	2	1			234
02	9612	X	9612	-0-	-0-	-0-	948 8	1 9	8656	2	N	7	1	1			240
03	9734	X	8999	-0-	-735	-0-	959	1	8040	2	N	-0-					240

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

10	1457	N	1416	-0-	-41	-0-	133	1	1283	2	N	-0-					89
11	1496	N	1496	-0-	-0-	-0-	139	1	1357	2	N	-0-	1	1			88
12	1484	N	1484	-0-	-0-	-0-	143	1	1341	2	N	-0-					88
01	1426	N	1179	-0-	-247	-0-	111	1	1068	2	N	-0-					88
02	1450	N	1405	-0-	-45	-0-	139	1	1266	2	N	-0-					88
03	1538	N	1538	-0-	-0-	-0-	164	1	1374	2	N	-0-					88

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

10	1645	N	1645	-0-	-0-	-0-	516	1	1129	2	N	-0-					-0-
11	1560	N	1254	-0-	-306	-0-	335	1	919	2	N	-0-					-0-
12	1519	N	1327	-0-	-192	-0-	316	1	1011	2	N	-0-					-0-
01	1643	N	1292	-0-	-351	-0-	475	1	817	2	N	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	416	1	886	2	N	-0-					-0-
03	1333	N	1155	-0-	-178	-0-	535	1	620	2	N	-0-					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2170) //CONT.// 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1390	-0-	-98	-0-	435	1	955	2	N	-0-					-0-
11	1440	N	967	-0-	-473	-0-	259	1	708	2	N	-0-					-0-
12	1488	N	1242	-0-	-246	-0-	295	1	947	2	N	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	631	1	1084	2	N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	395	1	838	2	N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	740	1	859	2	N	-0-					-0-

ROOT (2250) 78146 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GARRISON LTD. 295861
CONCORD, COYLE "B" WELL #: 2 RRCID -> 199795 COMPL. DATE 01/30/2004 TOTAL DEPTH 4200 PERF. 2208 - 2211

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

10	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		4					N	-0-					-0-

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	37			188
11	14B2	EXT	-0-	-0-	-0-	-0-			N	23	181	1	30
12	14B2	EXT	-0-	-0-	-0-	-0-			N	15			45
01	14B2	EXT	-0-	-0-	-0-	-0-			N	55			100
02	14B2	EXT	-0-	-0-	-0-	-0-			N	74			174
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			174

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18

PLUGGED AND ABANDONED_____ 08/23/2018

ROSENBERG (VICKSBURG 6270) //CONT.// 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED PRORATED CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS SHALLOW WELL #: 2 RRCID -> 277456 COMPL. DATE 11/26/2014 TOTAL DEPTH 5440 PERF. 4718 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2024

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 01/18/2024

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61

PLUGGED AND ABANDONED_____ 10/01/2013

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

10	14B2 EXT	-0-	-0-	-0-	-0-					N	4	57	1			42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	2					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	5					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	6					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	4					59
03	14B2 EXT	-0-	-0-	-0-	-0-					N	3					62

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

10	0 N	-0-	-0-	-0-	-0-					N	3	56	1			56
11	0 N	-0-	-0-	-0-	-0-					N	4					60
12	0 N	-0-	-0-	-0-	-0-					N	12					72
01	0 N	-0-	-0-	-0-	-0-					N	7					79
02	0 N	-0-	-0-	-0-	-0-					N	7					86
03	0 N	-0-	-0-	-0-	-0-					N	6					92

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2024

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

10	9765	9509	-0-	-256	-0-	6185	2	3324	9	N	3022	3359	1					511
11	10954	10202	-0-	-752	-0-	6339	2	3863	9	N	3512	3160	1					863
12	9765	9332	-0-	-433	-0-	6048	2	3284	9	N	2985	2851	1					997
01	9765	9706	-0-	-59	-0-	6309	2	3397	9	N	3088	3343	1					742
02	10787	9961	-0-	-826	-0-	6151	2	3810	9	N	3464	3366	1					840
*03	11171	10468	-0-	-703	-0-	6787	2	3681	9	N	3346	3324	1					862

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 10/01/2014

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	4			N	-0-					56
11	20	N	20	-0-	-0-	-0-	20	4			N	-0-					56
12	0	N	20	-0-	20	-0-	20	4			N	-0-					56
01	20	N	20	-0-	-0-	-0-	20	4			N	-0-					56
02	20	N	20	-0-	-0-	-0-	20	4			N	-0-					56
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	4			N	-0-					40
11	35	N	35	-0-	-0-	-0-	35	4			N	-0-					40
12	35	N	35	-0-	-0-	-0-	35	4			N	-0-					40
01	35	N	35	-0-	-0-	-0-	35	4			N	-0-					40
02	35	N	35	-0-	-0-	-0-	35	4			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519		769	-0-	-750	-0-	612	2	157	9	N	143	178	1			210
11	1470	N	967	-0-	-503	-0-	772	2	195	9	N	177	175	1			212
12	222	N	222	-0-	-0-	-0-	32	2	190	9	N	173	174	1			211
01	775	N	-0-	-0-	-775	-0-					N	162	172	1			201
02	0	N	-0-	-0-	-0-	-0-					N	131	178	1			154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, S.W. (12600) 78875 490 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
RALPH PETERSON, ET AL GAS UNIT WELL #: 1 RRCID -> 277945 COMPL. DATE 07/20/2013 TOTAL DEPTH 13311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	160	-0-	-429	-0-	6 1 1 9		153	2	Y	1					25
11	240	X	17	-0-	-223	-0-	1 1		16	2	Y	-0-					25
12	248	X	103	-0-	-145	-0-	7 1		96	2	Y	-0-					25
01	155	X	64	-0-	-91	-0-	9 1 2 9		53	2	Y	2					27
02	152	X	152	-0-	-0-	-0-	11 1 1 9		140	2	Y	1					28
03	138	N	138	-0-	-0-	-0-	4 1 1 9		133	2	Y	1					29

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	R	339	-0-	-0-	-0-	14 1 2 9		323	2	Y	2					126
11	270	#	46	-0-	-224	-0-	4 1		42	2	Y	-0-					126
12	281	R	281	-0-	-0-	-0-	17 1		264	2	Y	-0-					126
01	341	#	191	-0-	-150	-0-	28 1 4 9		159	2	Y	4					130
02	319	#	124	-0-	-195	-0-	9 1 1 9		114	2	Y	1					131
03	279	N	233	-0-	-46	-0-	7 1 1 9		225	2	Y	1					132

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

10	310	N	-0-	-0-	-310	-0-					Y	-0-					161
11	330	N	98	-0-	-232	-0-	8	1	90	2	Y	-0-					161
12	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					161
01	47	N	47	-0-	-0-	-0-	7	1	39	2	Y	1					162
							1	9									
02	341	N	341	-0-	-0-	-0-	24	1	315	2	Y	2					164
							2	9									
03	248	N	216	-0-	-32	-0-	7	1	208	2	Y	1					165
							1	9									

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 03/06/2013 TOTAL DEPTH 16000 PERF.13248 - 13380

10	664	N	664	-0-	-0-	-0-	624	2	40	9	N	36	179	1			125
11	540	N	265	-0-	-275	-0-	229	2	36	9	N	33					158
12	1519	N	1519	-0-	-0-	-0-	1416	2	103	9	N	94					252
01	1424	N	1424	-0-	-0-	-0-	1329	2	95	9	N	86	179	1			159
02	1201	N	1201	-0-	-0-	-0-	1114	2	87	9	N	79					238
03	1128	N	1128	-0-	-0-	-0-	1052	2	76	9	N	69	180	1			127

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 06/22/2013 TOTAL DEPTH 15475 PERF.14154 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					101
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					101

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	#	620	-0-	-1457	-0-	24 13	1 9	583	2	Y	12					265
11	510	#	156	-0-	-354	-0-	13 1	1 9	142	2	Y	1					266
12	638	R	638	-0-	-0-	-0-	39 4	1 9	595	2	Y	4					270
01	620	#	574	-0-	-46	-0-	84 14	1 9	476	2	Y	13					283
02	801	R	801	-0-	-0-	-0-	53 45	1 9	703	2	Y	41	174	1			150
03	933	R	933	-0-	-0-	-0-	27 29	1 9	877	2	Y	26					176

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
TWO BIT OPERATING COMPANY LLC 100623
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					34
11	960	N	856	-0-	-104	-0-	856	2			N	-0-					34
12	992	N	928	-0-	-64	-0-	928	2			N	-0-					34
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					34
02	841	N	NO RPT	-0-	-841	-0-					N	NO RPT					34
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					34

SABINE TRAM (WILCOX 2) 79373 593 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
BLACK STONE-JEBCO WELL #: 1 RRCID -> 280628 COMPL. DATE 12/10/2013 TOTAL DEPTH 14120 PERF.10576 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2261	-0-	-839	1058	724 216	1 9	1321	2	N	196	187	1			200
11	3000	N	2067	-0-	-933	125	701 209	1 9	1157	2	N	190	180	1			210
12	2180	N	2055	-0-	-125	-0-	724 220	1 9	1111	2	N	200	181	1			229
01	2027	N	2027	-0-	-0-	-0-	724 211	1 9	1092	2	N	192	180	1			241
02	1885	N	1830	-0-	-55	-0-	677 231	1 9	922	2	N	210	196	1			255
03	2243	N	2243	-0-	-0-	-0-	724 228	1 9	1291	2	N	207	365	1			97

SABINE TRAM (YEGUA 7800) 79373 810 ASSOCIATED ONE WELL CNTY: NEWTON
FIRSTRIKE ENERGY CORPORATION 269066
HANKAMER WELL #: 1 RRCID -> 282393 COMPL. DATE 06/08/2017 TOTAL DEPTH 9000 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	171	174	1			132
11	0	N	-0-	-0-	-0-	-0-					N	226					358
12	0	N	-0-	-0-	-0-	-0-					N	258	349	1			267
01	500	N	500	-0-	-0-	-0-	120 76	1 9	304	2	N	69					336
02	0	N	-0-	-0-	-0-	-0-					N	-0-	336	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1403	-0-	-1387	-0-	189 28	1 9	1186	2	N	25					157
11	2640	X	2536	-0-	-104	-0-	630 57	1 9	1849	2	N	52					209
12	2813	X	2813	-0-	-0-	-0-	651 63	1 9	2099	2	N	57	166	1			100
01	2728	X	2102	-0-	-626	-0-	461 76	1 9	1565	2	N	69					169
02	2465	X	2335	-0-	-130	-0-	609 85	1 9	1641	2	N	77					246
03	2821	N	2474	-0-	-347	-0-	651 13	1 9	1810	2	N	12	189	1			69

SARAH WHITE, EAST (9200) 81038 800 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
WILLIAM RUBEL WELL #: 1 RRCID -> 287938 COMPL. DATE 08/14/2019 TOTAL DEPTH 9341 PERF. 9251 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	#	2563	-0-	-2459	-0-	284 1047	1 9	1232	2	N	952	876	1			303
11	4860	#	-0-	-0-	-4860	-0-					N	-0-					303
12	5022	#	815	-0-	-4207	-0-	152	1	663	9	N	603	704	1			202
01	4526	#	1850	-0-	-2676	-0-	374	1	1476	9	N	1342	1237	1			307
02	4234	#	1695	-0-	-2539	-0-	406	1	1289	9	N	1172	1079	1			400
03	2573	#	1717	-0-	-856	-0-	488	1	1229	9	N	1117	1024	1			493

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 07/18/2012

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX OPERATING COMPANY 015056
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LUCKY LAD ENERGY, LLC 512179
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
HICKS EXPLORATION, LLC 102036
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SEABREEZE (F-2) 81851 396 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO. WELL #: 1 RRCID -> 293519 COMPL. DATE 05/26/2022 TOTAL DEPTH 9300 PERF. 8441 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					122
11	0	#	-0-	-0-	-0-	-0-					N	-0-					122
12	0	#	-0-	-0-	-0-	-0-					N	-0-					122
01	0	#	-0-	-0-	-0-	-0-					N	-0-					122
02	0	#	-0-	-0-	-0-	-0-					N	-0-					122
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					122

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					51
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					51

SEABREEZE LAND COMPANY WELL #: RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0- B	-0-					Y	-0-					6
11	P&A	COND	-0-	-0-	-0- B	-0-					Y	-0-					6
12	P&A	COND	-0-	-0-	-0- B	-0-					Y	-0-					6
01	P&A	COND	-0-	-0-	-0- B	-0-					Y	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-0-					Y	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					6

RECLASSIFIED TO OIL 01/03/2019

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED 49B CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO WELL #: RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 01/15/1998

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

10	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

10	93	N	88	-0-	-5	-0-	5	1	83	2	N	-0-					21
11	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					21
12	66	N	66	-0-	-0-	-0-	7	1	59	2	N	-0-					21
01	93	N	86	-0-	-7	-0-	4	1	82	2	N	-0-					21
02	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					21
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					21

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

*04	169	N	169	-0-	-0-	-0-	4	1	159	2	Y	5					66
							6	9									
*05	0	N	-0-	-0-	-0-	-0-					Y	5					71
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
*07	1552	N	1552	-0-	-0-	-0-	18	1	1534	2	Y	-0-					71
*08	3100	N	3200	-0-	100	100	62	1	3138	2	Y	-0-					71
*09	2636	X	2536	-0-	-100	-0-	52	1	2478	2	Y	5					76
							6	9									
*10	2297	X	2297	-0-	-0-	-0-	62	1	2229	2	Y	5					81
							6	9									
*11	2004	X	2004	-0-	-0-	-0-	54	1	1933	2	Y	15					96
							17	9									
*12	3193	X	1980	-0-	-1213	-0-	54	1	1914	2	Y	11					107
							12	9									
*01	3193	X	2083	-0-	-1110	-0-	54	1	2021	2	Y	7					114
							8	9									
*02	2465	X	1814	-0-	-651	-0-	54	1	1757	2	Y	3					117
							3	9									
03	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					117

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

10	9579	X	8254	-0-	-1325	-0-	31	1	8190	2	N	30					194
							33	9									
11	9060	X	6880	-0-	-2180	-0-	30	1	6826	2	N	22					216
							24	9									
12	7781	X	4938	-0-	-2843	-0-	31	1	4904	2	N	3					219
							3	9									
01	8246	X	6717	-0-	-1529	-0-	27	1	6679	2	N	10					229
							11	9									
02	7714	X	5341	-0-	-2373	-0-	28	1	5307	2	N	5					234
							6	9									
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					234

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	7	1	208	2	N	-0-					56
11	94	N	94	-0-	-0-	-0-	3	1	68	2	N	21					77
							23	9									
12	212	N	212	-0-	-0-	-0-	7	1	205	2	N	-0-					77
01	259	N	259	-0-	-0-	-0-	5	1	254	2	N	-0-					77
02	219	N	219	-0-	-0-	-0-	8	1	211	2	N	-0-					77
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					77

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	140	1	1679	2	N	-0-					75
11	2198	N	2198	-0-	-0-	-0-	150	1	2048	2	N	-0-					75
12	2019	N	2019	-0-	-0-	-0-	155	1	1864	2	N	-0-					75
01	2397	N	2397	-0-	-0-	-0-	155	1	2242	2	N	-0-					75
02	695	N	695	-0-	-0-	-0-	85	1	610	2	N	-0-					75
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					75

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4055	X	4055	-0-	-0-	-0-	162	1	3861	2	N	29					96
							32	9									
*05	3283	X	3283	-0-	-0-	-0-	180	1	3102	2	N	1					97
							1	9									
*06	1766	X	1766	-0-	-0-	-0-	180	1	1582	2	N	4					101
							4	9									
*07	1689	X	1689	-0-	-0-	-0-	72	1	1591	2	N	24					125
							26	9									
*08	5167	X	5167	-0-	-0-	-0-	180	1	4920	2	N	61					186
							67	9									
*09	4048	X	4048	-0-	-0-	-0-	180	1	3838	2	N	27					213
							30	9									
*10	4101	X	4101	-0-	-0-	-0-	186	1	3875	2	N	36	190	1			59
							40	9									
*11	2977	X	2977	-0-	-0-	-0-	108	1	2815	2	N	49					108
							54	9									
*12	4379	X	4379	-0-	-0-	-0-	186	1	4163	2	N	27					135
							30	9									
*01	3654	X	3654	-0-	-0-	-0-	156	1	3457	2	N	37					172
							41	9									
*02	3104	X	3104	-0-	-0-	-0-	174	1	2885	2	N	41					213
							45	9									
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					213

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WING, SARAH F. WELL #: 82 RRCID -> 162290 COMPL. DATE 10/26/2018 TOTAL DEPTH 5520 PERF. 3200 - 5500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 11/03/2012 TOTAL DEPTH 8096 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
BLACK STONE 'T' WELL #: 1 RRCID -> 287044 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO, SOUTH (WILCOX) 82145 110 ASSOCIATED ONE WELL CNTY: JASPER
JEFFCOAT PRODUCTION COMPANY INC. 430685
CARTWRIGHT WELL #: 1 RRCID -> 278073 COMPL. DATE 05/10/2013 TOTAL DEPTH 13073 PERF. 9584 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-		N	2		194
11	14B2 EXT	-0-	-0-	-0-	-0-		N	2		196
12	14B2 EXT	-0-	-0-	-0-	-0-		N	2		198
01	14B2 EXT	-0-	-0-	-0-	-0-		N	2		200
02	14B2 EXT	-0-	-0-	-0-	-0-		N	2		202
03	14B2 EXT	-0-	-0-	-0-	-0-		N	2		204

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8512 PERF. 8462 - 8468

10	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

10	2201 #	1649	-0-	-552	-0-	630	1	958	2	N	55	55	1					32
						61	9											
11	2190 #	1599	-0-	-591	-0-	602	1	892	2	N	95	87	1					40
						105	9											
12	2263 #	1513	-0-	-750	-0-	592	1	877	2	N	40	46	1					34
						44	9											
01	2263 #	1434	-0-	-829	-0-	614	1	798	2	N	20	25	1					29
						22	9											
02	1769 #	1319	-0-	-450	-0-	519	1	763	2	N	34	57	1					6
						37	9											
03	1643 #	1400	-0-	-243	-0-	549	1	821	2	N	27	21	1					12
						30	9											

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC 218314
MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

10	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		1
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		1
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		1
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		1
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		1
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT		1

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			30
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			19

SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			6

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					8
11	30	#	27	-0-	-3	-0-	27	2			Y	-0-					8
12	31	#	21	-0-	-10	-0-	21	2			Y	-0-					8
01	31	#	14	-0-	-17	-0-	14	2			Y	-0-					8
02	29	#	15	-0-	-14	-0-	15	2			Y	-0-					8
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					8

S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	R	14	-0-	-0-	-0-	14	2			Y	-0-					9
11	90	#	18	-0-	-72	-0-	18	2			Y	-0-					9
12	93	#	19	-0-	-74	-0-	19	2			Y	-0-					9
01	93	#	-0-	-0-	-93	-0-					Y	-0-					9
02	87	#	-0-	-0-	-87	-0-					Y	-0-					9
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					9

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	#	1	-0-	-5	-0-	1	2			Y	-0-					10
11	5	#	3	-0-	-2	-0-	3	2			Y	-0-					10
12	5	#	3	-0-	-2	-0-	3	2			Y	-0-					10
01	5	R	5	-0-	-0-	-0-	5	2			Y	-0-					10
02	3	#	2	-0-	-1	-0-	2	2			Y	-0-					10
03	3	#	2	-0-	-1	-0-	2	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	85	-0-	-8	-0-	85	2			N	-0-					32
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					32
12	93	#	61	-0-	-32	-0-	61	2			N	-0-					32
01	93	#	61	-0-	-32	-0-	61	2			N	-0-					32
02	87	#	61	-0-	-26	-0-	61	2			N	-0-					32
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	#	1	-0-	-7	-0-	1	2			Y	-0-					11
11	7	#	4	-0-	-3	-0-	4	2			Y	-0-					11
12	7	#	3	-0-	-4	-0-	3	2			Y	-0-					11
01	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					11
02	4	#	3	-0-	-1	-0-	3	2			Y	-0-					11
03	4	#	3	-0-	-1	-0-	3	2			Y	-0-					11

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	#	1	-0-	-6	-0-	1	2			Y	-0-					11
11	7	#	4	-0-	-3	-0-	4	2			Y	-0-					11
12	7	#	3	-0-	-4	-0-	3	2			Y	-0-					11
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					11
02	4	#	3	-0-	-1	-0-	3	2			Y	-0-					11
03	4	#	3	-0-	-1	-0-	3	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	9	R	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	15	#	7	-0-	-8	-0-	7	2			Y	-0-					-0-
01	6	#	5	-0-	-1	-0-	5	2			Y	-0-					-0-
02	9	#	6	-0-	-3	-0-	6	2			Y	-0-					-0-
03	9	#	6	-0-	-3	-0-	6	2			Y	-0-					-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	28	-0-	-3	-0-	28	2			N	-0-					24
11	30	#	22	-0-	-8	-0-	22	2			N	-0-					24
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					24
01	31	#	21	-0-	-10	-0-	21	2			N	-0-					24
02	29	#	6	-0-	-23	-0-	6	2			N	-0-					24
03	31	#	13	-0-	-18	-0-	13	2			N	-0-					24

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	49	-0-	-13	-0-	49	2			N	-0-					35
11	54	R	54	-0-	-0-	-0-	54	2			N	-0-					35
12	56	R	56	-0-	-0-	-0-	56	2			N	-0-					35
01	62	#	54	-0-	-8	-0-	54	2			N	-0-					35
02	58	#	51	-0-	-7	-0-	51	2			N	-0-					35
03	62	#	56	-0-	-6	-0-	56	2			N	-0-					35

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	323	-0-	-18	-0-	323	2			Y	-0-					-0-
11	390	#	318	-0-	-72	-0-	318	2			Y	-0-					-0-
12	403	#	331	-0-	-72	-0-	331	2			Y	-0-					-0-
01	341	#	331	-0-	-10	-0-	331	2			Y	-0-					-0-
02	319	#	210	-0-	-109	-0-	210	2			Y	-0-					-0-
03	341	#	302	-0-	-39	-0-	302	2			Y	-0-					-0-

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					10
11	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					10
12	14B2	EXT	24	-0-	24	29	24	2			Y	-0-					10
01	14B2	EXT	33	-0-	33	62	33	2			Y	-0-					10
02	14B2	EXT	24	-0-	24	86	24	2			Y	-0-					10
03	14B2	EXT	27	-0-	27	113	27	2			Y	-0-					10

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					8
11	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					8
12	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					8
01	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					8
02	29	#	-0-	-0-	-29	-0-					Y	-0-					8
03	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					8

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	84	-0-	-9	-0-	82	2	2	9	Y	2					10
11	90	#	84	-0-	-6	-0-	84	2			Y	-0-					10
12	93	#	91	-0-	-2	-0-	91	2			Y	-0-					10
01	93	#	87	-0-	-6	-0-	87	2			Y	-0-					10
02	87	#	80	-0-	-7	-0-	80	2			Y	-0-					10
03	93	#	84	-0-	-9	-0-	84	2			Y	-0-					10

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	22	-0-	-71	-0-	22	2			Y	-0-					8
11	120	#	32	-0-	-88	-0-	32	2			Y	-0-					8
12	124	#	-0-	-0-	-124	-0-					Y	-0-					8
01	222	R	222	-0-	-0-	-0-	222	2			Y	-0-					8
02	116	#	23	-0-	-93	-0-	23	2			Y	-0-					8
03	31	#	17	-0-	-14	-0-	17	2			Y	-0-					8

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	R	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	206	R	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
12	93	#	24	-0-	-69	-0-	24	2			Y	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
02	203	#	-0-	-0-	-203	-0-					Y	-0-					-0-
03	217	#	25	-0-	-192	-0-	25	2			Y	-0-					-0-

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					23
11	30	#	21	-0-	-9	-0-	21	2			Y	-0-					23
12	31	#	17	-0-	-14	-0-	17	2			Y	-0-					23
01	31	#	10	-0-	-21	-0-	10	2			Y	-0-					23
02	29	#	21	-0-	-8	-0-	21	2			Y	-0-					23
03	31	#	19	-0-	-12	-0-	19	2			Y	-0-					23

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	14	2	13	9	Y	12					36
11	30	#	22	-0-	-8	-0-	12	2	10	9	Y	9					45
12	46	R	46	-0-	-0-	-0-	33	2	13	9	Y	12					57
01	57	R	57	-0-	-0-	-0-	43	2	14	9	Y	13					70
02	41	R	41	-0-	-0-	-0-	41	2			Y	-0-	49	1			21
03	49	R	49	-0-	-0-	-0-	27	2	22	9	Y	20					41

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					10
11	300	#	62	-0-	-238	-0-	62	2			Y	-0-					10
12	279	#	64	-0-	-215	-0-	64	2			Y	-0-					10
01	155	#	63	-0-	-92	-0-	63	2			Y	-0-					10
02	87	#	-0-	-0-	-87	-0-					Y	2					12
03	62	#	48	-0-	-14	-0-	48	2			Y	-0-					12

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	54	-0-	-8	-0-	54	2			Y	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	58	#	52	-0-	-6	-0-	52	2			Y	-0-					-0-
03	62	#	42	-0-	-20	-0-	42	2			Y	-0-					-0-

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	123	-0-	-1	-0-	117	2	6	9	Y	5					21
11	121	R	121	-0-	-0-	-0-	115	2	6	9	Y	5	14	1			12
12	124	#	122	-0-	-2	-0-	118	2	4	9	Y	4					16
01	125	R	125	-0-	-0-	-0-	118	2	7	9	Y	6					22
02	116	#	90	-0-	-26	-0-	86	2	4	9	Y	4					26
03	147	R	147	-0-	-0-	-0-	143	2	4	9	Y	4					30

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	53	-0-	-71	-0-	53	2			Y	-0-					17
11	120	#	116	-0-	-4	-0-	109	2	7	9	Y	6					23
12	130	R	130	-0-	-0-	-0-	124	2	6	9	Y	5					28
01	124	#	102	-0-	-22	-0-	100	2	2	9	Y	2					30
02	116	#	114	-0-	-2	-0-	111	2	3	9	Y	3					33
03	124	#	116	-0-	-8	-0-	114	2	2	9	Y	2	23	1			12

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					-0-

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	29	#	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					-0-

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	88	-0-	-67	-0-	88	2			Y	-0-					-0-
11	150	#	95	-0-	-55	-0-	95	2			Y	-0-					-0-
12	155	#	103	-0-	-52	-0-	103	2			Y	-0-					-0-
01	124	#	57	-0-	-67	-0-	57	2			Y	-0-					-0-
02	87	#	71	-0-	-16	-0-	71	2			Y	-0-					-0-
03	93	#	71	-0-	-22	-0-	71	2			Y	-0-					-0-

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	26	-0-	-67	-0-	26	2			Y	-0-					-0-
11	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
01	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
02	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	62	#	28	-0-	-34	-0-	28	2			Y	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					17
11	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					17
12	90	R	90	-0-	-0-	-0-	90	2			Y	-0-					17
01	62	#	38	-0-	-24	-0-	38	2			Y	-0-					17
02	58	#	16	-0-	-42	-0-	16	2			Y	-0-					17
03	62	#	-0-	-0-	-62	-0-					Y	-0-	6	1			11

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	17	-0-	-14	-0-	14	2	3	9	Y	3					20
11	42	R	42	-0-	-0-	-0-	22	2	20	9	Y	18	31	1			7
12	66	R	66	-0-	-0-	-0-	46	2	20	9	Y	18					25
01	46	R	46	-0-	-0-	-0-	40	2	6	9	Y	5					30
02	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					30
03	62	#	25	-0-	-37	-0-	25	2			Y	-0-					30

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	R	72	-0-	-0-	-0-	72	2			Y	-0-					12
11	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					12
12	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					12
01	62	#	46	-0-	-16	-0-	46	2			Y	-0-					12
02	58	#	31	-0-	-27	-0-	31	2			Y	-0-					12
03	65	R	65	-0-	-0-	-0-	65	2			Y	-0-					12

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					83
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					83
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					83
01	31	#	-0-	-0-	-31	-0-					Y	-0-					83
02	29	#	16	-0-	-13	-0-	16	2			Y	-0-					83
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					83

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					1
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					1
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					1
01	31	#	21	-0-	-10	-0-	21	2			Y	-0-					1
02	29	#	16	-0-	-13	-0-	16	2			Y	-0-					1
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					1

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					15
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					15
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					15
01	31	#	21	-0-	-10	-0-	21	2			Y	-0-					15
02	29	#	16	-0-	-13	-0-	16	2			Y	-0-					15
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					15

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					5
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					5
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					5
01	31	#	21	-0-	-10	-0-	21	2			Y	-0-					5
02	29	#	16	-0-	-13	-0-	16	2			Y	-0-					5
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					5

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-		-4	-0-	27	2			Y	-0-					5
11	30	#	24	-0-		-6	-0-	24	2			Y	-0-					5
12	31	#	22	-0-		-9	-0-	22	2			Y	-0-					5
01	31	#	-0-	-0-		-31	-0-					Y	-0-					5
02	29	#	17	-0-		-12	-0-	17	2			Y	-0-					5
03	31	#	16	-0-		-15	-0-	16	2			Y	-0-					5

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	20	-0-		-11	-0-	20	2			Y	-0-					10
11	61	R	61	-0-		-0-	-0-	61	2			Y	-0-					10
12	61	R	61	-0-		-0-	-0-	61	2			Y	-0-					10
01	50	R	50	-0-		-0-	-0-	50	2			Y	-0-					10
02	58	#	50	-0-		-8	-0-	50	2			Y	-0-					10
03	62	#	-0-	-0-		-62	-0-					Y	-0-					10

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	R	14	-0-		-0-	-0-	14	2			Y	-0-					20
11	39	R	39	-0-		-0-	-0-	39	2			Y	-0-					20
12	31	#	12	-0-		-19	-0-	12	2			Y	-0-					20
01	31	#	11	-0-		-20	-0-	11	2			Y	-0-					20
02	29	#	-0-	-0-		-29	-0-					Y	-0-					20
03	31	#	-0-	-0-		-31	-0-					Y	-0-					20

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	11	-0-		-20	-0-	11	2			Y	-0-					15
11	60	#	15	-0-		-45	-0-	15	2			Y	-0-					15
12	62	#	50	-0-		-12	-0-	50	2			Y	-0-					15
01	63	R	63	-0-		-0-	-0-	41	2	22	9	Y	20					35
02	41	R	41	-0-		-0-	-0-	41	2			Y	-0-					35
03	62	#	26	-0-		-36	-0-	26	2			Y	-0-					35

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-		-4	-0-	27	2			Y	-0-					7
11	30	#	24	-0-		-6	-0-	24	2			Y	-0-					7
12	31	#	22	-0-		-9	-0-	22	2			Y	-0-					7
01	31	#	-0-	-0-		-31	-0-					Y	-0-					7
02	29	#	16	-0-		-13	-0-	16	2			Y	-0-					7
03	31	#	16	-0-		-15	-0-	16	2			Y	-0-					7

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	3	-0-		-59	-0-	3	2			Y	-0-					14
11	4	#	-0-	-0-		-4	-0-					Y	-0-					14
12	4	#	-0-	-0-		-4	-0-					Y	-0-					14
01	3	#	-0-	-0-		-3	-0-					Y	-0-					14
02	3	#	-0-	-0-		-3	-0-					Y	-0-					14
03	3	#	-0-	-0-		-3	-0-					Y	-0-					14

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	63	-0-		-123	-0-	63	2			Y	-0-					34
11	154	R	154	-0-		-0-	-0-	154	2			Y	-0-					34
12	223	R	223	-0-		-0-	-0-	223	2			Y	-0-					34
01	162	R	162	-0-		-0-	-0-	162	2			Y	-0-					34
02	188	R	188	-0-		-0-	-0-	188	2			Y	-0-					34
03	217	#	111	-0-		-106	-0-	111	2			Y	-0-					34

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					6
11	30	#	24	-0-	-6	-0-	24	2			Y	-0-					6
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					6
01	31	#	-0-	-0-	-31	-0-					Y	-0-					6
02	29	#	16	-0-	-13	-0-	16	2			Y	-0-					6
03	31	#	16	-0-	-15	-0-	16	2			Y	-0-					6

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	R	109	-0-	-0-	-0-	100	2	9	9	Y	8					23
11	164	R	164	-0-	-0-	-0-	151	2	13	9	Y	12					35
12	96	R	96	-0-	-0-	-0-	82	2	14	9	Y	13					48
01	93	#	89	-0-	-4	-0-	78	2	11	9	Y	10					58
02	87	#	80	-0-	-7	-0-	74	2	6	9	Y	5	48	1			15
03	93	#	86	-0-	-7	-0-	78	2	8	9	Y	7					22

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	22	-0-	-9	-0-	14	2	8	9	Y	7					40
11	30	#	25	-0-	-5	-0-	25	2			Y	-0-					40
12	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					40
01	71	R	71	-0-	-0-	-0-	41	2	30	9	Y	27					67
02	44	R	44	-0-	-0-	-0-	32	2	12	9	Y	11					78
03	62	#	41	-0-	-21	-0-	23	2	18	9	Y	16	74	1			20

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	20	-0-	-11	-0-	10	2	10	9	Y	9					45
11	30	#	22	-0-	-8	-0-	13	2	9	9	Y	8	28	1			25
12	43	R	43	-0-	-0-	-0-	33	2	10	9	Y	9					34
01	43	R	43	-0-	-0-	-0-	41	2	2	9	Y	2					36
02	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					36
03	31	#	25	-0-	-6	-0-	25	2			Y	-0-					36

STEINBACH "D" WELL #: 1 RRCID -> 286866 COMPL. DATE 10/09/1990 TOTAL DEPTH 5355 PERF. 5231 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	9					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59

WEISE-SCHULZE WELL #: 1 RRCID -> 286869 COMPL. DATE 02/01/1988 TOTAL DEPTH 5732 PERF. 5631 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					31
11	0	#	-0-	-0-	-0-	-0-					N	-0-					31
12	0	#	-0-	-0-	-0-	-0-					N	-0-					31
01	0	#	-0-	-0-	-0-	-0-					N	-0-					31
02	0	#	-0-	-0-	-0-	-0-					N	-0-					31
03	0	#	-0-	-0-	-0-	-0-					N	-0-					31

STEINBACH "F" WELL #: 3 RRCID -> 286928 COMPL. DATE 03/19/1991 TOTAL DEPTH 5362 PERF. 5206 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
FISCHER WELL #: 3 RRCID -> 290250 COMPL. DATE 09/21/1988 TOTAL DEPTH 5275 PERF. 5163 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	7	-0-	-24	-0-	7	2			N	-0-					20
11	13	#	10	-0-	-3	-0-	10	2			N	-0-					20
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					20
01	15	R	15	-0-	-0-	-0-	15	2			N	-0-					20
02	10	#	4	-0-	-6	-0-	4	2			N	-0-					20
03	10	R	10	-0-	-0-	-0-	10	2			N	-0-					20

WYNN. GUY #2 WELL #: 2 RRCID -> 291698 COMPL. DATE 05/01/1997 TOTAL DEPTH N/A PERF. 5150 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	#	-0-	-0-	-2	-0-					N	12					12
12	2	#	-0-	-0-	-2	-0-					N	-0-					12
01	2	#	-0-	-0-	-2	-0-					N	-0-					12
02	0	#	-0-	-0-	-0-	-0-					N	-0-					12
03	0	#	-0-	-0-	-0-	-0-					N	-0-					12

LORENZ, GERTRUDE WELL #: 1 RRCID -> 292695 COMPL. DATE 11/22/1991 TOTAL DEPTH 5402 PERF. 5284 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	26	-0-	-36	-0-	16	2	10	9	N	9					36
11	60	#	30	-0-	-30	-0-	27	2	3	9	N	3					39
12	62	#	27	-0-	-35	-0-	16	2	11	9	N	10	33	1			16
01	62	#	43	-0-	-19	-0-	35	2	8	9	N	7					23
02	58	#	37	-0-	-21	-0-	25	2	12	9	N	11					34
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					34

PESCHKE, OLGA ET AL WELL #: 2 RRCID -> 296608 COMPL. DATE 02/06/1988 TOTAL DEPTH 5600 PERF. 5413 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
ZARVONA ENERGY LLC 950523
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF. 12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40	-0-	91	3	24	9	N	22					80
11	150	N	126	-0-	-24	-0-	102	3	24	9	N	22					102
12	124	N	103	-0-	-21	-0-	86	3	17	9	N	15					117
01	145	N	145	-0-	-0-	-0-	115	3	30	9	N	27					144
02	141	N	141	-0-	-0-	-0-	116	3	25	9	N	23					167
03	126	N	126	-0-	-0-	-0-	112	3	14	9	N	13					180

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF. 12315 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21
11		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	4757					N	-0-					21

ZARVONA ENERGY LLC 950523
JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					63
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					63
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					63
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					63
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					63
03	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					63

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					250
11	480	N	258	-0-	-222	-0-	258	3			N	-0-					250
12	403	N	291	-0-	-112	-0-	291	3			N	-0-					250
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					250
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					250
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					250

SHANGHAI (D-3) 82654 350 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
WRIGHT-APPLING GAS UNIT WELL #: 1 RRCID -> 286735 COMPL. DATE 02/13/2019 TOTAL DEPTH 9600 PERF. 8982 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					69
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/02/2023 - WELL PLUGGED 2/2/2023

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

10	2573 #	1298	-0-	-1275	-0-	1258	2	40	9	N	36	20	1			212
11	2220 #	1079	-0-	-1141	-0-	1061	2	18	9	N	16	18	1			210
12	2294 #	1336	-0-	-958	-0-	1304	2	32	9	N	29	22	1			217
01	1891 #	1393	-0-	-498	-0-	1363	2	30	9	N	27	22	1			222
02	1218 #	777	-0-	-441	-0-	764	2	13	9	N	12	10	1			224
03	1333 #	29	-0-	-1304	-0-	29	2			N	-0-	3	1			221

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

10	2325 #	2014	-0-	-311	-0-	1955	2	59	9	N	54	31	1			107
11	2490 #	923	-0-	-1567	-0-	897	2	26	9	N	24	15	1			116
12	2573 #	1335	-0-	-1238	-0-	1266	2	69	9	N	63	21	1			158
01	2573 #	1398	-0-	-1175	-0-	1332	2	66	9	N	60	21	1			197
02	2231 R	2231	-0-	-0-	-0-	2122	2	109	9	N	99	71	1			225
03	2015 #	144	-0-	-1871	-0-	144	2			N	-0-	184	1			41

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 05/03/2017 TOTAL DEPTH 11500 PERF.10604 - 10628

10	1433 R	1433	-0-	-0-	-0-	742	2	691	9	N	628	725	1			83
11	1326 R	1326	-0-	-0-	-0-	648	2	678	9	N	616	533	1			166
12	1395 #	1196	-0-	-199	-0-	530	2	666	9	N	605	525	1			246
01	1788 R	1788	-0-	-0-	-0-	1061	2	727	9	N	661	726	1			181
02	1334 #	1210	-0-	-124	-0-	594	2	616	9	N	560	525	1			216
03	3242 R	3242	-0-	-0-	-0-	2509	2	733	9	N	666	747	1			135

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 04/30/2017 TOTAL DEPTH 12000 PERF. 9950 - 9968

10	3410 #	2941	-0-	-469	-0-	2851	2	90	9	N	82	45	1			176
11	4290 #	3433	-0-	-857	-0-	3327	2	106	9	N	96	56	1			216
12	4433 #	3415	-0-	-1018	-0-	3272	2	143	9	N	130	242	1			104
01	4433 #	3451	-0-	-982	-0-	3334	2	117	9	N	106	53	1			157
02	3306 #	2126	-0-	-1180	-0-	2009	2	117	9	N	106	193	1			70
03	3534 #	2554	-0-	-980	-0-	2480	2	74	9	N	67	31	1			106

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

10	1597 R	1597	-0-	-0-	-0-	1450	2	147	9	N	134	23	1			262
11	1606 R	1606	-0-	-0-	-0-	1464	2	142	9	N	129	199	1			192
12	1787 R	1787	-0-	-0-	-0-	1647	2	140	9	N	127	201	1			118
01	2082 R	2082	-0-	-0-	-0-	1971	2	111	9	N	101	31	1			188
02	2023 R	2023	-0-	-0-	-0-	1839	2	184	9	N	167	198	1			157
03	2283 R	2283	-0-	-0-	-0-	2134	2	149	9	N	135	27	1			265

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC //CONT.// 028734
CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/30/2021 TOTAL DEPTH 11140 PERF. 9526 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795		5761	-0-	-8034	147748	5131	2	630	9	N	573	606	1			185
11	13350		5374	-0-	-7976	139772	4653	2	721	9	N	655	606	1			234
12	13795		5966	-0-	-7829	131943	5159	2	807	9	N	734	616	1			352
01	13795		5788	-0-	-8007	123936	5215	2	573	9	N	521	613	1			260
02	12905		4916	-0-	-7989	115947	4216	2	700	9	N	636	768	1			128
03	13795		5842	-0-	-7953	107994	5105	2	737	9	N	670	598	1			200

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 03/26/2021 TOTAL DEPTH 11800 PERF. 9435 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795		11290	-0-	-2505	273535	10959	2	331	9	N	301	352	1			178
11	13350		10841	-0-	-2509	271026	10554	2	287	9	N	261	179	1			260
12	13795		10086	-0-	-3709	267317	9741	2	345	9	N	314	348	1			226
01	13795		10057	-0-	-3738	263579	9741	2	316	9	N	287	335	1			178
02	12905		8401	-0-	-4504	259075	8148	2	253	9	N	230	290	1			118
03	13795		8808	-0-	-4987	254088	8566	2	242	9	N	220	107	1			231

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	#	1486	-0-	-870	-0-	1304	2	182	9	N	165	21	1			247
11	2280	#	1565	-0-	-715	-0-	1392	2	173	9	N	157	210	1			194
12	2356	#	1829	-0-	-527	-0-	1601	2	228	9	N	207	200	1			201
01	2356	#	1712	-0-	-644	-0-	1521	2	191	9	N	174	199	1			176
02	1566	#	1542	-0-	-24	-0-	1358	2	184	9	N	167	192	1			151
03	1829	#	-0-	-0-	-1829	-0-					N	158	177	1			132

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					87
11	90	#	-0-	-0-	-90	-0-					N	-0-					87
12	105	R	105	-0-	-0-	-0-	103	2	2	9	N	2	2	1			87
01	93	#	-0-	-0-	-93	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	93	#	-0-	-0-	-93	-0-					N	-0-					87

OGLETREE WELL #: 3R RRCID -> 285859 COMPL. DATE 11/14/2019 TOTAL DEPTH 10627 PERF. 9988 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795		8769	-0-	-5026	204940	8501	2	268	9	N	244	135	1			284
11	13350		8979	-0-	-4371	200569	8749	2	230	9	N	209	325	1			168
12	13795		7598	-0-	-6197	194372	7331	2	267	9	N	243	300	1			111
01	13795		7855	-0-	-5940	188432	7612	2	243	9	N	221	120	1			212
02	12905		7426	-0-	-5479	182953	7215	2	211	9	N	192	273	1			131
03	13795		8107	-0-	-5688	177265	7874	2	233	9	N	212	99	1			244

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEPHERD, E. (WX) 83048 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
CHOATE WELL #: 1 RRCID -> 290904 COMPL. DATE 12/11/2020 TOTAL DEPTH 8800 PERF. 8093 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					150
11	0	#	-0-	-0-	-0-	-0-					N	-0-					150
12	0	#	-0-	-0-	-0-	-0-					N	-0-					150
01	0	#	-0-	-0-	-0-	-0-					N	-0-					150
02	0	#	-0-	-0-	-0-	-0-					N	-0-					150
03	0	#	-0-	-0-	-0-	-0-					N	-0-					150

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

10	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

10	589	N	243	-0-	-346	-0-	15 2	1 9	226	2	Y	2	3	1			-0-
11	540	N	516	-0-	-24	-0-	30 10	1 9	476	2	Y	9	8	1			1
12	558	N	500	-0-	-58	-0-	29 11	1 9	460	2	Y	10	9	1			2
01	450	N	450	-0-	-0-	-0-	28 9	1 9	413	2	Y	8	9	1			1
02	493	N	490	-0-	-3	-0-	30 10	1 9	450	2	Y	9	8	1			2
03	664	N	664	-0-	-0-	-0-	40 10	1 9	614	2	Y	9	9	1			2

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 07/27/2018 TOTAL DEPTH 8999 PERF. 8154 - 8160

10	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT			-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 03/27/2013 TOTAL DEPTH 10385 PERF. 9290 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	29	N	12	-0-	-17	-0-	1	1	11	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF. 10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9177	X	9177	-0-	-0-	-0-	554	1	8501	2	Y	111	102	1			24
							122	9									
11	8746	X	8746	-0-	-0-	-0-	512	1	8124	2	Y	100	112	1			12
							110	9									
12	9268	X	9268	-0-	-0-	-0-	548	1	8608	2	Y	102	96	1			18
							112	9									
01	9296	X	9296	-0-	-0-	-0-	590	1	8599	2	Y	97	105	1			10
							107	9									
02	8512	X	8512	-0-	-0-	-0-	528	1	7874	2	Y	100	91	1			19
							110	9									
03	9183	X	9183	-0-	-0-	-0-	553	1	8516	2	Y	104	103	1			20
							114	9									

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF. 10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	547	-0-	-104	-0-	33	1	510	2	Y	4	4	1			1
							4	9									
11	985	N	985	-0-	-0-	-0-	58	1	917	2	Y	9	9	1			1
							10	9									
12	692	N	692	-0-	-0-	-0-	41	1	640	2	Y	10	9	1			2
							11	9									
01	660	N	660	-0-	-0-	-0-	42	1	609	2	Y	8	9	1			1
							9	9									
02	672	N	672	-0-	-0-	-0-	42	1	620	2	Y	9	8	1			2
							10	9									
03	696	N	696	-0-	-0-	-0-	42	1	644	2	Y	9	9	1			2
							10	9									

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF. 10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	160	-0-	-119	-0-	10	1	150	2	Y	-0-	1	1			-0-
11	457	N	457	-0-	-0-	-0-	27	1	427	2	Y	3	3	1			-0-
							3	9									
12	445	N	445	-0-	-0-	-0-	26	1	415	2	Y	4	3	1			1
							4	9									
01	475	N	475	-0-	-0-	-0-	30	1	442	2	Y	3	4	1			-0-
							3	9									
02	438	N	438	-0-	-0-	-0-	27	1	407	2	Y	4	3	1			1
							4	9									
03	488	N	488	-0-	-0-	-0-	30	1	454	2	Y	4	4	1			1
							4	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1052	-0-	-1552	-0-	63	1	972	2	Y	15	17	1			3
							17	9									
11	2580	N	1970	-0-	-610	-0-	115	1	1819	2	Y	33	32	1			4
							36	9									
12	2356	N	2120	-0-	-236	-0-	125	1	1959	2	Y	33	31	1			6
							36	9									
01	2172	N	2172	-0-	-0-	-0-	137	1	2001	2	Y	31	34	1			3
							34	9									
02	2089	N	2089	-0-	-0-	-0-	129	1	1925	2	Y	32	29	1			6
							35	9									
03	2337	N	2337	-0-	-0-	-0-	140	1	2161	2	Y	33	33	1			6
							36	9									

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	3	1	42	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

10	7006	X	3050	-0-	-3956	-0-	182	1	2798	2	Y	64	72	1			14
							70	9									
11	7280	X	7280	-0-	-0-	-0-	422	1	6695	2	Y	148	144	1			18
							163	9									
12	6872	X	6872	-0-	-0-	-0-	401	1	6304	2	Y	152	143	1			27
							167	9									
01	6665	X	5312	-0-	-1353	-0-	332	1	4837	2	Y	130	143	1			14
							143	9									
02	7047	X	6733	-0-	-314	-0-	414	1	6176	2	Y	130	119	1			25
							143	9									
03	7533	X	6216	-0-	-1317	-0-	369	1	5687	2	Y	145	142	1			28
							160	9									

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

10	6045	X	2355	-0-	-3690	-0-	142	1	2182	2	Y	28	32	1			6
							31	9									
11	5978	X	5978	-0-	-0-	-0-	350	1	5553	2	Y	68	66	1			8
							75	9									
12	6318	X	6318	-0-	-0-	-0-	373	1	5869	2	Y	69	65	1			12
							76	9									
01	6237	X	6237	-0-	-0-	-0-	395	1	5768	2	Y	67	72	1			7
							74	9									
02	5655	X	5520	-0-	-135	-0-	342	1	5103	2	Y	68	62	1			13
							75	9									
03	6045	X	5891	-0-	-154	-0-	355	1	5458	2	Y	71	70	1			14
							78	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	546	-0-	-415	-0-	33 6	1 9	507	2	Y	5	6	1			1
11	1498	N	1498	-0-	-0-	-0-	88 18	1 9	1392	2	Y	16	15	1			2
12	1278	N	1278	-0-	-0-	-0-	75 18	1 9	1185	2	Y	16	15	1			3
01	1279	N	1279	-0-	-0-	-0-	81 18	1 9	1180	2	Y	16	17	1			2
02	1305	N	1106	-0-	-199	-0-	68 18	1 9	1020	2	Y	16	15	1			3
03	1271	N	1089	-0-	-182	-0-	65 19	1 9	1005	2	Y	17	17	1			3

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1275	-0-	-337	-0-	77 17	1 9	1181	2	Y	15	15	1			3
11	1711	N	1711	-0-	-0-	-0-	100 26	1 9	1585	2	Y	24	24	1			3
12	1787	N	1787	-0-	-0-	-0-	105 25	1 9	1657	2	Y	23	22	1			4
01	1660	N	1660	-0-	-0-	-0-	105 24	1 9	1531	2	Y	22	24	1			2
02	1551	N	1551	-0-	-0-	-0-	96 25	1 9	1430	2	Y	23	21	1			4
03	1675	N	1675	-0-	-0-	-0-	100 28	1 9	1547	2	Y	25	24	1			5

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-	1	1			-0-
11	286	N	286	-0-	-0-	-0-	17 3	1 9	266	2	Y	3	3	1			-0-
12	284	N	284	-0-	-0-	-0-	17 4	1 9	263	2	Y	4	3	1			1
01	284	N	284	-0-	-0-	-0-	18 3	1 9	263	2	Y	3	4	1			-0-
02	292	N	292	-0-	-0-	-0-	18 4	1 9	270	2	Y	4	3	1			1
03	317	N	317	-0-	-0-	-0-	19 4	1 9	294	2	Y	4	4	1			1

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	3142	-0-	-3585	-0-	190 45	1 9	2907	2	Y	41	43	1			9
11	6028	X	6028	-0-	-0-	-0-	353 80	1 9	5595	2	Y	73	73	1			9
12	5908	X	5908	-0-	-0-	-0-	349 81	1 9	5478	2	Y	74	70	1			13
01	5859	X	3145	-0-	-2714	-0-	197 78	1 9	2870	2	Y	71	77	1			7
02	5829	X	2228	-0-	-3601	-0-	135 81	1 9	2012	2	Y	74	67	1			14
03	9012	X	9012	-0-	-0-	-0-	545 85	1 9	8382	2	Y	77	76	1			15

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2395	-0-	-364	-0-	145 20	1 9	2230	2	Y	18	20	1			4
11	3000	N	3276	-0-	276	276	192 44	1 9	3040	2	Y	40	39	1			5
12	2883	N	2384	-0-	-499	-0-	140 44	1 9	2200	2	Y	40	38	1			7
01	2406	N	2406	-0-	-0-	-0-	152 42	1 9	2212	2	Y	38	41	1			4
02	2697	X	2304	-0-	-393	-0-	142 44	1 9	2118	2	Y	40	36	1			8
03	2883	X	2522	-0-	-361	-0-	151 45	1 9	2326	2	Y	41	41	1			8

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1683	-0-	-294	-0-	103	1	1580	2	Y	-0-					-0-
11	2966	N	2966	-0-	-0-	-0-	176	1	2790	2	Y	-0-					-0-
12	2327	N	2327	-0-	-0-	-0-	139	1	2188	2	Y	-0-					-0-
01	2264	N	2264	-0-	-0-	-0-	145	1	2119	2	Y	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	136	1	2023	2	Y	-0-					-0-
03	2325	N	2225	-0-	-100	-0-	136	1	2089	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

10	837	N	492	-0-	-345	-0-	30	1	458	2	Y	4	5	1			1
							4	9									
11	975	N	975	-0-	-0-	-0-	57	1	907	2	Y	10	10	1			1
							11	9									
12	980	N	980	-0-	-0-	-0-	58	1	910	2	Y	11	10	1			2
							12	9									
01	873	N	873	-0-	-0-	-0-	55	1	807	2	Y	10	11	1			1
							11	9									
02	783	N	773	-0-	-10	-0-	48	1	713	2	Y	11	10	1			2
							12	9									
03	930	N	846	-0-	-84	-0-	51	1	783	2	Y	11	11	1			2
							12	9									

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

10	2759	X	2003	-0-	-756	-0-	121	1	1852	2	Y	27	25	1			6
							30	9									
11	2670	X	2163	-0-	-507	-0-	126	1	2005	2	Y	29	31	1			4
							32	9									
12	2604	X	2059	-0-	-545	-0-	121	1	1907	2	Y	28	27	1			5
							31	9									
01	2418	X	2165	-0-	-253	-0-	137	1	1997	2	Y	28	30	1			3
							31	9									
02	2088	N	1977	-0-	-111	-0-	122	1	1823	2	Y	29	26	1			6
							32	9									
03	2113	N	2113	-0-	-0-	-0-	127	1	1953	2	Y	30	30	1			6
							33	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

10	1054	N	988	-0-	-66	-0-	60	1	922	2	Y	5	6	1			1
							6	9									
11	2350	N	2350	-0-	-0-	-0-	138	1	2198	2	Y	13	12	1			2
							14	9									
12	2039	N	2039	-0-	-0-	-0-	121	1	1905	2	Y	12	12	1			2
							13	9									
01	2054	N	2054	-0-	-0-	-0-	131	1	1910	2	Y	12	13	1			1
							13	9									
02	1885	N	1885	-0-	-0-	-0-	118	1	1754	2	Y	12	11	1			2
							13	9									
03	2025	N	2025	-0-	-0-	-0-	123	1	1888	2	Y	13	13	1			2
							14	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

10	3100	N	2536	-0-	-564	8272	153	1	2348	2	Y	32	30	1			7
							35	9									
11	3000	N	2478	-0-	-522	7750	145	1	2298	2	Y	32	35	1			4
							35	9									
12	3100	N	2601	-0-	-499	7251	153	1	2412	2	Y	33	31	1			6
							36	9									
01	3100	N	2584	-0-	-516	6735	164	1	2386	2	Y	31	34	1			3
							34	9									
02	2900	N	2383	-0-	-517	6218	148	1	2200	2	Y	32	29	1			6
							35	9									
03	3100	N	2453	-0-	-647	5571	147	1	2270	2	Y	33	33	1			6
							36	9									

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

10	5487	X	2097	-0-	-3390	-0-	126	1	1925	2	Y	42	46	1			9
							46	9									
11	5340	X	5208	-0-	-132	-0-	303	1	4805	2	Y	91	89	1			11
							100	9									
12	5518	X	5385	-0-	-133	-0-	316	1	4967	2	Y	93	88	1			16
							102	9									
01	5518	X	5386	-0-	-132	-0-	339	1	4949	2	Y	89	96	1			9
							98	9									
02	5162	X	4787	-0-	-375	-0-	295	1	4391	2	Y	92	83	1			18
							101	9									
03	5394	X	5384	-0-	-10	-0-	322	1	4959	2	Y	94	94	1			18
							103	9									

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

10	22725	X	22725	-0-	-0-	-0-	1373	1	21062	2	Y	264	242	1			57
							290	9									
11	21694	X	21694	-0-	-0-	-0-	1270	1	20161	2	Y	239	266	1			30
							263	9									
12	22924	X	22924	-0-	-0-	-0-	1355	1	21304	2	Y	241	228	1			43
							265	9									
01	22871	X	22871	-0-	-0-	-0-	1451	1	21166	2	Y	231	250	1			24
							254	9									
02	21127	X	21127	-0-	-0-	-0-	1312	1	19553	2	Y	238	216	1			46
							262	9									
03	22890	X	22890	-0-	-0-	-0-	1380	1	21238	2	Y	247	246	1			47
							272	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	118	-0-	-161	-0-	7	1	110	2	Y	1	2	1			-0-
							1	9									
11	314	N	314	-0-	-0-	-0-	18	1	293	2	Y	3	3	1			-0-
							3	9									
12	310	N	304	-0-	-6	-0-	18	1	282	2	Y	4	3	1			1
							4	9									
01	275	N	275	-0-	-0-	-0-	17	1	255	2	Y	3	4	1			-0-
							3	9									
02	290	N	262	-0-	-28	-0-	16	1	242	2	Y	4	3	1			1
							4	9									
03	317	N	317	-0-	-0-	-0-	19	1	294	2	Y	4	4	1			1
							4	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	257	-0-	-177	-0-	15	1	238	2	Y	4	4	1			1
							4	9									
11	485	N	485	-0-	-0-	-0-	28	1	449	2	Y	7	7	1			1
							8	9									
12	463	N	463	-0-	-0-	-0-	27	1	428	2	Y	7	7	1			1
							8	9									
01	440	N	440	-0-	-0-	-0-	28	1	403	2	Y	8	8	1			1
							9	9									
02	422	N	422	-0-	-0-	-0-	26	1	388	2	Y	7	7	1			1
							8	9									
03	441	N	441	-0-	-0-	-0-	26	1	407	2	Y	7	7	1			1
							8	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	170	-0-	-140	-0-	10	1	159	2	Y	1	2	1			-0-
							1	9									
11	393	N	393	-0-	-0-	-0-	23	1	367	2	Y	3	3	1			-0-
							3	9									
12	389	N	389	-0-	-0-	-0-	23	1	362	2	Y	4	3	1			1
							4	9									
01	335	N	335	-0-	-0-	-0-	21	1	311	2	Y	3	4	1			-0-
							3	9									
02	348	N	288	-0-	-60	-0-	18	1	266	2	Y	4	3	1			1
							4	9									
03	372	N	311	-0-	-61	-0-	19	1	288	2	Y	4	4	1			1
							4	9									

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	247	-0-	-94	-0-	15	1 9	231	2	Y	1	2	1			-0-
11	360	N	327	-0-	-33	-0-	19	1 9	301	2	Y	6	5	1			1
12	434	N	311	-0-	-123	-0-	18	1 9	287	2	Y	5	5	1			1
01	365	N	365	-0-	-0-	-0-	23	1 9	335	2	Y	6	6	1			1
02	319	N	266	-0-	-53	-0-	16	1 9	244	2	Y	5	5	1			1
03	312	N	312	-0-	-0-	-0-	19	1 9	287	2	Y	5	5	1			1

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	16	1 9	238	2	Y	3	3	1			1
11	432	N	432	-0-	-0-	-0-	25	1 9	401	2	Y	5	5	1			1
12	427	N	427	-0-	-0-	-0-	25	1 9	396	2	Y	5	5	1			1
01	418	N	418	-0-	-0-	-0-	26	1 9	385	2	Y	6	6	1			1
02	406	N	378	-0-	-28	-0-	23	1 9	349	2	Y	5	5	1			1
03	434	N	348	-0-	-86	-0-	21	1 9	320	2	Y	6	6	1			1

SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-	-0-	-0-	92	1 9	1410	2	Y	6	7	1			1
11	3000	N	3219	-0-	219	219	190	1 9	3012	2	Y	15	14	1			2
12	3100	N	3208	-0-	108	327	191	1 9	3000	2	Y	15	14	1			3
01	3100	N	3255	-0-	155	482	208	1 9	3033	2	Y	13	15	1			1
02	3177	X	2695	-0-	-482	-0-	168	1 9	2510	2	Y	15	13	1			3
03	2965	X	2965	-0-	-0-	-0-	180	1 9	2768	2	Y	15	15	1			3

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4429	-0-	-407	-0-	266	1 9	4072	2	Y	83	76	1			18
11	4500	X	4186	-0-	-314	-0-	243	1 9	3858	2	Y	77	85	1			10
12	4495	X	4467	-0-	-28	-0-	262	1 9	4119	2	Y	78	74	1			14
01	4495	X	4141	-0-	-354	-0-	260	1 9	3798	2	Y	75	81	1			8
02	4205	X	4007	-0-	-198	-0-	247	1 9	3675	2	Y	77	70	1			15
03	4553	X	4553	-0-	-0-	-0-	272	1 9	4194	2	Y	79	79	1			15

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	60	-0-	-157	-0-	4	1	55	2	Y	1	1	1			-0-
							1	9									
11	487	N	487	-0-	-0-	-0-	29	1	452	2	Y	5	4	1			1
							6	9									
12	217	N	180	-0-	-37	-0-	11	1	167	2	Y	2	3	1			-0-
							2	9									
01	190	N	190	-0-	-0-	-0-	12	1	175	2	Y	3	3	1			-0-
							3	9									
02	261	N	210	-0-	-51	-0-	13	1	193	2	Y	4	3	1			1
							4	9									
03	204	N	204	-0-	-0-	-0-	12	1	189	2	Y	3	3	1			1
							3	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

10	1147	N	653	-0-	-494	-0-	39	1	599	2	Y	14	16	1			3
							15	9									
11	1335	N	1335	-0-	-0-	-0-	77	1	1223	2	Y	32	31	1			4
							35	9									
12	1333	N	1297	-0-	-36	-0-	75	1	1186	2	Y	33	31	1			6
							36	9									
01	1187	N	1187	-0-	-0-	-0-	74	1	1079	2	Y	31	34	1			3
							34	9									
02	1305	N	1200	-0-	-105	-0-	73	1	1092	2	Y	32	29	1			6
							35	9									
03	1302	N	1217	-0-	-85	-0-	72	1	1109	2	Y	33	33	1			6
							36	9									

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

10	8773	X	3170	-0-	-5603	-0-	184	1	2828	2	Y	144	130	1			31
							158	9									
11	1650	X	1539	-0-	-111	-0-	83	1	1314	2	Y	129	144	1			16
							142	9									
12	1576	X	1576	-0-	-0-	-0-	86	1	1346	2	Y	131	124	1			23
							144	9									
01	3162	X	1831	-0-	-1331	-0-	109	1	1583	2	Y	126	136	1			13
							139	9									
02	2958	X	1510	-0-	-1448	-0-	86	1	1282	2	Y	129	117	1			25
							142	9									
03	3162	X	1665	-0-	-1497	-0-	93	1	1425	2	Y	134	133	1			26
							147	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	69	1	1051	2	Y	23	21	1			5
							25	9									
11	1087	N	1087	-0-	-0-	-0-	63	1	999	2	Y	23	25	1			3
							25	9									
12	1085	N	1055	-0-	-30	-0-	62	1	968	2	Y	23	22	1			4
							25	9									
01	1147	N	996	-0-	-151	-0-	62	1	910	2	Y	22	24	1			2
							24	9									
02	1044	N	968	-0-	-76	-0-	59	1	884	2	Y	23	21	1			4
							25	9									
03	1054	N	1021	-0-	-33	-0-	61	1	932	2	Y	25	24	1			5
							28	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

10	10788	X	10278	-0-	-510	-0-	621	1	9526	2	Y	119	109	1			26
							131	9									
11	10410	X	9948	-0-	-462	-0-	583	1	9247	2	Y	107	120	1			13
							118	9									
12	10552	X	10552	-0-	-0-	-0-	624	1	9808	2	Y	109	103	1			19
							120	9									
01	10661	X	10661	-0-	-0-	-0-	677	1	9868	2	Y	105	113	1			11
							116	9									
02	9628	X	9566	-0-	-62	-0-	594	1	8854	2	Y	107	97	1			21
							118	9									
03	10540	X	10307	-0-	-233	-0-	621	1	9564	2	Y	111	111	1			21
							122	9									

SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 02/13/2018 TOTAL DEPTH 11130 PERF.10466 - 10472

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

10	3875	X	3800	-0-	-75	-0-	229	1	3519	2	Y	47	44	1			10
							52	9									
11	3810	X	3679	-0-	-131	-0-	215	1	3413	2	Y	46	50	1			6
							51	9									
12	3968	X	3785	-0-	-183	-0-	223	1	3512	2	Y	45	43	1			8
							50	9									
01	3968	X	3790	-0-	-178	-0-	240	1	3502	2	Y	44	47	1			5
							48	9									
02	3712	X	3498	-0-	-214	-0-	217	1	3231	2	Y	45	41	1			9
							50	9									
03	3858	X	3858	-0-	-0-	-0-	232	1	3575	2	Y	46	46	1			9
							51	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	341	N	124	-0-	-217	-0-	7	1	113	2	Y	4	5	1		1
							4	9								
11	536	N	536	-0-	-0-	-0-	31	1	490	2	Y	14	13	1		2
							15	9								
12	445	N	445	-0-	-0-	-0-	26	1	402	2	Y	15	14	1		3
							17	9								
01	434	N	434	-0-	-0-	-0-	27	1	393	2	Y	13	15	1		1
							14	9								
02	435	N	400	-0-	-35	-0-	24	1	359	2	Y	15	13	1		3
							17	9								
03	462	N	462	-0-	-0-	-0-	27	1	418	2	Y	15	15	1		3
							17	9								

SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1984	N	1009	-0-	-975	-0-	61	1	934	2	Y	13	14	1		3
							14	9								
11	2017	N	2017	-0-	-0-	-0-	118	1	1867	2	Y	29	28	1		4
							32	9								
12	2109	N	2109	-0-	-0-	-0-	124	1	1954	2	Y	28	27	1		5
							31	9								
01	1904	N	1904	-0-	-0-	-0-	120	1	1753	2	Y	28	30	1		3
							31	9								
02	1943	N	1787	-0-	-156	-0-	110	1	1645	2	Y	29	26	1		6
							32	9								
03	2108	N	1771	-0-	-337	-0-	106	1	1632	2	Y	30	30	1		6
							33	9								

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	4	1	63	2	Y	1	2	1		-0-
							1	9								
11	120	N	97	-0-	-23	-0-	6	1	88	2	Y	3	3	1		-0-
							3	9								
12	124	N	106	-0-	-18	-0-	6	1	96	2	Y	4	3	1		1
							4	9								
01	107	N	107	-0-	-0-	-0-	7	1	97	2	Y	3	4	1		-0-
							3	9								
02	96	N	96	-0-	-0-	-0-	6	1	86	2	Y	4	3	1		1
							4	9								
03	105	N	105	-0-	-0-	-0-	6	1	95	2	Y	4	4	1		1
							4	9								

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 02/22/2020 TOTAL DEPTH 11050 PERF. 8456 - 8470

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	18048	X	18048	-0-	-0-	-0-	17461	2	587	9	Y	534	489	1		115
11	16244	X	16244	-0-	-0-	-0-	15712	2	532	9	Y	484	539	1		60
12	16495	X	16495	-0-	-0-	-0-	15955	2	540	9	Y	491	464	1		87
01	17323	X	17323	-0-	-0-	-0-	16806	2	517	9	Y	470	508	1		49
02	17677	X	17677	-0-	-0-	-0-	17147	2	530	9	Y	482	438	1		93
03	18442	X	18442	-0-	-0-	-0-	17890	2	552	9	Y	502	499	1		96

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	1338	-0-	-3622	-0-	80	1	1222	2	Y	33	36	1			7
							36	9									
11	4770	X	4419	-0-	-351	-0-	258	1	4089	2	Y	65	64	1			8
							72	9									
12	4929	X	4877	-0-	-52	-0-	287	1	4512	2	Y	71	66	1			13
							78	9									
01	4929	X	4893	-0-	-36	-0-	309	1	4510	2	Y	67	73	1			7
							74	9									
02	4553	X	4321	-0-	-232	-0-	267	1	3978	2	Y	69	63	1			13
							76	9									
03	4867	X	4546	-0-	-321	-0-	272	1	4194	2	Y	73	72	1			14
							80	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	510	-0-	-854	-0-	31	1	472	2	Y	6	8	1			1
							7	9									
11	1320	N	998	-0-	-322	-0-	58	1	920	2	Y	18	17	1			2
							20	9									
12	1776	N	1776	-0-	-0-	-0-	105	1	1651	2	Y	18	17	1			3
							20	9									
01	1135	N	1135	-0-	-0-	-0-	72	1	1043	2	Y	18	19	1			2
							20	9									
02	957	N	747	-0-	-210	-0-	46	1	683	2	Y	16	15	1			3
							18	9									
03	1364	N	941	-0-	-423	-0-	56	1	864	2	Y	19	18	1			4
							21	9									

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 03/30/2020 TOTAL DEPTH 11106 PERF. 8598 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1610	-0-	-1862	-0-	98	1	1495	2	Y	15	17	1			3
							17	9									
11	3240	X	3091	-0-	-149	-0-	181	1	2870	2	Y	36	35	1			4
							40	9									
12	3255	X	3247	-0-	-8	-0-	192	1	3015	2	Y	36	34	1			6
							40	9									
01	3224	X	3063	-0-	-161	-0-	194	1	2829	2	Y	36	38	1			4
							40	9									
02	3010	X	3010	-0-	-0-	-0-	187	1	2784	2	Y	35	32	1			7
							39	9									
03	3321	X	3321	-0-	-0-	-0-	200	1	3080	2	Y	37	37	1			7
							41	9									

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 01/11/2018 TOTAL DEPTH 11050 PERF. 8142 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	552	-0-	-347	-0-	24	1	374	2	Y	140	180	1			30
							154	9									
11	963	N	963	-0-	-0-	-0-	26	1	405	2	Y	484	454	1			60
							532	9									
12	946	N	946	-0-	-0-	-0-	24	1	382	2	Y	491	464	1			87
							540	9									
01	825	N	825	-0-	-0-	-0-	22	1	319	2	Y	440	481	1			46
							484	9									
02	928	N	910	-0-	-18	-0-	24	1	356	2	Y	482	435	1			93
							530	9									
03	1039	N	1039	-0-	-0-	-0-	30	1	457	2	Y	502	499	1			96
							552	9									

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1442	-0-	-1658	2829	87	1	1338	2	Y	15	17	1			3
							17	9									
11	3000	N	2235	-0-	-765	2064	130	1	2068	2	Y	34	33	1			4
							37	9									
12	3100	N	2387	-0-	-713	1351	140	1	2208	2	Y	35	33	1			6
							39	9									
01	3100	N	2451	-0-	-649	702	155	1	2260	2	Y	33	36	1			3
							36	9									
02	2900	N	2248	-0-	-652	50	139	1	2070	2	Y	35	31	1			7
							39	9									
03	2446	N	2396	-0-	-50	-0-	144	1	2213	2	Y	35	35	1			7
							39	9									

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	2858	-0-	-3032	-0-	171	1	2628	2	Y	54	59	1			12
							59	9									
11	5702	X	5702	-0-	-0-	-0-	330	1	5242	2	Y	118	115	1			15
							130	9									
12	6076	X	6010	-0-	-66	-0-	352	1	5527	2	Y	119	113	1			21
							131	9									
01	6076	X	4394	-0-	-1682	-0-	274	1	3993	2	Y	115	124	1			12
							127	9									
02	5684	X	5067	-0-	-617	-0-	310	1	4627	2	Y	118	107	1			23
							130	9									
03	6014	X	5686	-0-	-328	-0-	339	1	5213	2	Y	122	122	1			23
							134	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	X	1697	-0-	-0-	-0-	103	1	1583	2	Y	10	12	1			2
							11	9									
11	3813	X	3813	-0-	-0-	-0-	224	1	3561	2	Y	25	24	1			3
							28	9									
12	3841	X	3841	-0-	-0-	-0-	228	1	3584	2	Y	26	24	1			5
							29	9									
01	3704	X	3704	-0-	-0-	-0-	236	1	3442	2	Y	24	26	1			3
							26	9									
02	3738	X	3738	-0-	-0-	-0-	233	1	3477	2	Y	25	23	1			5
							28	9									
03	4352	X	4352	-0-	-0-	-0-	264	1	4059	2	Y	26	26	1			5
							29	9									

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	130	-0-	-335	-0-	8	1	122	2	Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	44	1	697	2	Y	2	2	1			-0-
							2	9									
12	456	N	456	-0-	-0-	-0-	27	1	428	2	Y	1	1	1			-0-
							1	9									
01	499	N	499	-0-	-0-	-0-	32	1	465	2	Y	2	2	1			-0-
							2	9									
02	667	N	442	-0-	-225	-0-	28	1	413	2	Y	1	1	1			-0-
							1	9									
03	465	N	427	-0-	-38	-0-	26	1	400	2	Y	1	1	1			-0-
							1	9									

SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	1802	-0-	-3189	-0-	108	1	1652	2	Y	38	42	1			8
							42	9									
11	4830	X	4297	-0-	-533	-0-	249	1	3956	2	Y	84	82	1			10
							92	9									
12	4712	X	4617	-0-	-95	-0-	270	1	4252	2	Y	86	81	1			15
							95	9									
01	4712	X	4438	-0-	-274	-0-	279	1	4068	2	Y	83	89	1			9
							91	9									
02	4408	X	3940	-0-	-468	-0-	242	1	3607	2	Y	83	76	1			16
							91	9									
03	4619	X	4510	-0-	-109	-0-	269	1	4144	2	Y	88	87	1			17
							97	9									

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	45	-0-	-79	-0-	3	1	41	2	Y	1	1	1			-0-
							1	9									
11	186	N	186	-0-	-0-	-0-	11	1	173	2	Y	2	2	1			-0-
							2	9									
12	163	N	163	-0-	-0-	-0-	10	1	151	2	Y	2	2	1			-0-
							2	9									
01	127	N	127	-0-	-0-	-0-	8	1	117	2	Y	2	2	1			-0-
							2	9									
02	145	N	126	-0-	-19	-0-	8	1	116	2	Y	2	2	1			-0-
							2	9									
03	155	N	129	-0-	-26	-0-	8	1	119	2	Y	2	2	1			-0-
							2	9									

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

10	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/15/2020 TOTAL DEPTH 11789 PERF. 9832 - 9842

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

10	155	N	33	-0-	-122	-0-	2	1	31	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	9	1	139	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-

SHERIDAN (WILCOX -H-) 83107 495 ASSOCIATED 49B CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 61R RRCID -> 275854 COMPL. DATE 11/08/2014 TOTAL DEPTH 4000 PERF. 3456 - 3671

10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 282638 COMPL. DATE 04/07/2017 TOTAL DEPTH 11050 PERF. 5396 - 5422

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 08/20/2015 TOTAL DEPTH 5100 PERF. 5004 - 5008

10	16754 X	16754	-0-	-0-	-0-	16752	3	2	9	N	2					2
11	15716 X	15716	-0-	-0-	-0-	15716	3			N	-0-					2
12	15721 X	15721	-0-	-0-	-0-	15721	3			N	-0-					2
01	19706 X	19706	-0-	-0-	-0-	19706	3			N	-0-					2
*02	13837 X	13837	-0-	-0-	-0-	13837	3			N	-0-					2
*03	15454 X	15454	-0-	-0-	-0-	15454	3			N	-0-					2

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) //CONT.// 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SILSBEE (Y-5) 83584 696 NON-ASSOCIATED PRORATED CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
F. P. ELLIOT FEE WELL #: RRCID -> 283603 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13684 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			404

PLUGGED AND ABANDONED_____ 11/28/2023

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATLAS OPERATING LLC 036587
BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			81
11	0 X	-0-	-0-	-0-	-0-			N	-0-			81
12	0 X	-0-	-0-	-0-	-0-			N	-0-			81
01	0 X	-0-	-0-	-0-	-0-			N	-0-			81
02	0 X	-0-	-0-	-0-	-0-			N	-0-			81
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			81

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			20
11	0 N	-0-	-0-	-0-	-0-			N	-0-			20
12	0 N	-0-	-0-	-0-	-0-			N	-0-			20
01	0 N	-0-	-0-	-0-	-0-			N	-0-			20
02	0 N	-0-	-0-	-0-	-0-			N	-0-			20
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			20

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	104	1	113	3	N	-0-					30
11	43	N	43	-0-	-0-	-0-	19	1	24	3	N	-0-					30
12	620	N	291	-0-	-329	-0-	79	1	69	3	N	130					160
							143	9									
01	2931	N	2931	-0-	-0-	-0-	363	1	2470	3	N	89	144	1			105
							98	9									
02	795	N	795	-0-	-0-	-0-	182	1	609	3	N	4	74	1			35
							4	9									
03	279	N	129	-0-	-150	-0-	69	1	60	3	N	-0-					35

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS, LES & CO. 846666
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					84
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					84
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					84
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					84
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					84
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17
11	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17
12	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17
01	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17
02	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17
03	T. A.	NO RPT	-0-	-0-	107				Y	NO RPT			17

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

10	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235
11	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235
12	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235
01	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235
02	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235
03	DLQ G-10	NO RPT	-0-	-0-	37350				Y	NO RPT			235

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

10	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14
11	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14
12	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14
01	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14
02	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14
03	DLQ G-10	NO RPT	-0-	-0-	43				Y	NO RPT			14

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

10	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33
11	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33
12	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33
01	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33
02	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33
03	DLQ G-10	NO RPT	-0-	-0-	170				Y	NO RPT			33

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

10	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16
11	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16
12	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16
01	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16
02	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16
03	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			16

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC //CONT.// 626507
GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19
11	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19
12	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19
01	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19
02	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19
03	DLQ G-10	NO RPT	-0-	-0-	48					Y	NO RPT					19

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

10	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850
11	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850
12	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850
01	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850
02	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850
03	DLQ G-10	NO RPT	-0-	-0-	6788					Y	NO RPT					850

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

10	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839
11	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839
12	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839
01	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839
02	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839
03	DLQ G-10	NO RPT	-0-	-0-	4477					Y	NO RPT					839

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

10	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271
11	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271
12	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271
01	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271
02	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271
03	DLQ G-10	NO RPT	-0-	-0-	22701					Y	NO RPT					271

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

10	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101
11	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101
12	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101
01	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101
02	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101
03	DLQ G-10	NO RPT	-0-	-0-	5272					Y	NO RPT					101

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC //CONT.// 626507
GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21
11	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21
12	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21
01	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21
02	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21
03	DLQ G-10	NO RPT	-0-	-0-	102			Y	NO RPT			21

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553
11	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553
12	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553
01	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553
02	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553
03	DLQ G-10	NO RPT	-0-	-0-	389			Y	NO RPT			553

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

10	4309 #	3081	-0-	-1228	-0-	113	1	2794	2	N	158	179	1			288
						174	9									
11	4840 R	4840	-0-	-0-	-0-	139	1	4484	2	N	197	180	1			305
						217	9									
12	5673 #	4344	-0-	-1329	-0-	116	1	4053	2	N	159	181	1			283
						175	9									
01	5673 #	4127	-0-	-1546	-0-	115	1	3826	2	N	169	180	1			272
						186	9									
02	5307 #	3753	-0-	-1554	-0-	123	1	3462	2	N	153	179	1			246
						168	9									
03	4991 #	3715	-0-	-1276	-0-	113	1	3438	2	N	149	183	1			212
						164	9									

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

10	107 N	107	-0-	-0-	-0-	107	2			N	-0-					213
11	85 N	85	-0-	-0-	-0-	85	2			N	-0-					213
12	122 N	122	-0-	-0-	-0-	122	2			N	-0-					213
01	94 N	94	-0-	-0-	-0-	94	2			N	-0-					213
02	40 N	40	-0-	-0-	-0-	40	2			N	-0-					213
*03	10 N	10	-0-	-0-	-0-	10	2			N	-0-					213

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

10	513 N	513	-0-	-0-	-0-	513	2			N	-0-					289
11	82 N	82	-0-	-0-	-0-	82	2			N	-0-					289
12	346 N	346	-0-	-0-	-0-	346	2			N	-0-					289
01	570 N	570	-0-	-0-	-0-	570	2			N	-0-					289
02	26 N	26	-0-	-0-	-0-	26	2			N	-0-					289
*03	12 N	12	-0-	-0-	-0-	12	2			N	-0-					289

SOMERVILLE (GEORGETOWN) //CONT.// 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC //CONT.// 884566
SEBESTA, C. J. "B" UNIT WELL #: RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					340

PLUGGED AND ABANDONED_____ 06/24/2021

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE (EY-3) 84693 330 ASSOCIATED ONE WELL CNTY: HARDIN
WAGNER OIL COMPANY 891175
JACK KNIFE WELL #: 2 RRCID -> 281629 COMPL. DATE 07/15/2016 TOTAL DEPTH 10043 PERF. 9361 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10906	R	10906	-0-	-0-	-0-	215 1340	1 9	9351	2	N	1218	1241	1			144
11	11820	#	7660	-0-	-4160	-0-	200 1196	1 9	6264	2	N	1087	889	1			342
12	12214	#	9002	-0-	-3212	-0-	207 1063	1 9	7732	2	N	966	1072	1			236
01	12214	#	8549	-0-	-3665	-0-	221 832	1 9	7496	2	N	756	895	1			97
02	10208	#	10078	-0-	-130	-0-	216 1071	1 9	8791	2	N	974	894	1			177
03	11160	R	11160	-0-	-0-	-0-	213 1537	1 9	9410	2	N	1397	1414	1			160

SOUR LAKE (YEGUA 10,000) 84693 700 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CIMARRON ENGINEERING, LLC 153471
PANZER 43 WELL #: 1 RRCID -> 295596 COMPL. DATE 04/14/2023 TOTAL DEPTH 10389 PERF.10910 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		25984	-0-	18234	18234	24940	2	1044	9	N	949	885	1			228
11	7500		27100	-0-	19600	37834	26081	2	1019	9	N	926	899	1			255
12	7750		26160	-0-	18410	56244	25204	2	956	9	N	869	917	1			207
01	29419		25217	-0-	-4202	52042	24272	2	945	9	N	859	729	1			337
02	27521		21197	-0-	-6324	45718	20440	2	757	9	N	688	748	1			277
03	27993		11423	-0-	-16570	29148	11004	2	419	9	N	381	542	1			116

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NORTH LAKE RESOURCES LLC 100308
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/28/2021

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4360	X		4360	-0-	-0-	-0-	4327	2	33	9	Y	30	17	1			58
11	4934	X		4934	-0-	-0-	-0-	4926	2	8	9	Y	7	18	1			47
12	6789	X		4698	-0-	-2091	-0-	4653	2	45	9	Y	41	36	1			52
01	6789	X		1917	-0-	-4872	-0-	1902	2	15	9	Y	14	18	1			48
02	5800	X		1447	-0-	-4353	-0-	1404	2	43	9	Y	39	52	1			35
03	1981	X		1981	-0-	-0-	-0-	1967	2	14	9	Y	13	18	1			30

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12143	R		12143	-0-	-0-	-0-	11716	2	427	9	N	388	353	1			162
11	11910	#		11546	-0-	-364	-0-	11121	2	425	9	N	386	372	1			176
12	12617	#		8413	-0-	-4204	-0-	8049	2	364	9	N	331	362	1			145
01	12617	#		6219	-0-	-6398	-0-	5941	2	278	9	N	253	191	1			207
02	11803	#		9145	-0-	-2658	-0-	8604	2	541	9	N	492	534	1			165
03	12152	#		5516	-0-	-6636	-0-	5316	2	200	9	N	182	169	1			178

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
GRAYROCK ENERGY II, LLC 101718
BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4300	X		4300	-0-	-0-	-0-	3390	1	904	2	N	5					63
								6	9									
11	2411	X		2411	-0-	-0-	-0-	1489	1	556	2	N	183	179	1			67
								165	4	201	9							
12	2062	X		2062	-0-	-0-	-0-	1216	1	593	2	N	105	80	1			92
								137	4	116	9							
01	1953	X		-0-	-0-	-1953	-0-					N	-0-					92
02	1827	X		-0-	-0-	-1827	-0-					N	-0-					92
03	1953	X		-0-	-0-	-1953	-0-					N	-0-					92

SOUR LAKE, E. (YEGUA #7) //CONT.// 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
GRAYROCK ENERGY II, LLC //CONT.// 101718
DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	545	1	130	2	N	5					82
							6	9									
11	689	N	689	-0-	-0-	-0-	406	1	168	2	N	58					140
							51	4	64	9							
12	496	N	305	-0-	-191	-0-	132	1	137	2	N	21	111	1			50
							13	4	23	9							
01	496	N	-0-	-0-	-496	-0-					N	-0-					50
02	464	N	-0-	-0-	-464	-0-					N	-0-					50
03	310	N	-0-	-0-	-310	-0-					N	-0-					50

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	247	-0-	-156	-0-	228	2	19	9	Y	17	9	1			38
11	270	#	216	-0-	-54	-0-	206	2	10	9	Y	9	9	1			38
12	279	#	256	-0-	-23	-0-	245	2	11	9	Y	10	18	1			30
01	279	#	200	-0-	-79	-0-	190	2	10	9	Y	9	9	1			30
02	232	#	115	-0-	-117	-0-	90	2	25	9	Y	23	26	1			27
03	92	R	92	-0-	-0-	-0-	82	2	10	9	Y	9	9	1			27

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY 891175
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1013	-0-	-320	-0-	534	1	479	9	N	435	358	1			285
11	1169	X	1169	-0-	-0-	-0-	540	1	629	9	N	572	547	1			310
12	1434	X	1434	-0-	-0-	-0-	551	1	352	2	N	483	538	1			255
							531	9									
01	1284	X	1284	-0-	-0-	-0-	561	1	196	2	N	479	539	1			195
							527	9									
02	1131	X	1040	-0-	-91	-0-	516	1	524	9	N	476	508	1			163
03	1426	N	1130	-0-	-296	-0-	558	1	572	9	N	520	544	1			139

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY //CONT.// 891175
GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3520	X	3520	-0-	-0-	-0-	651	1	2475	2	N	358	366	1			298
							394	9									
11	3480	X	3111	-0-	-369	-0-	633	1	2270	2	N	189	178	1			309
							208	9									
12	3658	X	3173	-0-	-485	-0-	613	1	2045	2	N	468	534	1			243
							515	9									
01	3658	X	1564	-0-	-2094	-0-	604	1	717	2	N	221	347	1			117
							243	9									
02	3422	X	1866	-0-	-1556	-0-	578	1	910	2	N	344	182	1			279
							378	9									
03	3543	X	3543	-0-	-0-	-0-	652	1	2536	2	N	323	331	1			271
							355	9									

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

10	1026	N	1026	-0-	-0-	B	-0-	1026	2		N	-0-	170	1			30
11	660	N	615	-0-	-45	B	-0-	612	2	3 9	N	3					33
12	1075	N	1075	-0-	-0-	B	-0-	1056	2	19 9	N	17					50
01	1023	N	825	-0-	-198	B	-0-	814	2	11 9	N	10					60
02	1086	N	1086	-0-	-0-	B	-0-	1072	2	14 9	N	13					73
*03	1191	N	1191	-0-	-0-	B	-0-	1178	2	13 9	N	12					85

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MIDFIELD SWD, LLC 565045
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
5P OPERATING, LLC 953837
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF. 12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	91	3	41	9	N	37					201
11	402	N	402	-0-	-0-	-0-	74	3	328	9	N	298	359	1			140
12	255	N	255	-0-	-0-	-0-	66	3	189	9	N	172	179	1			133
01	124	N	-0-	-0-	-124	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	34					167
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					167

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
J3 OPERATING LLC 448256
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (5675) 85415 852 NON-ASSOCIATED ONE WELL CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
BIG JOHN D. WELL #: 1 RRCID -> 283931 COMPL. DATE 03/23/2017 TOTAL DEPTH 6236 PERF. 5852 - 5854

10	5177	#	4913	-0-	-264	-0-	4913	2			N	-0-					-0-
11	4980	#	4686	-0-	-294	-0-	4686	2			N	-0-					-0-
12	5146	#	2476	-0-	-2670	-0-	2476	2			N	-0-					-0-
01	5084	#	3197	-0-	-1887	-0-	3197	2			N	-0-					-0-
02	4582	#	3017	-0-	-1565	-0-	3017	2			N	-0-					-0-
03	4898	#	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

BIG JOHN D WELL #: RRCID -> 286182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7818 - 7826

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
RODEO RESOURCES, L.L.C. 723590
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STAMPEDE A (YEGUA) 85514 100 NON-ASSOCIATED EXEMPT CNTY: POLK
PALEO OIL COMPANY LLC 635131
STAMPEDE A WELL #: 1 RRCID -> 284315 COMPL. DATE 08/21/2017 TOTAL DEPTH 3600 PERF. 3031 - 3033

10	7750		5072	-0-	-2678	1593	5072	2			N	-0-					-0-
11	3759		2166	-0-	-1593	-0-	2166	2			N	-0-					-0-
12	5844		5844	-0-	-0-	-0-	5844	2			N	-0-					-0-
01	935		935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	4528		4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
03	775		NO RPT	-0-	-775	-0-					N	NO RPT					-0-

JONES WELL #: 01 RRCID -> 288355 COMPL. DATE 10/19/2017 TOTAL DEPTH 3367 PERF. 2512 - 2515

10	7750		3725	-0-	-4025	529	3725	2			N	-0-					-0-
11	5177		4648	-0-	-529	-0-	4648	2			N	-0-					-0-
12	4728		4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
01	1746		1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
02	6953		6953	-0-	-0-	-0-	6953	2			N	-0-					-0-
03	4750		4750	-0-	-0-	-0-	4750	2			N	-0-					-0-

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 11/18/2013

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4387 X	4387	-0-	-0-	-0-	291	1	4096	2	N	-0-					46
11	3579 X	3579	-0-	-0-	-0-	298	1	3281	2	N	-0-					46
12	3844 X	888	-0-	-2956	-0-	63	1	825	2	N	-0-					46
01	4374 X	4374	-0-	-0-	-0-	343	1	4031	2	N	-0-					46
02	3631 X	3631	-0-	-0-	-0-	295	1	3336	2	N	-0-					46
03	3844 X	3396	-0-	-448	-0-	251	1	3145	2	N	-0-					46

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
SAWTOOTH OPERATING CO., INC. 749152
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) //CONT.// 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON
NORTH LAKE RESOURCES LLC 100308
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162

PLUGGED AND ABANDONED_____ 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'A' WELL #: 1 RRCID -> 280832 COMPL. DATE 10/02/2014 TOTAL DEPTH 10721 PERF. 9040 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					47

SUBLIME (8950) 86862 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ORX RESOURCES, L.L.C. 627136
HOPKINS WELL #: 1 RRCID -> 275913 COMPL. DATE 06/30/2014 TOTAL DEPTH 9450 PERF. 8819 - 8836

10	30256	X	23745	-0-	-6511	-0-	22865	2	880	9	N	800	752	1			366
11	27540	X	20720	-0-	-6820	-0-	19947	2	773	9	N	703	566	1			503
12	26691	X	22169	-0-	-4522	-0-	21319	2	850	9	N	773	946	1			330
01	25606	X	22477	-0-	-3129	-0-	21594	2	883	9	N	803	590	1			543
02	23055	X	18657	-0-	-4398	-0-	17983	2	674	9	N	613	763	1			393
03	23746	X	23628	-0-	-118	-0-	22719	2	909	9	N	826	562	1			657

SUBLIME,N (WILCOX 8220) 86866 550 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
DURBIN GAS UNIT WELL #: 1 RRCID -> 287553 COMPL. DATE 05/21/2019 TOTAL DEPTH 8350 PERF. 8218 - 8224

10	0	#	-0-	-0-	-0-	-0-					N	450	329	1			197
11	0	#	-0-	-0-	-0-	-0-					N	229	169	1			257
12	0	#	-0-	-0-	-0-	-0-					N	154	165	1			246
01	0	#	-0-	-0-	-0-	-0-					N	77					323
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					323
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SUBLIME, N. (YEGUA 4350) 86866 785 ASSOCIATED PRORATED CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
COTTON WELL #: 1 RRCID -> 296263 COMPL. DATE 02/01/2023 TOTAL DEPTH 4200 PERF. 3920 - 3928

*10	0	10125	-0-	10125	B	10125	10125	3			N	-0-					-0-
11	0	7423	-0-	7423	B	17548	7423	3			N	-0-					-0-
12	0	12051	-0-	12051	B	29599	12051	3			N	-0-					-0-
01	0	8510	-0-	8510	B	38109	8510	3			N	-0-					-0-
02	0	3833	-0-	3833	B	41942	3833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 41942																			
03	0	-0-	-0-	-0-	B	41942					N	-0-					-0-

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
AMPLIFY ENERGY OPERATING LLC 020467
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA OIL & GAS, LLC 670093
BOULDIN-TAYLOR WELL #: 1 RRCID -> 291536 COMPL. DATE 06/23/2021 TOTAL DEPTH 10224 PERF.10056 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	847	952	1			180
11	0	#	-0-	-0-	-0-	-0-					N	798	686	1			292
12	0	#	-0-	-0-	-0-	-0-					N	868	699	1			461
01	0	#	-0-	-0-	-0-	-0-					N	905	999	1			367
02	0	#	-0-	-0-	-0-	-0-					N	812	1010	1			169
03	0	#	-0-	-0-	-0-	-0-					N	750	655	1			264

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					407

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10944	X	10944	-0-	-0-	-0-	985 190	1 9	9769	3	N	173					315
11	9979	X	9979	-0-	-0-	-0-	926 156	1 9	8897	3	N	142	187	1			270
12	10710	X	10710	-0-	-0-	-0-	990 180	1 9	9540	3	N	164	180	1			254
01	10409	X	10409	-0-	-0-	-0-	944 219	1 9	9246	3	N	199	371	1			82
02	8990	X	6447	-0-	-2543	-0-	655 105	1 9	5687	3	N	95					177
03	9610	X	1822	-0-	-7788	-0-	207 55	1 9	1560	3	N	50					227

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14459	-0-	-1227	-0-	1705 86	1 9	12668	3	N	78					203
11	15180	X	13677	-0-	-1503	-0-	1650 69	1 9	11958	3	N	63	184	1			82
12	15717	X	15717	-0-	-0-	-0-	1705 106	1 9	13906	3	N	96					178
01	15221	X	15049	-0-	-172	-0-	1658 85	1 9	13306	3	N	77					255
02	14817	X	14817	-0-	-0-	-0-	1595 117	1 9	13105	3	N	106	178	1			183
03	15686	X	14619	-0-	-1067	-0-	1705 89	1 9	12825	3	N	81	192	1			72

DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

10	19207	X	19207	-0-	-0-	-0-	18935	3	272	9	N	247	356	1			197
11	19022	X	19022	-0-	-0-	-0-	18761	3	261	9	N	237	182	1			252
12	18116	X	18116	-0-	-0-	-0-	17852	3	264	9	N	240	365	1			127
01	18073	X	13419	-0-	-4654	-0-	13212	3	207	9	N	188	178	1			137
02	17617	X	17617	-0-	-0-	-0-	17345	3	272	9	N	247	178	1			206
03	18755	X	18755	-0-	-0-	-0-	18468	3	287	9	N	261	353	1			114

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-
*03	SWR 10	-0-	-0-	-0-	676			N	-0-			-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 12/06/2023

PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
*03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			3

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			9
*03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			9

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

10	14B DENY	-0-	-0-	-0-	223			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	223			Y	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	223			Y	-0-			-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2023

ABSHIER WELL #: 1 RRCID -> 291513 COMPL. DATE 08/25/2021 TOTAL DEPTH 13224 PERF.10379 - 10384

10	17174	#	9343	-0-	-7831	-0-	270	1	8979	2	N	85	179	1			145
							94	9									
11	16620	#	1139	-0-	-15481	-0-	30	1	1103	2	N	5					150
							6	9									
12	0	#	-0-	-0-	-0-	-0-					N	-0-					150
01	16523	#	-0-	-0-	-16523	-0-					N	-0-					150
02	15457	#	-0-	-0-	-15457	-0-					N	48	170	1	1	8	27
03	9331	#	NO RPT	-0-	-9331	-0-					N	NO RPT					27

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED CAPACITY CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

10	5456	X	4808	-0-	-648	-0-	681	1	4051	2	N	69					164
							76	9									
11	5130	X	4928	-0-	-202	-0-	573	1	4225	2	N	118	193	1			89
							130	9									
12	5301	X	5236	-0-	-65	-0-	609	1	4499	2	N	116					205
							128	9									
01	5301	X	3843	-0-	-1458	-0-	508	1	3233	2	N	93	191	1			107
							102	9									
02	4756	X	2517	-0-	-2239	-0-	461	1	1946	2	N	100					207
							110	9									
03	5239	X	4032	-0-	-1207	-0-	629	1	3283	2	N	109	192	1			124
							120	9									

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 03/23/2013 TOTAL DEPTH 12505 PERF.12032 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	#	11246	-0-	-6455	-0-	189 1419	1 9	9638	2	N	1290	1066	1			321
11	16800	#	13954	-0-	-2846	-0-	300 1326	1 9	12328	2	N	1205	1247	1			279
12	19592	#	12008	-0-	-7584	-0-	298 1214	1 9	10496	2	N	1104	1066	1			317
01	22352	R	22352	-0-	-0-	-0-	310 2218	1 9	19824	2	N	2016	2014	1	2	8	317
02	31776	R	31776	-0-	-0-	-0-	290 3293	1 9	28193	2	N	2994	2965	1			346
03	14415	#	NO RPT	-0-	-14415	-0-					N	NO RPT					346

TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	6					130
11	38	N	38	-0-	-0-	-0-	35	5	3	9	Y	3	3	1			130
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					130
01	6	N	6	-0-	-0-	-0-	4	3	2	9	Y	2					132
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					132

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 2ND) 89324 830 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 4 RRCID -> 278288 COMPL. DATE 02/06/2014 TOTAL DEPTH 6000 PERF. 5676 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	274	5	182	9	Y	165	157	1			120
11	815	N	815	-0-	-0-	-0-	613	3	202	9	Y	184	210	1			94
12	1340	N	1340	-0-	-0-	-0-	1138	3	202	9	Y	184	196	1			82
01	0	N	-0-	-0-	-0-	-0-					Y	103	142	1			43
02	413	N	413	-0-	-0-	-0-	31	3	382	9	Y	347	312	1			78
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					78

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED PRORATED CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BP GOOD WELL #: 1 RRCID -> 281526 COMPL. DATE 03/17/2016 TOTAL DEPTH 6385 PERF. 5863 - 5866

10	0	N	-0-	-0-	-0-	B	-0-					Y	42	53	1		381
11	0	N	-0-	-0-	-0-	B	-0-					Y	31				412
12	0	N	-0-	-0-	-0-	B	-0-					Y	28				440
01	0	N	-0-	-0-	-0-	B	-0-					Y	1	178	1		263
02	0	N	-0-	-0-	-0-	B	-0-					Y	62				325
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT				325

THEUVENINS CREEK, S. (YEGUA 3-B) 89352 600 ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 2 RRCID -> 281390 COMPL. DATE 08/25/2016 TOTAL DEPTH 6350 PERF. 5790 - 5796

10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED CAPACITY CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

10	0	N	-0-	-0-	-0-		-0-					N	665	547	1		273
11	1720	N	1720	-0-	-0-		-0-	781	3	939	9	N	854	927	1		200
12	1233	N	1233	-0-	-0-		-0-	320	3	913	9	N	830	920	1		110
01	1070	N	1070	-0-	-0-		-0-	239	3	831	9	N	755	723	1		142
02	1781	N	1781	-0-	-0-		-0-	825	3	956	9	N	869	703	1		308
03	1240	N	NO RPT	-0-	-1240		-0-					N	NO RPT				308

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/28/2023 TOTAL DEPTH 5370 PERF. 3825 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2024

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	5	-0-	-9	-0-	5	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 11/11/2008 TOTAL DEPTH 5460 PERF. 4308 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1864					N	-0-					-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
DAVIS, J. H. P. WELL #: 107 RRCID -> 285710 COMPL. DATE 12/11/2015 TOTAL DEPTH 5524 PERF. 5347 - 5366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 03/08/2023 TOTAL DEPTH 5601 PERF. 4050 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 06/12/2014 TOTAL DEPTH 5440 PERF. 3912 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, J.H.P. WELL #: 101 RRCID -> 293556 COMPL. DATE 04/01/2022 TOTAL DEPTH 5535 PERF. 1661 - 1679

10	104	N	104	-0-	-0-	-0-	99	1	2	2	N	-0-					-0-
							3	4									
11	92	N	92	-0-	-0-	-0-	91	1	1	4	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	82	1	1	2	N	-0-					-0-
							1	4									
01	93	N	50	-0-	-43	-0-	48	1	1	2	N	-0-					-0-
							1	4									
02	87	N	66	-0-	-21	-0-	64	1	2	2	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	105	1	2	2	N	-0-					-0-
							1	4									

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
LANGSTON OIL, LLC 485297
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

10	1643	N	1404	-0-	-239	-0-	1386	2	18	9	N	16				262
11	1559	N	1559	-0-	-0-	-0-	1524	2	35	9	N	32	180	1		114
12	3066	N	3066	-0-	-0-	-0-	3048	2	18	9	N	16				130
01	1395	N	1335	-0-	-60	-0-	1318	2	17	9	N	15				145
02	1508	N	1110	-0-	-398	-0-	1098	2	12	9	N	11				156
03	1643	N	1111	-0-	-532	-0-	1090	2	21	9	N	19				175

KEBO OIL & GAS, INC. 453170
HEFFELFINGER "A" WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

10	3441	X	3158	-0-	-283	-0-	620	1	2507	2	N	28				185
							31	9								
11	3300	X	2768	-0-	-532	-0-	580	1	2137	2	N	46	180	1		51
							51	9								
12	3348	X	2825	-0-	-523	-0-	620	1	2176	2	N	26				77
							29	9								
01	3348	X	2702	-0-	-646	-0-	520	1	2154	2	N	25				102
							28	9								
02	3045	X	2476	-0-	-569	-0-	540	1	1910	2	N	24				126
							26	9								
03	3162	X	2809	-0-	-353	-0-	600	1	2173	2	N	33				159
							36	9								

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-				54

PLUGGED AND ABANDONED_____ 06/17/2022

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
NECHES TRANSPORT INC. 601854
BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	10	1	6	9	Y	5					115
11	30	N	12	-0-	-18	-0-	10	1	2	9	Y	2					117
12	31	N	16	-0-	-15	-0-	10	1	6	9	Y	5					122
01	31	N	12	-0-	-19	-0-	10	1	2	9	Y	2					124
02	16	N	16	-0-	-0-	-0-	10	1	6	9	Y	5					129
03	31	N	16	-0-	-15	-0-	10	1	6	9	Y	5					134

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	#	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	#	14	-0-	-15	-0-	14	2			N	-0-					-0-
03	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TOMBALL (COCKFIELD) //CONT.// 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					114
11	2488	N	2488	-0-	-0-	-0-	2468	2	20	9	N	18					132
12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					132
01	1492	N	1492	-0-	-0-	-0-	1477	2	15	9	N	14					146
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					146
03	1242	N	1242	-0-	-0-	-0-	1240	2	2	9	N	2					148

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	83	-0-	-320	-0-	67	1	16	2	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	317	1	79	2	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	234	1	76	2	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	277	1	70	2	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	230	1	114	2	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	1389	1	344	2	N	-0-					88
11	1670	N	1670	-0-	-0-	-0-	1336	1	334	2	N	-0-					88
12	1403	N	1403	-0-	-0-	-0-	1061	1	342	2	N	-0-					88
01	1963	N	1963	-0-	-0-	-0-	1567	1	396	2	N	-0-					88
02	1830	N	1830	-0-	-0-	-0-	1221	1	609	2	N	-0-					88
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
11	210	N	52	-0-	-158	-0-	52	2			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					147
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					147
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					147
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					147
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					147
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					167
11	630	N	513	-0-	-117	-0-	513	2			N	-0-					167
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					167
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					167
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					167
03	682	N	545	-0-	-137	-0-	545	2			N	-0-					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

10	119 N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	31 N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	86 N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	81 N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	9 N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

10	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	377	N	361	-0-	-16	-0-	361	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	300	N	138	-0-	-162	-0-	138	2			N	-0-					-0-
12	217	N	11	-0-	-206	-0-	11	2			N	-0-					-0-
01	372	N	11	-0-	-361	-0-	11	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

10	1457	#	1123	-0-	-334	-0-	1123	2			N	-0-					-0-
11	1410	#	1148	-0-	-262	-0-	1148	2			N	-0-					-0-
12	1364	#	1332	-0-	-32	-0-	1332	2			N	-0-					-0-
01	1359	R	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1297	R	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1333	#	1252	-0-	-81	-0-	1252	2			N	-0-					-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	44	-0-	-111	-0-	44	2			N	-0-					70
11	90	#	71	-0-	-19	-0-	71	2			N	-0-					70
12	85	R	85	-0-	-0-	-0-	85	2			N	-0-					70
01	63	R	63	-0-	-0-	-0-	63	2			N	-0-					70
02	121	R	121	-0-	-0-	-0-	121	2			N	-0-					70
03	93	#	80	-0-	-13	-0-	80	2			N	-0-					70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2768	-0-	-332	8780	2053	3	715	9	N	650	660	1	1	8	77
11	3000	N	2484	-0-	-516	8264	1894	3	590	9	N	536	544	1	1	8	68
12	3100	N	2661	-0-	-439	7825	2072	3	589	9	N	535	513	1	1	8	89
01	3100	N	2497	-0-	-603	7222	1861	3	636	9	N	578	573	1	1	8	93
02	2900	N	2576	-0-	-324	6898	2001	3	575	9	N	523	544	1	1	8	71
03	3100	N	2587	-0-	-513	6385	1958	3	629	9	N	572	531	1	1	8	111

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2024 - WELL PLUGGED 04/03/24

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					1
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					1
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					1
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					1
02	29	N	15	-0-	-14	-0-	15	2			Y	-0-					1
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					1

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

10	416	N	416	-0-	-0-	-0-	334	1	82	2	N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	305	1	76	2	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	234	1	76	2	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	318	1	80	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	350	1	174	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MBX OPERATING LLC 101199
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	8	-0-	-550	-0-	8	2			Y	-0-					24
11	690	N	44	-0-	-646	-0-	44	2			Y	-0-					24
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					24

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	24	-0-	-1619	-0-	24	2			Y	-0-					14
11	2100	X	133	-0-	-1967	-0-	133	2			Y	-0-					14
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
01	0	W	251	-0-	251	251	251	2			Y	-0-					14
02	0	W	480	-0-	480	731	480	2			Y	-0-					14
03	0	W	452	-0-	452	1183	452	2			Y	-0-					14

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMBALL (WILCOX 8400) //CONT.// 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	9	-0-	-6	-0-	9	2			N	-0-					188
11	9	N	8	-0-	-1	-0-	8	2			N	-0-					188
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					188
01	9	N	8	-0-	-1	-0-	8	2			N	-0-					188
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					188
03	9	N	8	-0-	-1	-0-	8	2			N	-0-					188

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	228	N	228	-0-	-0-	-0-	16	1	208	2	N	4					150
							4	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150
02	0	X	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	31	N	31	-0-	-0-	-0-	9	1	20	2	N	2					39
							2	9									
12	35	N	35	-0-	-0-	-0-	2	1	30	2	N	3					42
							3	9									
01	14B2 EXT		78	-0-	78	78	12	1	66	2	N	-0-					42
02	14B2 EXT		NO RPT	-0-	-0-	78					N	NO RPT					42
03	14B2 EXT		NO RPT	-0-	-0-	78					N	NO RPT					42

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

10	861	N	861	-0-	-0-	-0-	71	1	771	2	N	17					180
							19	9									
11	383	N	383	-0-	-0-	-0-	101	1	278	2	N	4					184
							4	9									
12	319	N	319	-0-	-0-	-0-	23	1	293	2	N	3					187
							3	9									
01	177	X	177	-0-	-0-	-0-	27	1	148	2	N	2					189
							2	9									
02	176	X	176	-0-	-0-	-0-	64	1	111	2	N	1					190
							1	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					190

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (12,250) //CONT.// 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	74	1	801	2	N	17			155
							19	9							
11	211	N	211	-0-	-0-	-0-	56	1	152	2	N	3			158
							3	9							
12	510	N	510	-0-	-0-	-0-	36	1	468	2	N	5			163
							6	9							
01	381	X	381	-0-	-0-	-0-	59	1	322	2	N	-0-			163
02	0	X	-0-	-0-	-0-	-0-					N	-0-			163
03	0	N	-0-	-0-	-0-	-0-					N	-0-			163

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-			-0-
11	14	N	13	-0-	-1 B	-0-	13	2			N	-0-			-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-			-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-			-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-

TOMBALL, WEST (2700) 90628 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
ADAMS, GEO. B. WELL #: 6 RRCID -> 294137 COMPL. DATE 11/09/2022 TOTAL DEPTH 5686 PERF. 3930 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WEGENHOFT, I.W. WELL #: 4 RRCID -> 292709 COMPL. DATE 01/26/2022 TOTAL DEPTH 3099 PERF. 3006 - 3012

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
BLACK WATER ENVIRONMENTAL L.L.C. 072485
HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
RUSK ENERGY OPERATING LLC 735144
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (F-4) //CONT.// 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620 N	-0-	-0-	-620	-0-			N	473	355 1		692
11	720 N	-0-	-0-	-720	-0-			N	418	537 1		573
12	0 N	-0-	-0-	-0-	-0-			N	357	358 1		572
01	0 N	-0-	-0-	-0-	-0-			N	345	180 1		737
02	0 N	-0-	-0-	-0-	-0-			N	356	358 1		735
03	0 N	-0-	-0-	-0-	-0-			N	187	356 1		566

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
LLOX, L.L.C. 504583
HAMILTON UNIT WELL #: 1 RRCID -> 285874 COMPL. DATE 06/03/2019 TOTAL DEPTH 13841 PERF.13664 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83404	X	83404	-0-	-0-	-0-	31	1	79537	2	N	229	176	1			213
							3584	4	252	9							
11	75243	X	75243	-0-	-0-	-0-	30	1	71392	2	N	196	171	1			238
							3605	4	216	9							
12	77686	X	70592	-0-	-7094	-0-	31	1	66480	2	N	173	171	1			240
							3891	4	190	9							
01	83390	X	71939	-0-	-11451	-0-	35	1	67202	2	N	180	180	1			240
							4504	4	198	9							
02	78010	X	59385	-0-	-18625	-0-	35	1	54700	2	N	133	180	1			193
							4504	4	146	9							
03	83390	X	60730	-0-	-22660	-0-	35	1	56049	2	N	129	174	1			148
							4504	4	142	9							

PROLINE ENERGY RESOURCES INC 681327
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	902	3	19	9	N	17	160	1			271
11	971	N	971	-0-	-0-	-0-	946	3	25	9	N	23					294
12	1023	N	988	-0-	-35	-0-	964	3	24	9	N	22					316
01	930	N	752	-0-	-178	-0-	734	3	18	9	N	16					332
02	946	N	946	-0-	-0-	-0-	928	3	18	9	N	16					348
*03	992	N	796	-0-	-196	-0-	772	3	24	9	N	22					370

TURTLE CREEK (10150 SD.) 91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
BOONIE JENSEN WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394		1733	-0-	-3661	-0-	139	1	1594	2	N	-0-					42
11	5220		-0-	-0-	-5220	-0-					N	-0-					42
12	5394		3272	-0-	-2122	-0-	209	1	3063	2	N	-0-					42
01	5394		124	-0-	-5270	-0-	124	2			N	-0-					42
02	5046		140	-0-	-4906	-0-	140	2			N	-0-					42
03	3286	#	-0-	-0-	-3286	-0-					N	-0-					42

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	1009	-0-	-789	-0-	33	1	835	3	Y	128	105	1			132
							141	9									
11	1740	#	250	-0-	-1490	-0-	217	3	33	9	Y	30	162	1			-0-
12	465	#	123	-0-	-342	-0-	123	3			Y	-0-					-0-
01	1147	#	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	185	#	-0-	-0-	-185	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2024

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					641
11	0	N	-0-	-0-	-0-	-0-					N	-0-					641
12	0	N	-0-	-0-	-0-	-0-					N	-0-					641
01	0	N	-0-	-0-	-0-	-0-					N	-0-					641
02	0	N	-0-	-0-	-0-	-0-					N	-0-					641
03	0	N	-0-	-0-	-0-	-0-					N	-0-					641

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 7/14/2023

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736		287	-0-	-1449	-0-	10	1	238	3	Y	35	83	1			20
							39	9									
11	1680		-0-	-0-	-1680	-0-					Y	-0-	20	1			-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2023 - WELL PLUGGED 12/14/23

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12700 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC 252144
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					29

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 12/24/2014 TOTAL DEPTH 11600 PERF.10848 - 11034

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 12/03/2014 TOTAL DEPTH 11600 PERF.10834 - 11020

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					3

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 06/06/2014 TOTAL DEPTH 11640 PERF.10832 - 10888

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4

EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 08/15/2014 TOTAL DEPTH 11659 PERF.10476 - 10490

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

10	0 N	-0-	-0-	-0-	-0-			N	-0-			40
11	0 N	-0-	-0-	-0-	-0-			N	-0-			40
12	0 N	-0-	-0-	-0-	-0-			N	-0-			40
01	0 N	-0-	-0-	-0-	-0-			N	-0-			40
02	0 N	-0-	-0-	-0-	-0-			N	-0-			40
03	0 N	-0-	-0-	-0-	-0-			N	-0-			40

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. 627136

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					3
11	120	X	-0-	-0-	-120	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	X	-0-	-0-	-0-	-0-					Y	22					25
03	3100	N	3946	-0-	846	846	3626	2	320	9	Y	291	121	1			195

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	275	X	275	-0-	-0-	-0-	275	2			Y	-0-	7	1			-0-

LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 07/13/2012 TOTAL DEPTH 11640 PERF.11104 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. //CONT.// 627136
EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	68					212
03	151	N	151	-0-	-0-	-0-	114	2	37	9	N	34	223	1			23

EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 04/19/2014 TOTAL DEPTH 11290 PERF.11024 - 11078

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-	1	1			-0-

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. 627136
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

10	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) //CONT.// 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC //CONT.// 014481
LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

10	0	N	-0-	-0-	-0-	-0-					Y	308	179	1			1086
11	0	N	-0-	-0-	-0-	-0-					Y	304	266	1			1124
12	0	N	-0-	-0-	-0-	-0-					Y	129	179	1			1074
01	0	N	-0-	-0-	-0-	-0-					Y	289	259	1			1104
02	0	N	-0-	-0-	-0-	-0-					Y	64	243	1			925
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					925

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

10	0	N	-0-	-0-	-0-	-0-					Y	231	174	1			1089
11	0	N	-0-	-0-	-0-	-0-					Y	112	259	1			942
12	0	N	-0-	-0-	-0-	-0-					Y	311	174	1			1079
01	0	N	-0-	-0-	-0-	-0-					Y	160	252	1			987
02	0	N	-0-	-0-	-0-	-0-					Y	163	237	1			913
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					913

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 04/24/2018 TOTAL DEPTH 9917 PERF. 8668 - 8688

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					483

BP AMERICA 'A-39' WELL #: 2 RRCID -> 292410 COMPL. DATE 03/02/2022 TOTAL DEPTH 9359 PERF. 9441 - 9545

10	18402	X	18402	-0-	-0-	-0-	18289	2	113	9	N	103	150	1			254
11	14998	X	14998	-0-	-0-	-0-	14840	2	158	9	N	144	177	1			221
12	17309	X	17309	-0-	-0-	-0-	17138	2	171	9	N	155					376
01	14140	X	14140	-0-	-0-	-0-	13980	2	160	9	N	145					521
02	13140	X	13140	-0-	-0-	-0-	12987	2	153	9	N	139	175	1			485
03	14274	X	14274	-0-	-0-	-0-	14132	2	142	9	N	129	354	1			260

WHITEHEAD RESOURCES, LTD. 919409
JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/21/2014 TOTAL DEPTH 9355 PERF. 8575 - 8598

10	P&A COND		-0-	-0-	-0-	-0-					N	73	162	1			20
11	P&A COND		-0-	-0-	-0-	-0-					N	29					49
12	P&A COND		-0-	-0-	-0-	-0-					N	18					67
01	P&A COND		-0-	-0-	-0-	-0-					N	11					78
02	P&A COND		-0-	-0-	-0-	-0-					N	12					90
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

WORKED OVER ANOTHER ZONE.. 10/23/2023

VAN METER (YEGUA CONS.) //CONT.// 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
WHITEHEAD RESOURCES, LTD. //CONT.// 919409
JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2023

BP AMERICA 'A-39' WELL #: 3 RRCID -> 278175 COMPL. DATE 04/04/2016 TOTAL DEPTH 9490 PERF. 8462 - 8472

10	5148	X	5148	-0-	-0-	-0-	4825	2	323	9	N	294	317	1			93
11	3693	X	3693	-0-	-0-	-0-	3459	2	234	9	N	213	185	1			121
12	4740	X	4740	-0-	-0-	-0-	4536	2	204	9	N	185	191	1			115
01	3968	X	3968	-0-	-0-	-0-	3698	2	270	9	N	245	190	1			170
02	3701	X	3701	-0-	-0-	-0-	3316	2	385	9	N	350	322	1			198
*03	4767	X	4767	-0-	-0-	-0-	4398	2	369	9	N	335	183	1			350

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAULCONER ENERGY, LLC 263648
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

10	12338	X	10250	-0-	-2088	-0-	465	1	9705	2	Y	73	175	1			87
							80	9									
11	12177	X	12177	-0-	-0-	-0-	415	1	11644	2	Y	107					194
							118	9									
12	12125	X	12125	-0-	-0-	-0-	450	1	11495	2	Y	164	176	1			182
							180	9									
01	12574	X	12574	-0-	-0-	-0-	450	1	11937	2	Y	170	178	1			174
							187	9									
02	12035	X	12035	-0-	-0-	-0-	435	1	11472	2	Y	116	183	1			107
							128	9									
03	12586	X	11813	-0-	-773	-0-	465	1	11219	2	Y	117					224
							129	9									

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

10	3797	X	3797	-0-	-0-	-0-	639	1	2814	3	N	313	323	1			50
							344	9									
11	3579	X	3579	-0-	-0-	-0-	618	1	2633	3	N	298	250	1			98
							328	9									
12	3472	X	2879	-0-	-593	-0-	638	1	1960	3	N	255	270	1			83
							281	9									
01	3782	X	3125	-0-	-657	-0-	639	1	2094	3	N	356	364	1			75
							392	9									
02	3538	X	2965	-0-	-573	-0-	597	1	2039	3	N	299	343	1			31
							329	9									
03	3782	X	3179	-0-	-603	-0-	639	1	2197	3	N	312	180	1			163
							343	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	201	1	1086	3	Y	304	312	1			58
							334	9									
11	2164	N	2164	-0-	-0-	-0-	356	1	1373	3	Y	395	411	1			42
							435	9									
12	1490	N	1490	-0-	-0-	-0-	252	1	920	3	Y	289	256	1			75
							318	9									
01	1612	N	1157	-0-	-455	-0-	158	1	728	3	Y	246	277	1			44
							271	9									
02	1934	N	1934	-0-	-0-	-0-	302	1	1260	3	Y	338	339	1			43
							372	9									
*03	1766	N	1766	-0-	-0-	-0-	312	1	1151	3	Y	275	257	1			61
							303	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	93	-0-	-62	-0-	5	1	60	3	Y	25	59	1			63
							28	9									
11	187	N	187	-0-	-0-	-0-	17	1	103	3	Y	61	89	1			35
							67	9									
12	186	N	106	-0-	-80	-0-	2	1	15	3	Y	81	80	1			36
							89	9									
01	263	N	263	-0-	-0-	-0-	20	1	154	3	Y	81	57	1			60
							89	9									
02	229	N	229	-0-	-0-	-0-	15	1	100	3	Y	104	66	1			98
							114	9									
*03	153	N	153	-0-	-0-	-0-	17	1	96	3	Y	36	83	1			51
							40	9									

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3858	-0-	758	1190	470	1	2639	3	Y	681	699	1			90
							749	9									
11	3000	N	3166	-0-	166	1356	515	1	2059	3	Y	538	560	1			68
							592	9									
12	5237	X	3881	-0-	-1356	-0-	650	1	2450	3	Y	710	630	1			148
							781	9									
01	4573	X	4573	-0-	-0-	-0-	617	1	2967	3	Y	899	1013	1			34
							989	9									
02	3886	X	3886	-0-	-0-	-0-	601	1	2585	3	Y	636	639	1			31
							700	9									
*03	4139	X	4139	-0-	-0-	-0-	724	1	2754	3	Y	601	562	1			70
							661	9									

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2540	-0-	-870	-0-	342	1	1848	3	Y	318	345	1			83
							350	9									
11	3000	X	2565	-0-	-435	-0-	476	1	1717	3	Y	338	363	1			58
							372	9									
12	3131	X	2009	-0-	-1122	-0-	376	1	1348	3	Y	259	281	1			36
							285	9									
01	3131	X	2692	-0-	-439	-0-	432	1	1812	3	Y	407	363	1			80
							448	9									
02	2929	X	2790	-0-	-139	-0-	492	1	1895	3	Y	366	358	1			88
							403	9									
03	2666	X	1561	-0-	-1105	-0-	346	1	820	3	Y	359	324	1			123
							395	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7993	X	7993	-0-	-0-	-0-	1013	1	6049	3	Y	846	892	1			108
							931	9									
11	7790	X	7790	-0-	-0-	-0-	977	1	5857	3	Y	869	901	1			76
							956	9									
12	7682	X	7682	-0-	-0-	-0-	1028	1	5710	3	Y	858	865	1			69
							944	9									
01	8060	X	7858	-0-	-202	-0-	1089	1	5784	3	Y	895	751	1			213
							985	9									
02	7629	X	7629	-0-	-0-	-0-	967	1	5763	3	Y	817	988	1			42
							899	9									
03	8060	X	6662	-0-	-1398	-0-	1026	1	4874	3	Y	693	612	1			123
							762	9									

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	214	1	1207	3	Y	309	317	1			39
							340	9									
11	1839	N	1839	-0-	-0-	-0-	299	1	1196	3	Y	313	326	1			26
							344	9									
12	1482	N	1482	-0-	-0-	-0-	248	1	938	3	Y	269	239	1			56
							296	9									
01	1687	N	1687	-0-	-0-	-0-	228	1	1092	3	Y	334	377	1			13
							367	9									
02	1563	N	1563	-0-	-0-	-0-	241	1	1041	3	Y	255	256	1			12
							281	9									
*03	1668	N	1668	-0-	-0-	-0-	292	1	1110	3	Y	242	226	1			28
							266	9									

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	19	1	208	3	Y	51	73	1			74
							56	9									
11	221	N	221	-0-	-0-	-0-	31	1	190	3	Y	-0-	52	1			22
12	486	N	486	-0-	-0-	-0-	50	1	300	3	Y	124	57	1			89
							136	9									
01	483	N	483	-0-	-0-	-0-	51	1	403	3	Y	26	46	1			69
							29	9									
02	578	N	578	-0-	-0-	-0-	51	1	343	3	Y	167	180	1			56
							184	9									
*03	238	N	238	-0-	-0-	-0-	36	1	202	3	Y	-0-					56

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	N	1979	-0-	-0-	-0-	287	1	1362	3	N	300	215	1			122
							330	9									
11	1654	N	1654	-0-	-0-	-0-	298	1	1145	3	N	192	271	1			43
							211	9									
12	1905	N	1905	-0-	-0-	-0-	360	1	1262	3	N	257	230	1			70
							283	9									
01	2140	N	2140	-0-	-0-	-0-	334	1	1484	3	N	293	279	1			84
							322	9									
02	1750	N	1750	-0-	-0-	-0-	290	1	1265	3	N	177	204	1			57
							195	9									
*03	1008	N	1008	-0-	-0-	-0-	232	1	491	3	N	259	189	1			127
							285	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-		-0-	-0-	447	1	1464	3	N	727	663	1			124
								800	9									
11	2585	N	2585	-0-		-0-	-0-	513	1	1315	3	N	688	598	1			214
								757	9									
12	2506	N	2506	-0-		-0-	-0-	513	1	1224	3	N	699	636	1			277
								769	9									
01	2191	N	2191	-0-		-0-	-0-	992	1	437	3	N	693	810	1			160
								762	9									
02	2452	N	2452	-0-		-0-	-0-	478	1	1264	3	N	645	710	1			95
								710	9									
*03	2805	N	2805	-0-		-0-	-0-	568	1	1464	3	N	703	681	1			117
								773	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2076	-0-		-1	-0-	277	1	1522	3	Y	252	257	1			64
								277	9									
11	1953	N	1953	-0-		-0-	-0-	355	1	1341	3	Y	234	236	1			62
								257	9									
12	2154	N	2154	-0-		-0-	-0-	400	1	1458	3	Y	269	275	1			56
								296	9									
01	2015	N	1704	-0-		-311	-0-	268	1	1171	3	Y	241	228	1			69
								265	9									
02	1885	N	1697	-0-		-188	-0-	296	1	1164	3	Y	215	213	1			71
								237	9									
03	2015	N	941	-0-		-1074	-0-	207	1	501	3	Y	212	191	1			92
								233	9									

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3578	-0-		-266	-0-	453	1	2706	3	Y	381	399	1			49
								419	9									
11	3720	X	3525	-0-		-195	-0-	442	1	2651	3	Y	393	408	1			34
								432	9									
12	3844	X	3266	-0-		-578	-0-	438	1	2430	3	Y	362	368	1			28
								398	9									
01	3565	X	2719	-0-		-846	-0-	377	1	2006	3	Y	305	260	1			73
								336	9									
02	3422	X	3210	-0-		-212	-0-	405	1	2412	3	Y	357	413	1			17
								393	9									
03	3658	X	2859	-0-		-799	-0-	440	1	2091	3	Y	298	263	1			52
								328	9									

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1959	N	1959	-0-		-0-	-0-	249	1	1275	3	Y	395	405	1			30
								435	9									
11	2195	N	2195	-0-		-0-	-0-	364	1	1361	3	Y	427	444	1			13
								470	9									
12	1784	N	1784	-0-		-0-	-0-	305	1	1070	3	Y	372	330	1			55
								409	9									
01	2053	N	2053	-0-		-0-	-0-	282	1	1258	3	Y	466	517	1			4
								513	9									
02	1891	N	1891	-0-		-0-	-0-	299	1	1201	3	Y	355	356	1			3
								391	9									
03	2052	N	2052	-0-		-0-	-0-	367	1	1308	3	Y	343	320	1			26
								377	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2916	X	2916	-0-	-0-	-0-	362	1	1952	3	Y	547	562	1			180
							602	9									
11	2794	X	2794	-0-	-0-	-0-	459	1	1777	3	Y	507	528	1			159
							558	9									
12	2760	X	2760	-0-	-0-	-0-	467	1	1703	3	Y	536	476	1			219
							590	9									
01	2866	X	2866	-0-	-0-	-0-	392	1	1817	3	Y	597	682	1			134
							657	9									
02	2871	X	2871	-0-	-0-	-0-	449	1	1871	3	Y	501	503	1			132
							551	9									
03	2769	X	2769	-0-	-0-	-0-	490	1	1806	3	Y	430	402	1			160
							473	9									

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		22	-0-	22	22	3	1	16	3	Y	3	3	1			4
							3	9									
12	113	X	91	-0-	-22	-0-	8	1	70	3	Y	12	11	1			5
							13	9									
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					5
*02	519	N	519	-0-	-0-	-0-	46	1	398	3	Y	68	69	1			4
							75	9									
*03	31	N	-0-	-0-	-31	-0-					Y	-0-	4	1			-0-

PETTY C WELL #: 2 RRCID -> 280322 COMPL. DATE 01/14/2015 TOTAL DEPTH 12788 PERF.12176 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16470	X	16470	-0-	-0-	-0-	1436	1	12072	3	Y	2693	3035	1			81
							2962	9									
11	12884	X	12884	-0-	-0-	-0-	1260	1	8569	3	Y	2777	2356	1			502
							3055	9									
12	18863	X	18863	-0-	-0-	-0-	1694	1	13172	3	Y	3634	3555	1			581
							3997	9									
01	16706	X	16706	-0-	-0-	-0-	1364	1	12010	3	Y	3029	3232	1			378
							3332	9									
02	15468	X	15468	-0-	-0-	-0-	1367	1	10957	3	Y	2858	3060	1			176
							3144	9									
*03	19796	X	19796	-0-	-0-	-0-	1769	1	13844	3	Y	3803	3647	1			332
							4183	9									

PETTY D WELL #: 1H RRCID -> 290197 COMPL. DATE 01/10/2020 TOTAL DEPTH 12550 PERF.12912 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7148	-0-	-1780	-0-	3467	1	2159	3	N	1384	1479	1			60
							1522	9									
11	7980	X	3957	-0-	-4023	-0-	249	1	2219	3	N	1354	1173	1			241
							1489	9									
12	8742	X	1362	-0-	-7380	-0-	6	1	60	3	N	1178	1339	1			80
							1296	9									
01	8742	X	2877	-0-	-5865	-0-	122	1	1387	3	N	1244	1237	1			87
							1368	9									
02	8178	X	3978	-0-	-4200	-0-	241	1	2436	3	N	1183	1222	1			48
							1301	9									
*03	7161	X	3449	-0-	-3712	-0-	188	1	1789	3	N	1338	1092	1			294
							1472	9									

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	310	1	1596	2	Y	59	178	1	1	8	92
							65	9									
11	1800	N	1800	-0-	-0-	-0-	204	1	1521	2	Y	68					160
							75	9									
12	2237	N	2237	-0-	-0-	-0-	220	1	1960	2	Y	52					212
							57	9									
01	2202	N	2202	-0-	-0-	-0-	251	1	1896	2	Y	50					262
							55	9									
02	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					262
03	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT					262

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	-0-	-0-	-9703	-0-					N	-0-					95
11	8130	X	5088	-0-	-3042	-0-	99	1	4924	2	N	59					154
							65	9									
12	14008	X	14008	-0-	-0-	-0-	310	1	13411	2	N	261	190	1			225
							287	9									
01	6338	X	6338	-0-	-0-	-0-	285	1	5889	2	N	149	191	1	1	8	182
							164	9									
02	4930	X	413	-0-	-4517	-0-	70	1	343	2	N	-0-					182
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					182

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	1341	-0-	-13074	-0-	53	1	1286	2	N	2					142
							2	9									
11	3570	X	-0-	-0-	-3570	-0-					N	-0-					142
12	0	X	-0-	-0-	-0-	-0-					N	-0-					142
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					142
02	1827	X	NO RPT	-0-	-1827	-0-					N	NO RPT					142
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					142

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES (YEGUA DY) //CONT.// 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					200
11	0	X	-0-	-0-	-0-	-0-					N	-0-					200
12	0	X	-0-	-0-	-0-	-0-					N	-0-					200
01	0	X	-0-	-0-	-0-	-0-					N	40					240
02	0	X	-0-	-0-	-0-	-0-					N	-0-					240
03	0	X	-0-	-0-	-0-	-0-					N	30					270

HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GU WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 05/25/2021 TOTAL DEPTH 4161 PERF. 3436 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 08/18/2020 TOTAL DEPTH 14074 PERF.13590 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	298	-0-	-167	-0-	59 4	1 4	235	2	Y	-0-	1	1			-0-
11	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
12	336	X	336	-0-	-0-	-0-	71 5	1 4	246 14	2 9	Y	13	9	1			4
01	310	X	-0-	-0-	-310	-0-					Y	-0-	4	1			-0-
02	290	X	-0-	-0-	-290	-0-					Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	69 5	1 4	454 4	2 9	Y	4	3	1			1

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2866	-0-	-296	-0-	511	1	2045	2	Y	252	250	1			48
							33	4	277	9							
11	2820	X	2444	-0-	-376	-0-	504	1	1776	2	Y	119	131	1			36
							33	4	131	9							
12	2945	X	2460	-0-	-485	-0-	505	1	1754	2	Y	154	141	1			49
							32	4	169	9							
01	2945	X	2703	-0-	-242	-0-	564	1	1870	2	Y	212	204	1			57
							36	4	233	9							
02	2755	X	2560	-0-	-195	-0-	522	1	1811	2	Y	175	207	1			25
							34	4	193	9							
03	2391	N	2391	-0-	-0-	-0-	296	1	1946	2	Y	118	105	1			38
							19	4	130	9							

DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 05/02/2019 TOTAL DEPTH 13470 PERF.13162 - 13878

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13390 PERF.13154 - 13246

10	1364	X	617	-0-	-747	-0-	112	1	449	2	Y	44	46	1			8
							8	4	48	9							
11	1320	X	93	-0-	-1227	-0-	16	1	58	2	Y	15	19	1			4
							2	4	17	9							
12	1023	X	319	-0-	-704	-0-	65	1	226	2	Y	21	20	1			5
							5	4	23	9							
01	1023	X	256	-0-	-767	-0-	58	1	194	2	Y	-0-	5	1			-0-
							4	4									
02	957	X	-0-	-0-	-957	-0-					Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	82	1	536	2	Y	58	42	1			16
							5	4	64	9							

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

10	1116	N	1077	-0-	-39	-0-	146	1	588	2	Y	303	305	1			63
							10	4	333	9							
11	1160	N	1160	-0-	-0-	-0-	149	1	527	2	Y	431	382	1			112
							10	4	474	9							
12	1418	N	1418	-0-	-0-	-0-	168	1	586	2	Y	594	518	1			188
							11	4	653	9							
01	1172	N	1172	-0-	-0-	-0-	186	1	614	2	Y	327	399	1			116
							12	4	360	9							
02	1148	N	1148	-0-	-0-	-0-	147	1	510	2	Y	438	490	1			64
							9	4	482	9							
03	1426	N	979	-0-	-447	-0-	69	1	458	2	Y	406	339	1			131
							5	4	447	9							

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 08/27/2016 TOTAL DEPTH 13458 PERF.13212 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

10	1705	X	1630	-0-	-75	-0-	623	1	772	2	Y	214	180	1			221
							235	9									
11	2384	X	2384	-0-	-0-	-0-	603	1	1541	2	Y	218	356	1			83
							240	9									
12	2359	X	2359	-0-	-0-	-0-	623	1	1497	2	Y	217	55	1			245
							239	9									
01	2046	X	1588	-0-	-458	-0-	533	1	893	2	Y	147	252	1			140
							162	9									
02	2291	X	1813	-0-	-478	-0-	583	1	969	2	Y	237	175	1			202
							261	9									
03	1698	N	1698	-0-	-0-	-0-	623	1	823	2	Y	229	352	1			79
							252	9									

SAMPSON-CLARK GU WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS WELL #: 6 RRCID -> 278960 COMPL. DATE 12/17/2014 TOTAL DEPTH 13184 PERF.13190 - 13345

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIDOR AMES, NE. (8030) 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BREECE UNIT WELL #: 1ST RRCID -> 282475 COMPL. DATE 12/12/2022 TOTAL DEPTH 7927 PERF. 9218 - 9224

10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	-0-	-0-	-0-	-0-					N	-0-					43

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

10	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890

10	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957

10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) //CONT.// 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. //CONT.// 567103
ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS (6030) 93831 880 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 5 RRCID -> 281469 COMPL. DATE 08/01/2016 TOTAL DEPTH 7087 PERF. 6099 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	47 10	1 9	528	2	Y	9					16
11	463	N	463	-0-	-0-	-0-	43 12	1 9	408	2	Y	11	20	1			7
12	476	N	476	-0-	-0-	-0-	45 8	1 9	423	2	Y	7					14
01	93	N	61	-0-	-32	-0-	49	1	12	9	Y	11					25
02	567	N	567	-0-	-0-	-0-	55 19	1 9	493	2	Y	17	34	1			8
*03	233	N	233	-0-	-0-	-0-	91 13	1 9	129	2	Y	12					20

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, NORTH (6400) 93833 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
VILLAGE MILLS SWD WELL #: 1 RRCID -> 286427 COMPL. DATE 07/05/2018 TOTAL DEPTH 7021 PERF. 6276 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, W. (WILCOX 8900) //CONT.// 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FORZA OPERATING, LLC 278837
BP-BLACK STONE GU WELL #: 1 RRCID -> 292123 COMPL. DATE 10/14/2021 TOTAL DEPTH 15315 PERF. 8933 - 8938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					105

PLUGGED AND ABANDONED_____ 05/23/2023 - WELL PLUGGED 5/23/23

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC 100467
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

10	456 N	456	-0-	-0-	-0-	323	2	133	9	N	121	185	1			43
11	450 N	205	-0-	-245	-0-	102	2	103	9	N	94					137
12	423 N	423	-0-	-0-	-0-	326	2	97	9	N	88	175	1			50
01	465 N	287	-0-	-178	-0-	180	2	107	9	N	97					147
02	203 N	199	-0-	-4	-0-	63	2	136	9	N	124	181	1			90
03	434 N	171	-0-	-263	-0-	63	2	108	9	N	98					188

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

10	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	118					N	25	25	1			-0-
01	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	118					N	-0-					-0-

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

10	1110 N	1110	-0-	-0-	-0-	313	1	723	2	N	67					97
						74	9									
11	912 N	912	-0-	-0-	-0-	303	1	545	2	N	58					155
						64	9									
12	1323 N	1323	-0-	-0-	-0-	313	1	836	2	N	158	238	1			75
						174	9									
01	758 N	758	-0-	-0-	-0-	313	1	382	2	N	57					132
						63	9									
02	602 N	602	-0-	-0-	-0-	293	1	253	2	N	51	155	1			28
						56	9									
03	554 N	554	-0-	-0-	-0-	313	1	197	2	N	40					68
						44	9									

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

10	9672 X	9321	-0-	-351	-0-	16	1	9090	2	N	195	182	1			160
						215	9									
11	9360 X	8467	-0-	-893	-0-	15	1	8252	2	N	182	184	1			158
						200	9									
12	9672 X	8780	-0-	-892	-0-	16	1	8631	2	N	121	209	1			70
						133	9									
01	9362 X	8701	-0-	-661	-0-	15	1	8449	2	N	215	185	1			100
						237	9									
02	8758 X	8299	-0-	-459	-0-	15	1	8052	2	N	211	184	1			127
						232	9									
03	9331 X	8413	-0-	-918	-0-	15	1	8248	2	N	136	181	1			82
						150	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2021	-0-	-226	-0-	313	1	1662	2	N	42					112
							46	9									
11	2133	N	2133	-0-	-0-	-0-	303	1	1790	2	N	36					148
							40	9									
12	2254	N	2254	-0-	-0-	-0-	313	1	1869	2	N	65	181	1			32
							72	9									
01	2039	N	2039	-0-	-0-	-0-	313	1	1684	2	N	38					70
							42	9									
02	1937	N	1937	-0-	-0-	-0-	293	1	1597	2	N	43	30	1			83
							47	9									
03	2041	N	2041	-0-	-0-	-0-	313	1	1682	2	N	42					125
							46	9									

BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

10	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129666					N	-0-					-0-

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

10	992	N	870	-0-	-122	-0-	217	1	653	2	N	-0-					127
11	840	N	218	-0-	-622	-0-	210	1	2	2	N	5					132
							6	9									
12	775	N	749	-0-	-26	-0-	217	1	518	2	N	13					145
							14	9									
01	868	N	569	-0-	-299	-0-	217	1	348	2	N	4					149
							4	9									
02	789	N	789	-0-	-0-	-0-	203	1	531	2	N	50	173	1			26
							55	9									
03	1308	N	1308	-0-	-0-	-0-	217	1	1090	2	N	1					27
							1	9									

BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 05/28/2018 TOTAL DEPTH 15325 PERF.12562 - 12578

10	3658	X	2654	-0-	-1004	-0-	620	1	2017	2	N	15					191
							17	9									
11	3450	X	2522	-0-	-928	-0-	600	1	1894	2	N	25					216
							28	9									
12	3565	X	1287	-0-	-2278	-0-	620	1	654	2	N	12					228
							13	9									
01	3255	X	2047	-0-	-1208	-0-	620	1	1427	2	N	-0-					228
02	2755	X	1324	-0-	-1431	-0-	580	1	724	2	N	18					246
							20	9									
03	2666	X	620	-0-	-2046	-0-	620	1			N	-0-					246

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	896	1			N	-0-					48
11	930	N	867	-0-	-63	-0-	867	1			N	-0-					48
12	924	N	924	-0-	-0-	-0-	896	1	28	9	N	25	25	1			48
01	899	N	896	-0-	-3	-0-	896	1			N	-0-					48
02	841	N	838	-0-	-3	-0-	838	1			N	-0-					48
03	930	N	896	-0-	-34	-0-	896	1			N	-0-					48

WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 TOTAL DEPTH 11016 PERF.11560 - 16818

10	14B2 EXT	6012	-0-	6012	77072	329	1	5591	2	N	84					117
						92	9										
11	14B2 EXT	5250	-0-	5250	82322	318	1	4844	2	N	80					197
						88	9										
12	14B2 EXT	5407	-0-	5407	87729	329	1	4977	2	N	92	211	1			78
						101	9										
01	14B2 EXT	5366	-0-	5366	93095	329	1	4956	2	N	74					152
						81	9										
02	14B2 EXT	4993	-0-	4993	98088	307	1	4592	2	N	85	182	1			55
						94	9										
03	14B2 EXT	5060	-0-	5060	103148	329	1	4643	2	N	80					135
						88	9										

WEST UNIVERSITY WELL #: 2H RRCID -> 288357 COMPL. DATE 10/19/2017 TOTAL DEPTH 10377 PERF.10235 - 15850

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECHES TRANSPORT INC. 601854
WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

10	62	N	41	-0-	-21	-0-	30	2	11	9	Y	10	20	1			22
11	120	N	31	-0-	-89	-0-	20	2	11	9	Y	10	20	1			12
12	226	N	226	-0-	-0-	-0-	25	2	201	9	Y	183	180	1			15
01	181	N	181	-0-	-0-	-0-	5	2	176	9	Y	160	150	1			25
02	256	N	256	-0-	-0-	-0-	25	2	231	9	Y	210	200	1			35
03	335	N	335	-0-	-0-	-0-	90	1	245	9	Y	223	200	1			58

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

10	373	N	373	-0-	-0-	-0-	268	2	105	9	N	95	180	1			55
11	327	N	327	-0-	-0-	-0-	255	2	72	9	N	65					120
12	281	N	281	-0-	-0-	-0-	185	2	96	9	N	87					207
01	372	N	230	-0-	-142	-0-	198	2	32	9	N	29					236
02	319	N	146	-0-	-173	-0-	146	2			N	-0-					236
03	338	N	338	-0-	-0-	-0-	328	1	10	9	N	9					245

BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

10	1674	X	226	-0-	-1448	-0-	171	2	55	9	N	50	108	1			152
11	1620	X	284	-0-	-1336	-0-	247	2	37	9	N	34	155	1			31
12	1674	X	213	-0-	-1461	-0-	117	2	96	9	N	87					118
01	651	X	344	-0-	-307	-0-	244	2	100	9	N	91	181	1			28
02	359	X	359	-0-	-0-	-0-	151	2	208	9	N	189	172	1			45
03	217	N	211	-0-	-6	-0-	50	1	161	9	N	146	164	1			27

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NECHES TRANSPORT INC. //CONT.// 601854
WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 TOTAL DEPTH 9514 PERF. 9076 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	58	4	2	9	Y	2					85
11	22	N	22	-0-	-0-	-0-	20	4	2	9	Y	2					87
12	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					89
01	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					91
02	52	N	52	-0-	-0-	-0-	50	4	2	9	Y	2					93
*03	52	N	52	-0-	-0-	-0-	50	1	2	9	Y	2					95

WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016

10	55	N	55	-0-	-0-	-0-	53	4	2	9	Y	2					82
11	22	N	22	-0-	-0-	-0-	20	4	2	9	Y	2					84
12	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					86
01	62	N	22	-0-	-40	-0-	20	4	2	9	Y	2					88
02	52	N	52	-0-	-0-	-0-	50	4	2	9	Y	2					90
*03	52	N	52	-0-	-0-	-0-	50	1	2	9	Y	2					92

PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF.10675 - 16515

10	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5					36
11	180	N	13	-0-	-167	-0-	11	2	2	9	Y	2					38
12	62	N	-0-	-0-	-62	-0-					Y	-0-					38
01	14	N	-0-	-0-	-14	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

PAVEY, W. WELL #: 2 RRCID -> 293999 COMPL. DATE 11/23/2017 TOTAL DEPTH 11832 PERF. 8908 - 8914

10	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5					34
11	60	N	5	-0-	-55	-0-	3	2	2	9	Y	2					36
12	62	N	-0-	-0-	-62	-0-					Y	-0-					36
01	14	N	-0-	-0-	-14	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9436 PERF. 9328 - 9364

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2023 - WELL PLUGGED 7/29/2020

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

10	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11844						N	NO RPT					-0-

CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

W. D. MCMILLAN (YEGUA 9650) //CONT.// 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
W.D. MCMILLAN WELL #: 1 RRCID -> 288696 COMPL. DATE 08/17/2019 TOTAL DEPTH 9800 PERF. 9467 - 9548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					44
11	0	X	-0-	-0-	-0-	-0-					N	-0-					44
12	0	X	-0-	-0-	-0-	-0-					N	-0-					44
01	0	X	-0-	-0-	-0-	-0-					N	-0-					44
02	0	X	-0-	-0-	-0-	-0-					N	-0-					44
03	0	X	-0-	-0-	-0-	-0-					N	-0-					44

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH (CH-1) 94543 074 ASSOCIATED PRORATED CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORNELIUS, L. WELL #: 1 RRCID -> 288352 COMPL. DATE 12/15/2019 TOTAL DEPTH 12056 PERF. 9100 - 9170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					97
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					97

CORNELIUS, L. WELL #: 7 RRCID -> 289130 COMPL. DATE 12/09/2019 TOTAL DEPTH 11550 PERF. 8987 - 9006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0- B	-0-	126	1	11	2	N	-0-					27
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					27
12	1329	N	1329	-0-	-0- B	-0-	1065	1	247	2	N	15					42
							17	9									
01	1219	N	1219	-0-	-0- B	-0-	786	1	331	2	N	93					135
							102	9									
02	2900	N	3419	-0-	519 B	519	1447	1	1863	2	N	99	181	1			53
							109	9									
03/01 BALANCING DATE STATUS ->			519														
*03	642	N	123	-0-	-519 B	-0-	112	1	11	9	N	10					63

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	14	-0-	14	15663	13 1	1 2	N	-0-			12
11	SHUT IN	17	-0-	17	15680	16 1	1 2	N	-0-			12
12	SHUT IN	18	-0-	18	15698	15 1	3 2	N	-0-			12
01	SHUT IN	-0-	-0-	-0-	15698			N	-0-			12
02	SHUT IN	-0-	-0-	-0-	15698			N	-0-			12
03	SHUT IN	-0-	-0-	-0-	15698			N	-0-			12

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	337 N	337	-0-	-0-	-0-	272 1 40 9	25 2	N	36			68
11	405 N	405	-0-	-0-	-0-	338 1 43 9	24 2	N	39	74 1		33
12	433 N	433	-0-	-0-	-0-	251 1 124 9	58 2	N	113	113 1		33
01	283 N	283	-0-	-0-	-0-	199 1	84 2	N	-0-			33
02	218 N	218	-0-	-0-	-0-	82 1 30 9	106 2	N	27			60
03	155 N	-0-	-0-	-155	-0-			N	-0-			60

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC //CONT.// 008731
CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	48	-0-	-76	-0-	48	2			N	-0-	175	1			42
11	120	X	-0-	-0-	-120	-0-					N	15					57
12	124	X	-0-	-0-	-124	-0-					N	21					78
01	62	X	-0-	-0-	-62	-0-					N	18					96
02	58	X	-0-	-0-	-58	-0-					N	12					108
03	0	N	-0-	-0-	-0-	-0-					N	22					130

CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	84	1	8	2	Y	-0-					-0-
11	120	N	72	-0-	-48	-0-	67	1	5	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	48	1	11	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	30	1	12	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WADSWORTH, S. (SAVAGE 10,100) //CONT.// 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC //CONT.// 008731
CORNELIUS, L. WELL #: 10 RRCID -> 294633 COMPL. DATE 11/22/2022 TOTAL DEPTH 14570 PERF. 9952 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1276	-0-	-553	-0-	1093	1	100	2	N	75	98	1			45
							83	9									
11	2040	X	1996	-0-	-44	-0-	1784	1	129	2	N	75					120
							83	9									
12	2108	X	1266	-0-	-842	-0-	1009	1	234	2	N	21	109	1			32
							23	9									
01	2108	X	504	-0-	-1604	-0-	331	1	140	2	N	30					62
							33	9									
02	1189	X	-0-	-0-	-1189	-0-					N	-0-					62
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					62

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADSWORTH, S. (TEX-MISS A) 94547 490 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GOODALL-DOSS GAS UNIT NO. 1 WELL #: 2 RRCID -> 279975 COMPL. DATE 04/29/2015 TOTAL DEPTH 13947 PERF.12722 - 12792

10	3844	X	3279	-0-	-565	-0-	3191	2	88	9	N	80					217
11	4512	X	4512	-0-	-0-	-0-	4407	2	105	9	N	95	178	1			134
12	3844	X	3213	-0-	-631	-0-	3086	2	127	9	N	115					249
01	3534	X	1268	-0-	-2266	-0-	1220	2	48	9	N	44	181	1			112
02	4205	X	251	-0-	-3954	-0-	251	2			N	-0-					112
03	4495	X	-0-	-0-	-4495	-0-					N	-0-					112

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 09/23/2019 TOTAL DEPTH 4108 PERF. 3768 - 3867

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

10	607 N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	761 N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	890 N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	1461 N	1461	-0-	-0-	-0-	1459	2	2	9	N	2	2	8			-0-
02	1446 N	1446	-0-	-0-	-0-	1445	2	1	9	N	1	1	8			-0-
03	1620 N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

LEEXUS OIL LLC 495350
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

10	2297 X	2297	-0-	-0-	-0-	115	1	2182	2	N	-0-					112
11	2404 X	2404	-0-	-0-	-0-	120	1	2284	2	N	-0-					112
12	2356 X	2356	-0-	-0-	-0-	118	1	2237	2	N	1					113
						1	9									
01	2203 X	2203	-0-	-0-	-0-	110	1	2093	2	N	-0-					113
02	2285 X	2285	-0-	-0-	-0-	114	1	2171	2	N	-0-					113
*03	2357 X	2357	-0-	-0-	-0-	118	1	2237	2	N	2	1	8			114
						2	9									

LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

10	3503 X	-0-	-0-	-3503	-0-					N	-0-					71
11	3390 X	-0-	-0-	-3390	-0-					N	-0-					71
12	3503 X	-0-	-0-	-3503	-0-					N	-0-					71
01	6927 X	6927	-0-	-0-	-0-	6927	2			N	-0-					71
02	5941 X	5941	-0-	-0-	-0-	5941	2			N	-0-					71
*03	5691 X	5691	-0-	-0-	-0-	5691	2			N	-0-					71

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
DALLAS PETROLEUM GROUP, LLC 197688
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					493
11	0	#	-0-	-0-	-0-	-0-					N	-0-					493
12	0	#	-0-	-0-	-0-	-0-					N	-0-					493
01	0	#	-0-	-0-	-0-	-0-					N	-0-					493
02	0	#	-0-	-0-	-0-	-0-					N	-0-					493
03	0	#	-0-	-0-	-0-	-0-					N	-0-					493

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6112 PERF. 5457 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6036 PERF. 5380 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 12/12/2014 TOTAL DEPTH 6100 PERF. 5630 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 09/17/2014 TOTAL DEPTH 6159 PERF. 5558 - 5853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 145 RRCID -> 277247 COMPL. DATE 10/28/2014 TOTAL DEPTH 6138 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6112 PERF. 5414 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6102 PERF. 5605 - 5615

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	50	150	1			4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	76					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	55					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	30	152	1			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	43					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	59					115

KOEHN UNIT WELL #: 2 RRCID -> 279164 COMPL. DATE 09/07/2012 TOTAL DEPTH 10125 PERF. 9618 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
MOSAIC OIL LLC 589978
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35562		30336	-0-	-5226	-0-	29940	2	396	9	N	360	365	1			99
11	33788		29044	-0-	-4744	-0-	28630	2	414	9	N	376	361	1			114
12	31666		28388	-0-	-3278	-0-	27980	2	408	9	N	371	365	1			120
01	28492		26801	-0-	-1691	-0-	26200	2	601	9	N	546	374	1			292
02	24584		24037	-0-	-547	-0-	23893	2	144	9	N	131	304	1			119
03	25110		15611	-0-	-9499	-0-	15389	2	222	9	N	202	177	1			144

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2024 - WELL PLUGGED 03/07/24

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF. 14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	-0-	-0-	-4247	-0-					Y	-0-					11
11	1080	X	512	-0-	-568	-0-	32	1	480	2	Y	-0-					11
12	331	X	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					11
01	164	X	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					11
02	493	X	165	-0-	-328	-0-	10	1	155	2	Y	-0-					11
*03	527	X	151	-0-	-376	-0-	9	1	142	2	Y	-0-	8	1	1	6	3

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF. 14278 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					232
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	144	1			88

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF. 14352 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/02/2023 TOTAL DEPTH 16500 PERF.14741 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15931	-0-	-1801	-0-	913	1	15018	2	Y	-0-					37
11	16260	X	15401	-0-	-859	-0-	954	1	14447	2	Y	-0-					37
12	17639	X	16575	-0-	-1064	-0-	1041	1	15534	2	Y	-0-					37
01	17639	X	15503	-0-	-2136	-0-	962	1	14541	2	Y	-0-					37
02	16501	X	13296	-0-	-3205	-0-	821	1	12475	2	Y	-0-					37
*03	15549	X	15549	-0-	-0-	-0-	913	1	14636	2	Y	-0-	4	1			33

BU RANCH WELL #: 1 RRCID -> 280656 COMPL. DATE 03/07/2016 TOTAL DEPTH 16027 PERF.16060 - 16140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (5200) 96728 620 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 277940 COMPL. DATE 08/07/2014 TOTAL DEPTH 6050 PERF. 5176 - 5189

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84
03/01 BALANCING DATE STATUS -> -0-													
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			84

PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9
03/01 BALANCING DATE STATUS -> -0-													
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			9

PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			135
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			135
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			135
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			135
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			135
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ARCADIA OPERATING, LLC 028734
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			95

PLUGGED AND ABANDONED_____ 01/25/2023

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 01/25/2023

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			112
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			112

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIS, WEST //CONT.// 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 07/08/2016

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXIAN OPERATING COMPANY, LLC 848681
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

10	281	N	281	-0-	-0-	-0-	11	1	253	3	Y	15					167
							17	9									
11	257	N	257	-0-	-0-	-0-	20	1	220	3	Y	15					182
							17	9									
12	403	N	275	-0-	-128	-0-	25	1	219	3	Y	28					210
							31	9									
01	300	N	300	-0-	-0-	-0-	18	1	143	3	Y	126	189	1			147
							139	9									
02	261	N	198	-0-	-63	-0-	1	1	165	3	Y	29					176
							32	9									
03	279	N	223	-0-	-56	-0-	7	1	203	3	Y	12					188
							13	9									

WESTERN ENERGY GROUP, LLC 911874
HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	1417	-0-	-4628	-0-	1386	2	31	9	Y	28	10	1			178
11	4299	X	4299	-0-	-0-	-0-	4177	2	122	9	Y	111	183	1			106
12	4061	X	27	-0-	-4034	-0-	27	2			Y	-0-					106
01	4061	X	1295	-0-	-2766	-0-	1243	2	52	9	Y	47					153
02	4147	X	3525	-0-	-622	-0-	3448	2	77	9	Y	70	195	1			28
03	4433	X	172	-0-	-4261	-0-	172	2			Y	-0-					28

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	95	2	29	9	Y	26	1	1			126
11	265	N	265	-0-	-0-	-0-	250	2	15	9	Y	14					140
12	349	N	349	-0-	-0-	-0-	323	2	26	9	Y	24	3	1			161
01	392	N	392	-0-	-0-	-0-	320	2	72	9	Y	65	190	1			36
02	261	N	179	-0-	-82	-0-	140	2	39	9	Y	35	1	1			70
03	341	N	105	-0-	-236	-0-	72	2	33	9	Y	30					100

HENDERSON PARTNERS WELL #: 1ST RRCID -> 292277 COMPL. DATE 01/22/2022 TOTAL DEPTH 12969 PERF.13212 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2474	-0-	-595	-0-	2367	2	107	9	N	97	17	1			139
11	2730	X	1476	-0-	-1254	-0-	1458	2	18	9	N	16					155
12	2821	X	2784	-0-	-37	-0-	2710	2	74	9	N	67	22	1			200
01	2821	X	439	-0-	-2382	-0-	431	2	8	9	N	7					207
02	2320	X	100	-0-	-2220	-0-	99	2	1	9	N	1	1	1			207
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					207

TEXIAN OPERATING COMPANY, LLC 848681
CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	-0-	-0-	-15221	-0-					Y	2					227
11	7440	X	-0-	-0-	-7440	-0-					Y	-0-					227
12	31	X	-0-	-0-	-31	-0-					Y	-0-					227
01	14	X	-0-	-0-	-14	-0-					Y	-0-					227
02	14	X	-0-	-0-	-14	-0-					Y	-0-					227
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					227

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					213
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					213
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					213
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					213
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					213
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					213

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					168

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
ANNA LEE GU WELL #: 1 RRCID -> 282765 COMPL. DATE 05/21/2017 TOTAL DEPTH 14453 PERF.13782 - 13799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2022 - WELL PLUGGED 07/13/22

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
WILSON CREEK WELL #: 1 RRCID -> 295977 COMPL. DATE 11/09/2022 TOTAL DEPTH 10100 PERF. 9950 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35216		13586	-0-	-21630	224019	13272	3	314	9	N	285	362	1			57
11	34080		21256	-0-	-12824	211195	20808	3	448	9	N	407	360	1			104
12	35216		12164	-0-	-23052	188143	11925	3	239	9	N	217	180	1			141
01	35216		4090	-0-	-31126	157017	4015	3	75	9	N	68	183	1			26
*02	32944		138	-0-	-32806	124211	135	1	3	9	N	3					29
*03	35216		59	-0-	-35157	89054	59	1			N	-0-					29

WILSON CREEK (10000 SD. FB-C) //CONT.// 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODEO RESOURCES, L.L.C. 723590
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	43	5			-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2023 - WELL PLUGGED 11/08/23

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
WATT ENERGY, LLC 101077
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

10	4123	X	2473	-0-	-1650	-0-	2451	2	22	9	N	20	185	1			59
11	2700	X	2221	-0-	-479	-0-	2206	2	15	9	N	14					73
12	3597	X	3597	-0-	-0-	-0-	3549	2	48	9	N	44					117
01	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					117
02	4205	X	NO RPT	-0-	-4205	-0-					N	NO RPT					117
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					117

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
MAGNOLIA OIL & GAS OPERATING LLC 521544
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

10	186	N	39	-0-	-147	-0-	39	2			N	-0-					187
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					187
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					187
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					187
02	358	N	358	-0-	-0-	-0-	339	2	19	9	N	17					204
03	477	N	477	-0-	-0-	-0-	464	2	13	9	N	12	190	1			26

ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2023

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 04/22/2013 TOTAL DEPTH 5696 PERF. 4356 - 4376

10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) //CONT.// 98290 100 ASSOCIATED 49B CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5696 PERF. 5503 - 5506

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELIJAH GREEN (WILCOX 10) 98360 700 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 3 T RRCID -> 283360 COMPL. DATE 08/02/2017 TOTAL DEPTH 10770 PERF. 9882 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					134
11	0	#	-0-	-0-	-0-	-0-					N	-0-					134
12	0	#	-0-	-0-	-0-	-0-					N	-0-					134
01	0	#	-0-	-0-	-0-	-0-					N	-0-					134
02	0	#	-0-	-0-	-0-	-0-					N	-0-	134	1			-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSAIC OIL LLC 589978
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35619	X	32937	-0-	-2682	-0-	310 629	1 9	31998	2	N	572	540	1	2	8	322
11	40530	X	40530	-0-	-0-	-0-	300 645	1 9	39585	2	N	586	630	1	1	8	277
12	42247	X	42247	-0-	-0-	-0-	310 558	1 9	41379	2	N	507	556	1	1	8	227
01	36913	X	36913	-0-	-0-	-0-	270 671	1 9	35972	2	N	610	564	1	1	8	272
02	39179	X	25570	-0-	-13609	-0-	226 382	1 9	24962	2	N	347	371	1	1	8	247
03	41881	X	NO RPT	-0-	-41881	-0-					N	NO RPT					247

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46542	X	46542	-0-	-0-	-0-	310 525	1 9	45707	2	N	477	354	1	3	8	294
11	39390	X	5568	-0-	-33822	-0-	42 95	1 9	5431	2	N	86	281	1	2	8	97
12	490	X	490	-0-	-0-	-0-	9	1	481	2	N	-0-					97
01	44919	X	-0-	-0-	-44919	-0-					N	-0-					97
02	43529	X	1304	-0-	-42225	-0-	17	1	1287	2	N	-0-					97
03	46531	X	NO RPT	-0-	-46531	-0-					N	NO RPT					97

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PLUGGED AND ABANDONED_____ 02/04/2005

SQUARE MILE ENERGY, L.L.C. 810815
RUNNELS WELL #: 1 RRCID -> 283961 COMPL. DATE 01/08/2018 TOTAL DEPTH 9560 PERF. 9756 - 9792

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	#		239	-0-	-2241	-0-	231	3	8	9	N	7					197
11	2400	#		-0-	-0-	-2400	-0-					N	-0-					197
12	2480	#		-0-	-0-	-2480	-0-					N	-0-					197
01	2480	#		-0-	-0-	-2480	-0-					N	-0-					197
02	1595	#		-0-	-0-	-1595	-0-					N	-0-					197
03	248	#		-0-	-0-	-248	-0-					N	-0-					197

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	665	1	931	2	N	212	184	1			220
							233	9									
11	1612	N	1612	-0-	-0-	-0-	486	1	856	2	N	245	358	1			107
							270	9									
12	1779	N	1779	-0-	-0-	-0-	875	1	625	2	N	254	190	1	1	8	170
							279	9									
01	795	N	795	-0-	-0-	-0-	182	1	444	2	N	154	3	8			321
							169	9									
*02	1506	N	1506	-0-	-0-	-0-	250	1	1028	2	N	207	371	1	1	8	156
							228	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

10	162	N	162	-0-	-0-	-0-	67	1	95	2	N	-0-					55
11	208	N	208	-0-	-0-	-0-	75	1	131	2	N	2					57
							2	9									
12	285	N	285	-0-	-0-	-0-	165	1	118	2	N	2					59
							2	9									
01	290	N	290	-0-	-0-	-0-	83	1	204	2	N	3					62
							3	9									
02	316	N	316	-0-	-0-	-0-	61	1	251	2	N	4					66
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 06/10/2017 TOTAL DEPTH 10926 PERF. 9624 - 9844

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-